### A note on ice detection of wind turbine blades by a rotating-cylinder-type ice sensor

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### Introduction

#### Many on-shore wind turbines are operated in areas prone to icing

#### **Problems**

- Decrease of power production
- Ice Throw



characteristics, comparisons and analysis, Oloufemi Fakorede et al.

*Ice protection systems for wind turbines in cold climate:* 



Courtesy of A.Heimo, Meteotest, Swiss

#### **Solutions**

- Blade heating (after shutdown)
- Reduction in the rotational speed (still ice grows??)
- Shutdown

at all events, shutdown could be an adequate measure to prevent blades from icing/further ice growth



When to stop operation? How to know the timing?

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Objective1

Find out how soon the turbine operation would be made stopped by using the information from the ice detector installed on a nacelle

# Comments on k-factor approach

**K-factor**: estimate the mass of accreted ice on the blade from ice mass on ice detector which installed on nacelle



### Comments on CFD analysis



#### Objectives

- 1. Find out how soon the turbine operation would be made stopped by using the information from the ice detector installed on a nacelle
- 2. Create a simple model to calculate the growth of ice accretion on a wind turbine blade

# Remarkable points of new icing calculation on blade



#### A blade of wind turbines



### The leading edge of radius

Simplified leading edge radius calculated from averaged airfoil data



Code distributions for 5 different wind turbines



### Focus on ice thickness on blade

#### Ice thickness calculation



No rotating circular cylinder

- Calculate the area of icing based on maximum impact angle of water droplets.
- 2. Calculate the ice thickness assuming the ice would be evenly distributed over that area.

# Threshold was set based on aircraft wing design concept for de-icing



#### Conditions

	Blade
Cylinder diameter [m]	0.06
Wind speed [m/s]	5, 7, 15, 20
(Flow speed [m/s])	(41.8, 50.0, 59.0, 60.4)
Temperature [°C]	-10
MVD [μm]	15~40
LWC [g/m <sup>3</sup> ]	0.3
Air pressure [Pa]	101300
Time step [s]	1
lcing duration [s]	700
Droplet distribution	Langmuir D

#### Specifications of KWT300 (KOMAIHALTEC Inc.)

Blade	Wind turbine type	3-bladed upwind type
	Rated power	300 kW
Hub	Cut-in wind velocity	3 m/s
	Cut-out wind velocity	25 m/s
	Hub height	41.5 m
Nacelle	Blade length	16.5 m
Tower	Sensors	- On the nacelle - Ultrasonic Anemometer Cup Anemometer Wind direction Ice Detector Precipitation Sensor(Only No.2) Vibrometer - Base - Thermometer Hydrometer

- Flow speed with respect to blade is combination of wind speed and rotational speed
- MVD and LWC were set based on FAR-25 Appendix C

#### Result



- $\bullet$  The time to reach the threshold was about 7 ${\sim}10$  minutes
- The dependency on MVD was low

# Change the LWC

#### Conditions

	Blade
Cylinder diameter [m]	0.06
Wind speed [m/s]	5, 7, 15, 20
(Flow speed [m/s])	(41.8, 50.0, 59.0, 60.4)
Temperature [°C]	-10
MVD [ μ m]	25
LWC [g/m <sup>3</sup> ]	0.1~0.6
Air pressure [Pa]	101300
Time step [s]	1
lcing duration [s]	2000
Droplet distribution	Langmuir D

- The time to reach the threshold was about 4 $\sim$ 30 minute:
- LWC had a large impact to the time for threshold



#### Summary



Created a simple model to calculate

#### Conclusions

- Created a simple model, and it made possible to simulate without specifications which are not open to public.
  (just need radius/diameter of wind turbine, rotational speed, wind speed, temperature, LWC)
- Despite the impact of the LWC, the duration of time when to stop the wind turbine for each wind speed was found.
- A decision for shutdown needs to be made  $4\sim$  30 minutes.

# Thank you for your attention!

