

# 6D inertial sensing on the blade surface – know the moves of your blade

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# Introduction

## eologix wireless sensor platform

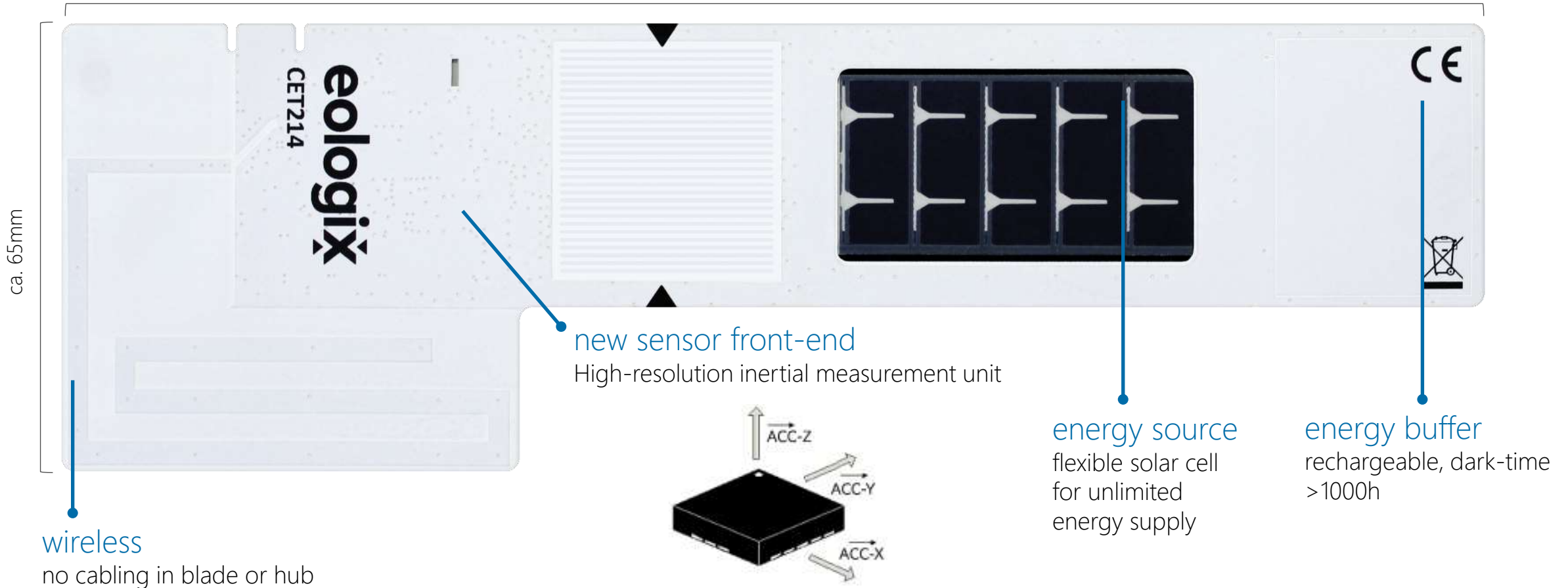
- measures also close to blade tip
- is independent from turbine location
- is independent from turbine type and age
- is independent from SCADA data



