

Marinvent Airfoil Performance Monitor

Integration to a wind turbine

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Partners:



Funding:





How to detect aerodynamic performance?

On sailboats



Source: North Sails

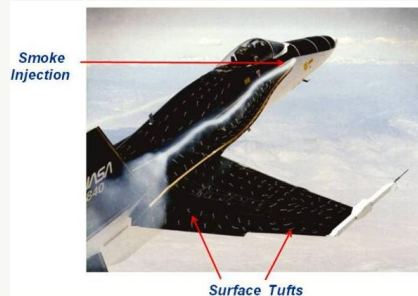


Source: SailingWorld.com

On aircraft



Source: Honda Aircraft Co.

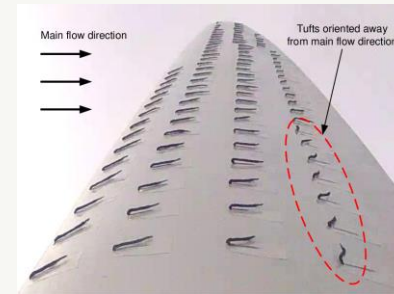


Source: NASA

On wind turbines



Source: Smart Blade GMBH



Source: N. Swytink-Binnema



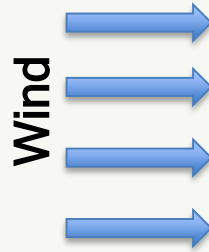
What is Marinvent Airfoil Performance Monitor (APM)?

marinvent AERAS



Source: Marinvent

Highly sensitive electronic wind tufts that measures the non-dimensional turbulence intensity ratio R



