

## > Experiences analysing operational wind farms in cold climate

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## Wind farm constructed in the cold climate -How does it perform under icing conditions?



## Wind energy production and wind speed variability

- November 2022 wind index?
  - ► A bad scenario with cold weather coinciding with low winds





## Wind energy production and wind speed variability

- November 2022 wind index?
  - A bad scenario with cold weather coinciding with low winds

110

100

80

70





2022 average wind index? 





## Wind energy production and wind speed & icing variability

- Production index
  - Wind index
  - Icing index

	Mean [%]	Max [%]	Min [%]
Without icing	100	115	89
With icing	96	113	85
Icing	4	10	1

Annual production as percentage of normal production





#### Framework: How do we analyse operational wind farms in cold climate? Post-construction production assessment (PCPA) based on SCADA data

### Methods combined by Kjeller Vindteknikk (KVT):

- IEC Standards
- ► IEA Wind Task19

	IEA Wind T19IceLossMethod		IEC 6	IEC 61400-26-1:2019				
			_					
	1							
2	2001	2009	2011	2014	2016	2019	2023	



#### Framework: How do we analyse operational wind farms in cold climate? Post-construction production assessment (PCPA) based on SCADA data

## Methods combined by Kjeller Vindteknikk (KVT):

- IEC Standards
- ► IEA Wind Task19
- KVT's Mesoscale WRF & IceLoss model
- KVT's PCPA method developed within research project ProdOptimize





### Post-construction production assessment (PCPA) based on SCADA data

Gross to net energy yield





Gross to net energy yield





#### Post-construction production assessment (PCPA) based on SCADA data

- Historical power curves
  - SCADA data filtering





#### Post-construction production assessment (PCPA) based on SCADA data

- Historical power curves
  - SCADA data filtering
- Categorization of losses





Historical icing loss calculations

- T19IceLossMethod:
  - Operation icing losses





#### Historical icing loss calculations

- T19IceLossMethod:
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  - Standstill icing losses





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- SCADA status and detailed alarm logs





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## SCADA production time series – data filtering





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Down times



Are these down times due to icing or alarm/maintenance or something else?



## SCADA production time series – data filtering

Curtailments



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## Gross to net energy yield – How do we categorize filtered data?

Typical annual production losses	lcing	Availability (Alarms)	Curtailments	Other performance	Missing periods
TOTAL WF	5.0 %	3.0 % to 10.0 %	0.0 % to 2.0 %	0.0 % to 1.0 %	< 0.5 %





## **Post-construction production assessment (PCPA) - experiences**

- KVT experiences with SCADA filtering
  - $\circ~$  Utilize WRF model and IceLoss model
    - Biased SCADA temperature data
    - Periods with problems in SCADA based wind speed
    - Find outlier turbines





# Historical (short-term) icing losses from SCADA found, what is next?





# Historical (short-term) icing losses from SCADA found, what is next?

Long-term adjustment





KVT IceLoss model





Example:

- Monthly comparison SCADA/KVT IceLoss model
  - 2 years



Monthly Icing hours



Example:

 Yearly comparison SCADA/KVT IceLoss model





Tune the IceLoss model to fit SCADA losses





Introducing stops





Introducing stops





Final long-term icing losses



Data source	Short term annual average	Long term annual average
Standard Iceloss	2.5 %	4.2 %
Iceloss (thresh. 1)	4.4 %	6.5 %
Iceloss (thresh. 2)	3.4 %	5.8 %
SCADA (2 years)	3.9 % (3.1 % during operation)	6.2 %



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Final long-term ice loss estimation



## Take-away

- Long-term estimations of icing losses are important
- Detailed alarms/logs is key to categorize icing events correctly
- KVT models are useful tools in the long-term correction as well as in the filtering





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## Thank you!