# Technology

## Inertial measurements sensor layout ca. 200 mm

max. thickness < 2mm



wireless  
no cabling in blade or hub

new sensor front-end  
High-resolution inertial measurement unit

energy source  
flexible solar cell  
for unlimited  
energy supply

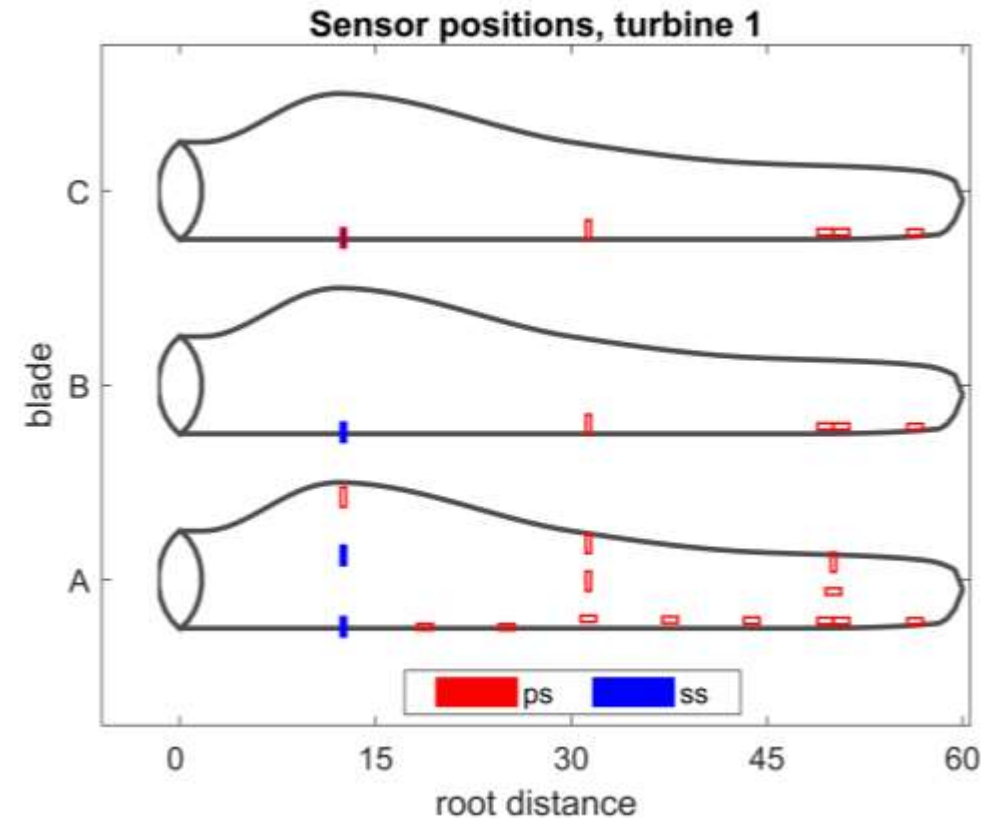
energy buffer  
rechargeable, dark-time  
>1000h

<https://www.maximintegrated.com/en/design/technical-documents/app-notes/5/5830.html>

# Experiment set-up

## Sensor distribution

- Sensors
  - at different radial positions
  - at different distance from trailing edge
  - on all three blades
- Aim
  - to combine data from multiple sensors to get information on local and overall behaviour
- First set of measurement campaigns
  - sampling frequency exceeding 800 Hz
  - several weeks of data