High
Low



200W



Rear

Static

$$R \propto AoA$$

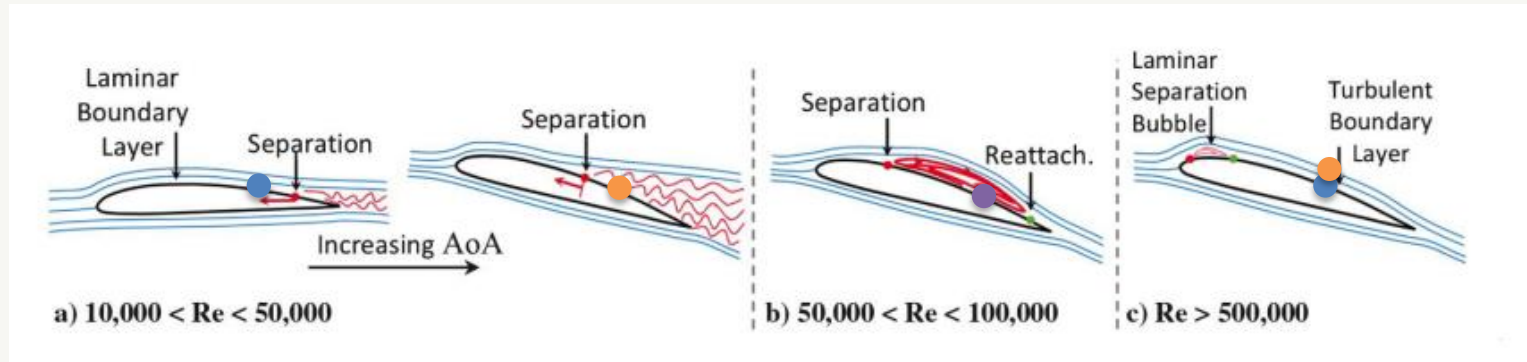


What APM can detect

BL separation with **Low**
or **High** sensor

Flow recirculation
with **Rear** sensor

Turbulent BL with
both front sensors



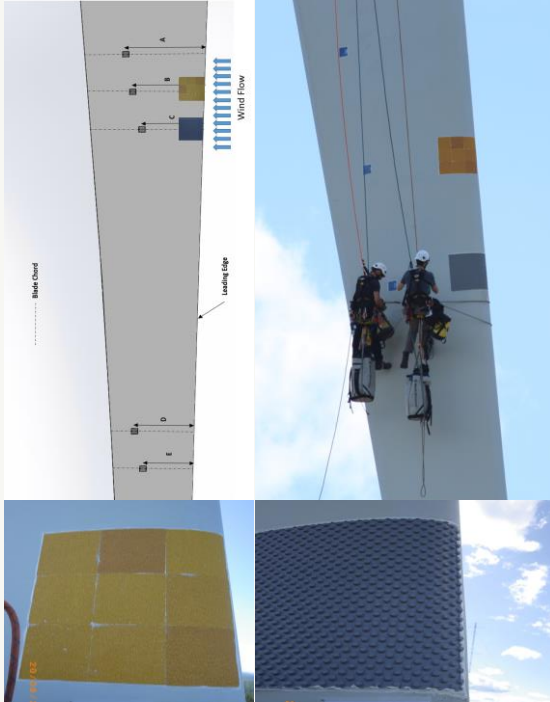
Source: Winslow and al.

Caused by:

- Increasing AoA (>10deg)
- BL tripping from airfoil shape modification
- Surface roughness increase



Proof of concept in 2018

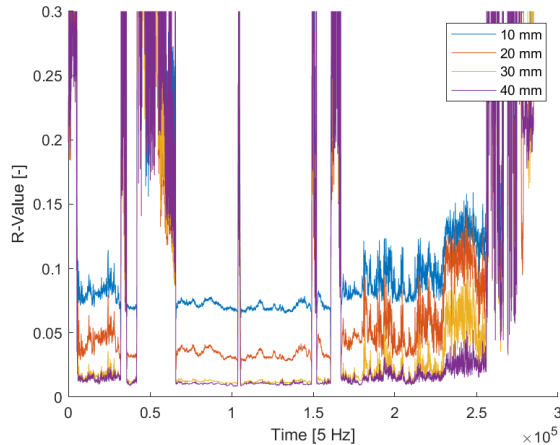


- 5 battery powered APMs on the suction side of 1 blade with 4 front sensors heights(10, 20, 30 an 40mm)
- Differents spanwise and chordwise locations:
 - Spanwise: 44% to 69% from the root
 - Chordwise: 60% to 75% from LE
- 2 levels of artificial contaminants:
 - 40 grit sand paper
 - Plastic bubble wrap
- 3 short test runs:
 - Run 1: ~3 hours (day)
 - Run 2: ~14 hours (overnight)
 - Run 3: ~4 hours (day)

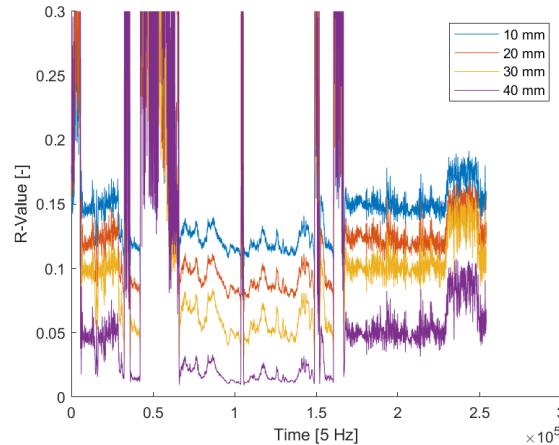


Results of 2018

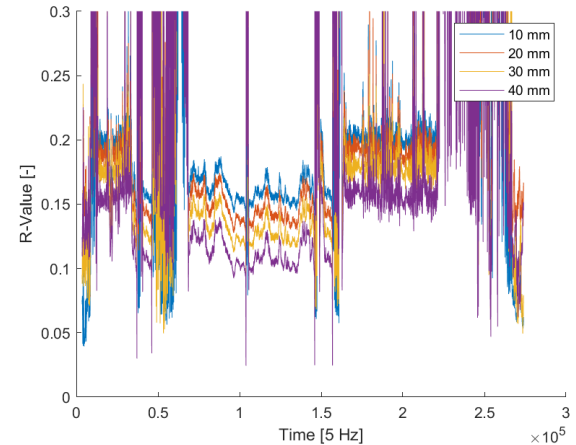
- APM is able to detect very light contaminant on the leading edge.
- Different sensor sensitivity at different heights from the airfoil surface



Clean



Simulated Frost (40 grit)



Simulated Ice (bubble wrap)



Long term APM install - 2 years (NSERC, CRIAQ)

- Installation of one APM per blade
- Spanwise location is 18m from root
- Chordwise is 65%, 70% and 75%
- Cabling for data, heating and lightning protection
- Data acquisition at 10Hz and recorded in OsiSoft PI at 1Hz
- Synchronization with turbine SCADA data
- Icing assessment with Nergica HUBCAM every 10min



OSIsoft®





Project objectives

- Design instrumentation
- Validate installation procedures
- Optimize data acquisition configuration
- Analyze aerodynamics characteristics during icing

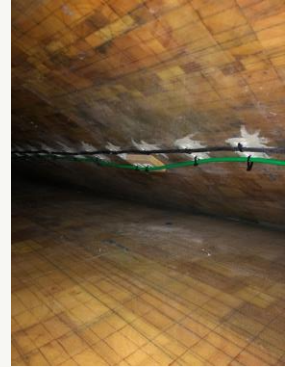


Done

- Incorporate AI algorithm to data analysis
- Investigate other potential application
- Integrate APM data and ice detection signal to turbine SCADA



On-going



ΣEED AI
bachmann.



Preliminary results - Turbine Running

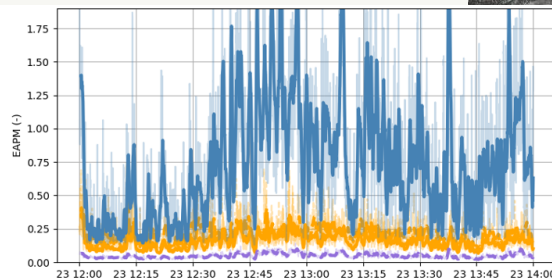
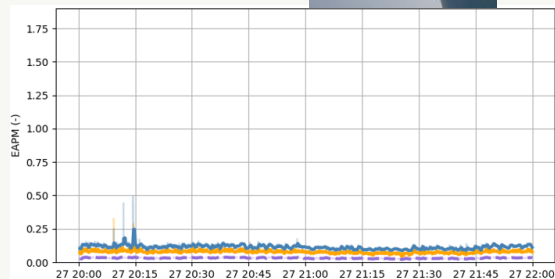
No Icing



Moderate Icing

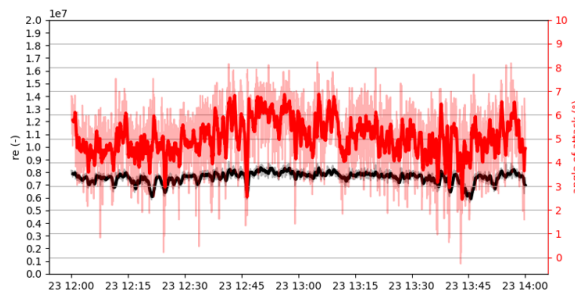
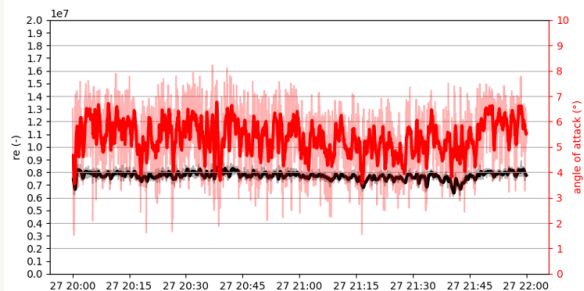


R value



- Low BL1
- High BL1+2
- Rear BL2

AoA + Re



AoA (~4-7deg)