# Experiment set-up

## Turbine types

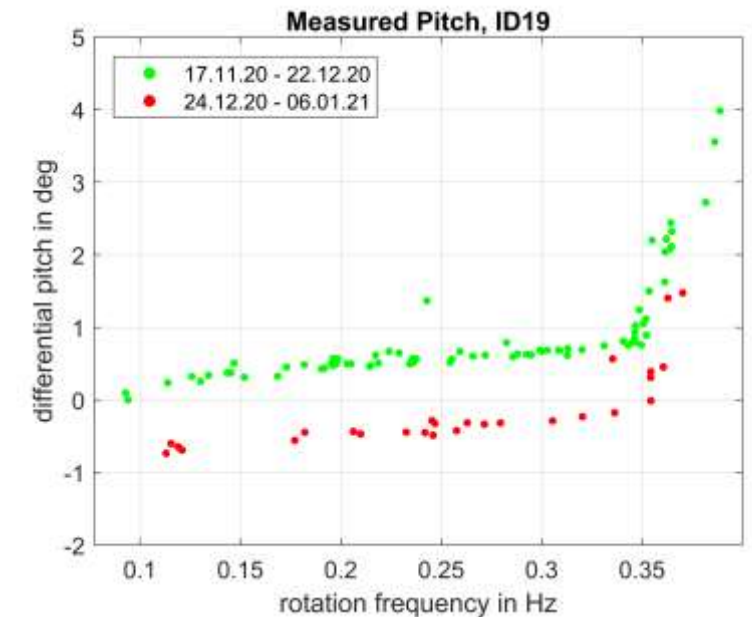
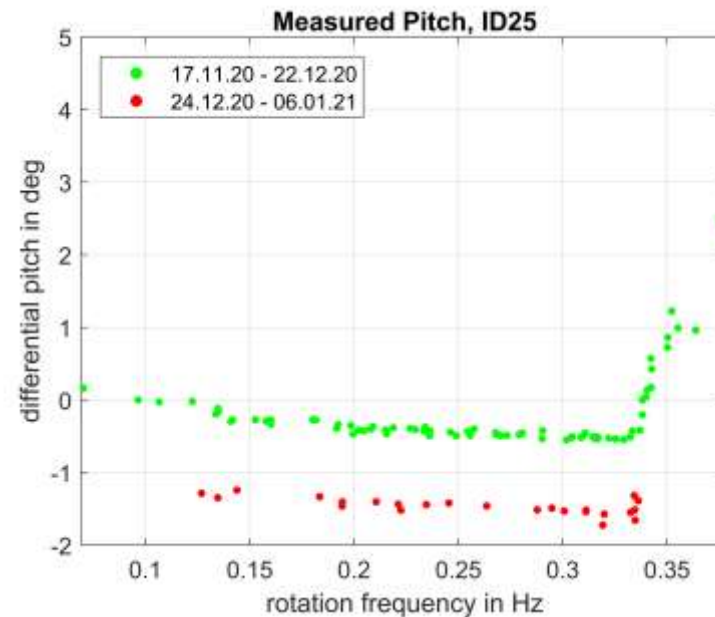
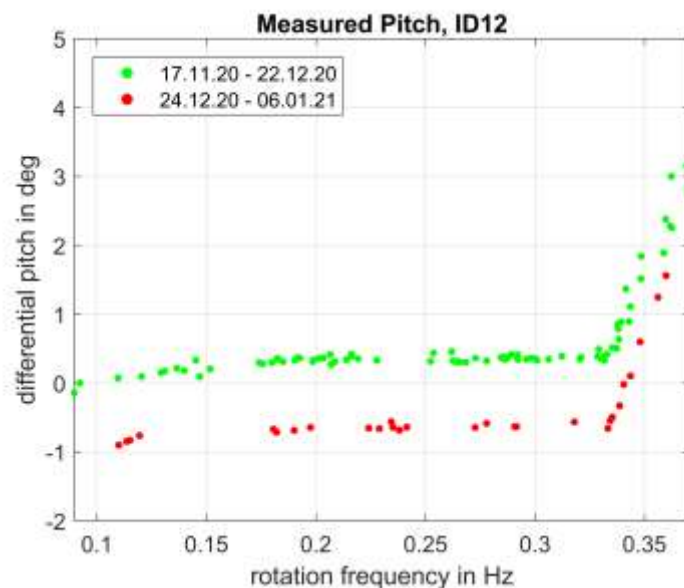
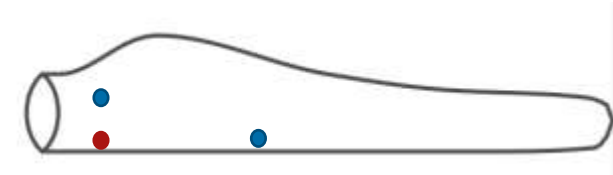
Turbine type	Nominal power	Location
Enercon E66	1.5 MW	AUT
Senvion MM92	2.04 MW	CAN
GE 2.75-120	2.75 MW	GER
Enercon E101	3.05 MW	AUT & GER
Vestas V117	3.3 MW	BEL
BARD 6.5	6.5 MW	GER
ADWEN 8 – 180*	8.0 MW	GER