Re (750K)

Time

Time

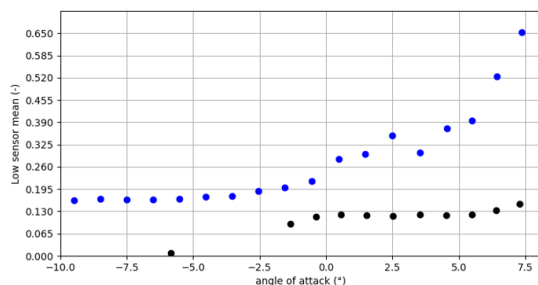
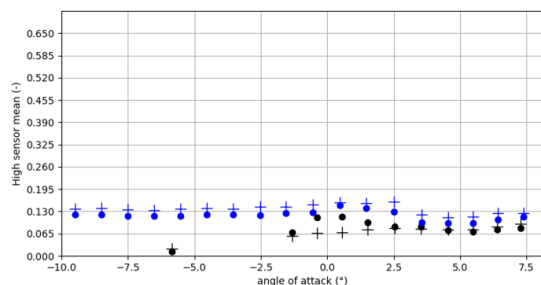


Preliminary results - Turbine Running

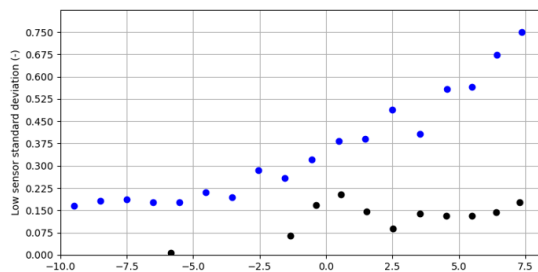
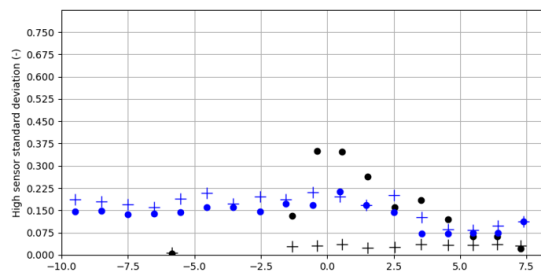
High BL1+2

Low BL1

R - Avg



R - Stdv



- Icing BL1
- + Icing BL2
- No ice BL1
- + No ice BL2



Preliminary results - Turbine Stopped

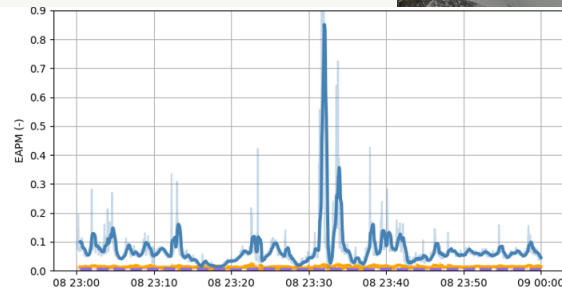
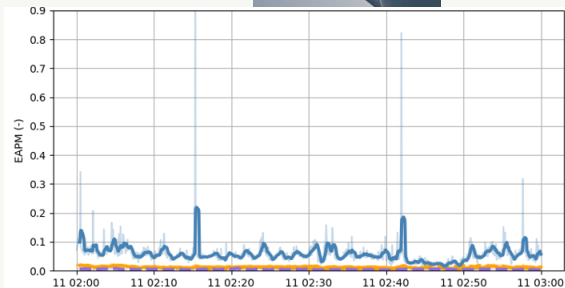
No Icing



Moderate Icing

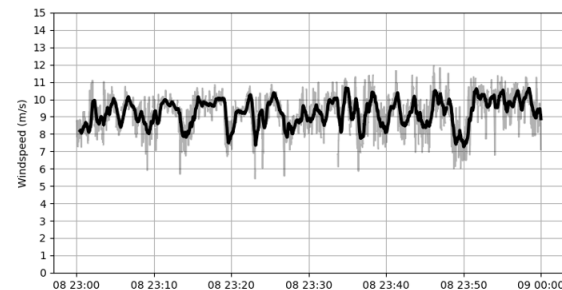
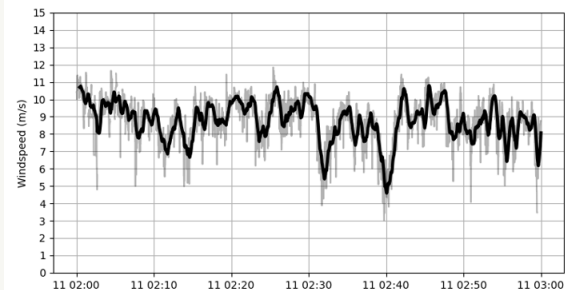


R value



- Low BL1
- High BL1+2
- Rear BL2

Wdspd



- Wdspd

Time

Time

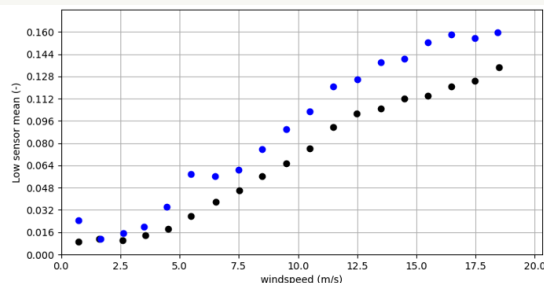
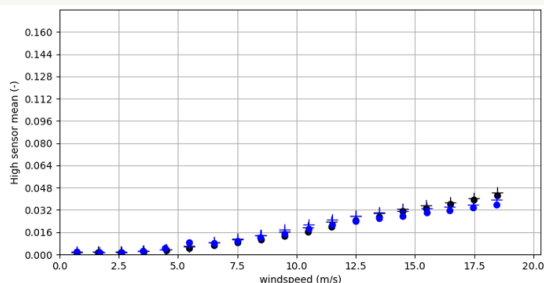


Preliminary results - Turbine Stopped

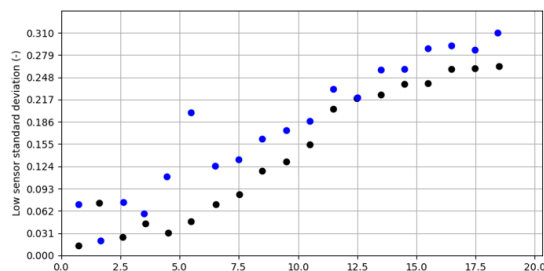
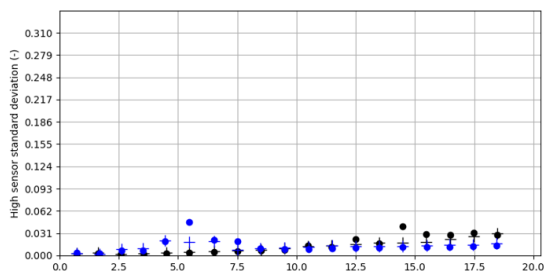
High BL1+2

Low BL1

R - Avg



R - Stdv



- Icing BL1
- + Icing BL2
- No ice BL1
- + No ice BL2

Wind speed

Wind speed



Preliminary results - Turbine Restart

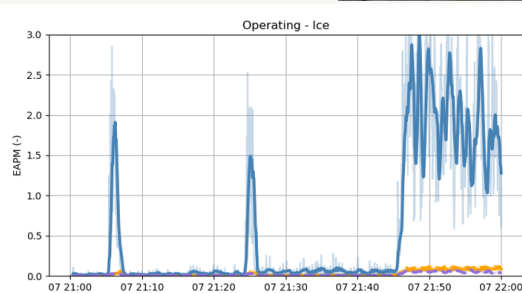
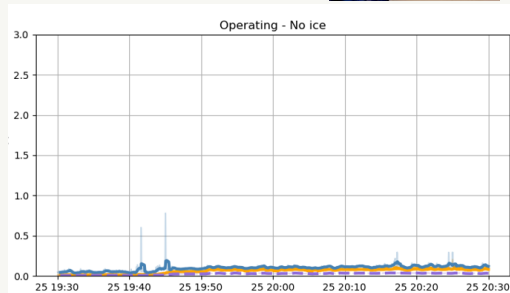
No Icing



Severe Icing

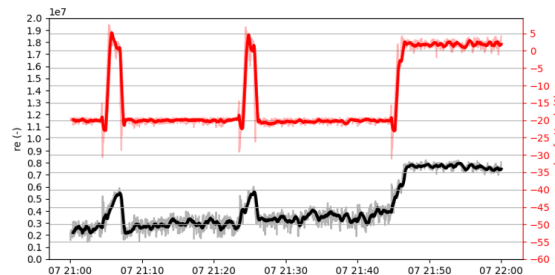
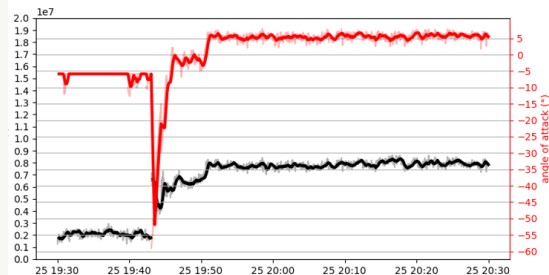


R value



- Low BL1
- High BL1+2
- Rear BL2

AoA + Re



- AoA(var)
- Re (var)

Time

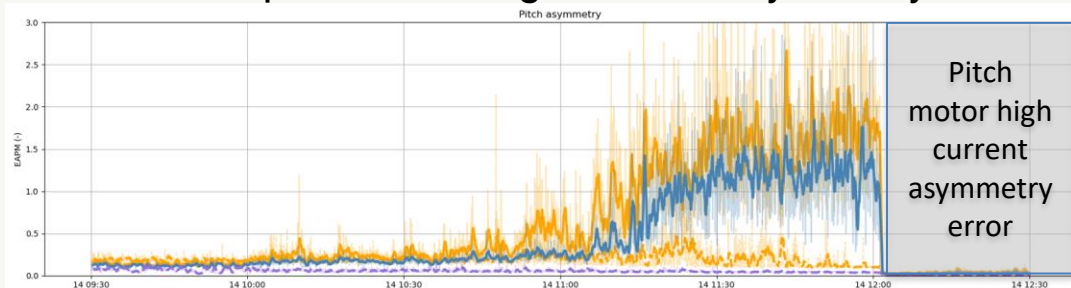
Time



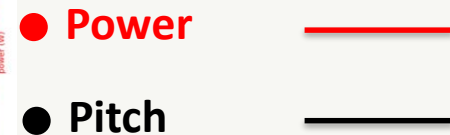
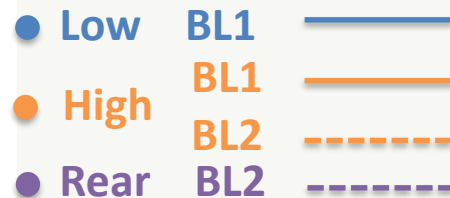
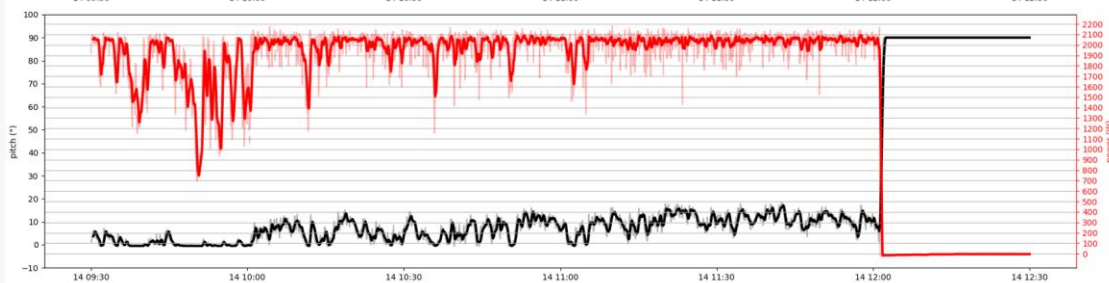
End of test - January 2022 - Blade 1 pitch failure

- High asymmetry between blade 1 & 2 R values (8X)
- Blade 1 pitch motor high current asymmetry error 1 hours after

R value



Pwr + Wdspd



Time

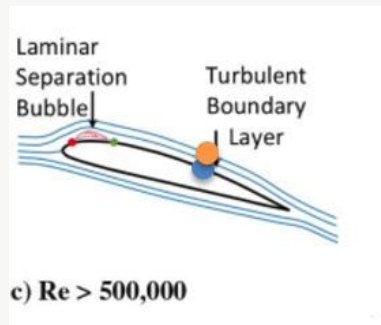
NERGICA



Key points takeaway

$$R \propto AoA$$

- APM signal highly correlates with AoA
- APM can detect icing mostly with the **low** sensor at mid-span
 - During standstill +
 - At restarts + + + +
 - During operation + + + +
- At mid-span APM signal is mostly affected by surface roughness change and turbulent boundary layer
- APM can detect pitch asymmetry between blades



Source: Winslow and al.



Error: pitch motor high current asymmetry



Next steps

- Install APM closer to the tips of the blades
- Fully integrate to a turbine controller
- Demonstrate other turbine under-performances related to APM signal
 - Pitch asymmetry
 - LE erosion
 - Complex terrain effects
- Develop a wireless version of the APM
- Technology demonstration

Turbine manufacturer requested

Vestas

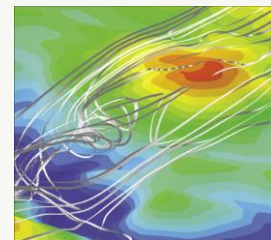
ENERCON
ENERGY FOR THE WORLD

SIEMENS Gamesa
RENEWABLE ENERGY

GE Renewable Energy



Source: Weather Guard Lightning Tech



Source: Windpower Eng. & Dev



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Our mission

Creating new opportunities for renewables

Nergica is a centre of applied research that stimulates innovation in the renewable energy industry through research, technical assistance, technology transfer and technical support for businesses and communities.

In concrete terms, Nergica is synonymous with an accomplished expert team and unique research infrastructures installed in a natural environment and unavailable elsewhere in Canada.



Activity Sectors



Wind Power Energy in the Air

Trusted partner of the growing wind sector since 2000, Nergica boasts undisputed expertise in the field of optimizing wind farm performance.

Increased production in cold climates, best O&M practices: get the most out of your wind farms.



PV Solar Energy Shining Bright

Centre of expertise in a rapidly expanding sector, Nergica puts its know-how to work to promote the optimal integration of solar PV.

Energy supply for remote communities and off-grid sites; solar arrays; industrial, commercial and residential applications: take the leap into solar!



Renewables Integration Redefining Energy Supply

It's a well-known fact that energy issues are at the core of community life and development. This is why Nergica lends its expertise to innovation as it relates to integrating renewables.

Energy transition, smart grids: en route to a sustainable energy supply.



Services

- Technology Development and Assessment
- Operation and Maintenance
- Cold Climate Suitability
- Commercialization of Innovations
- Events Organization
- Applied Meteorology and Resource assessment
- Microgrids
- Energy Storage and Grid Management



Research infrastructures in a natural setting

- 4 MW windfarm
- 16 kW solar plant
- 230 kW wind-solar-diesel-storage microgrid
- Fully instrumented metmasts (2 x 126 m, 80 sensors)
- Lidar