\*installation in progress

# Pitch angle (1)

## Estimation of pitch angle change

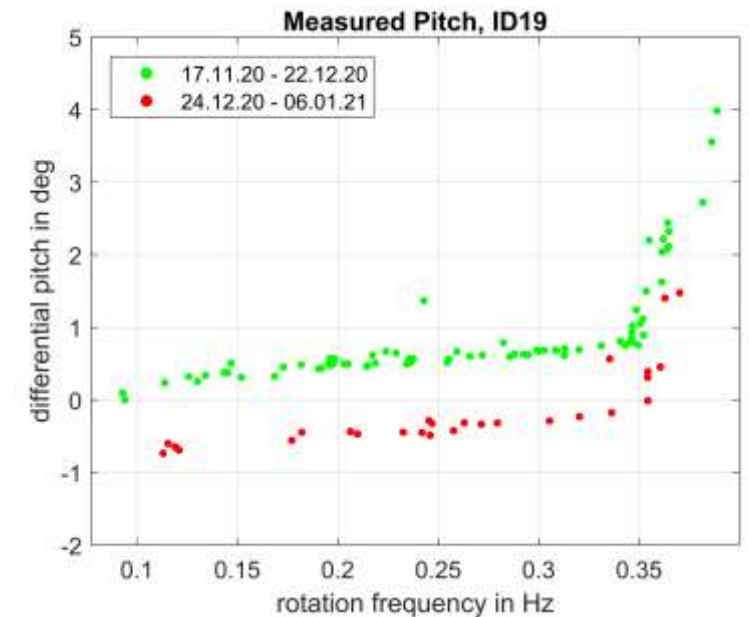
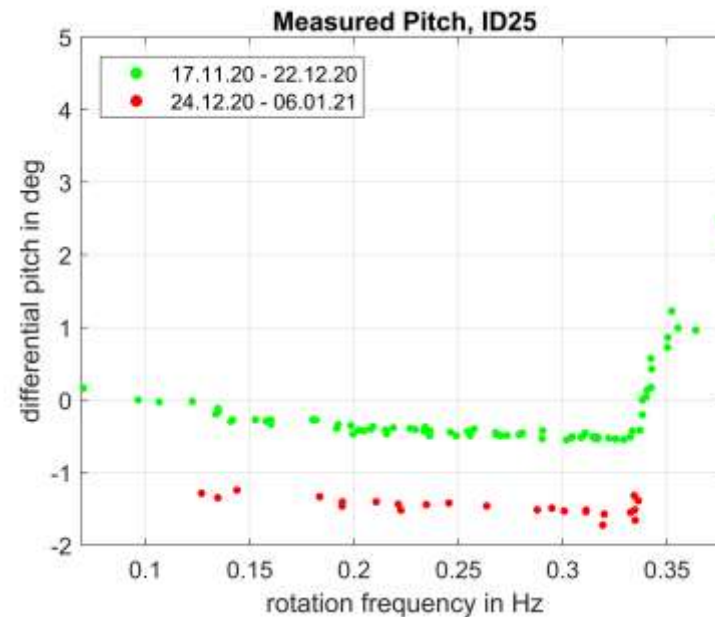
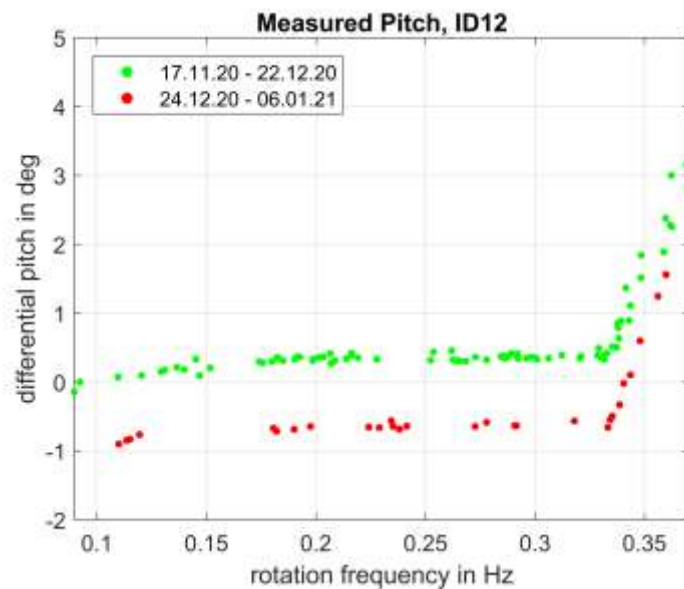
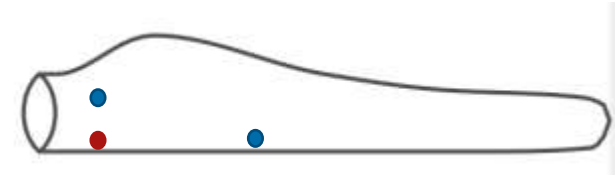
- each dot equals one measurement of ~10 seconds
- pitch has been changed on purpose by  $1^\circ$



# Pitch angle (1)

## Estimation of pitch angle change

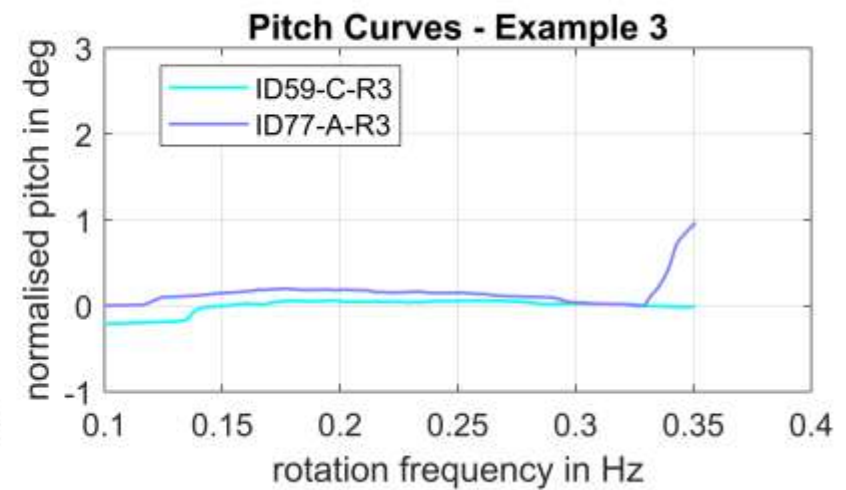
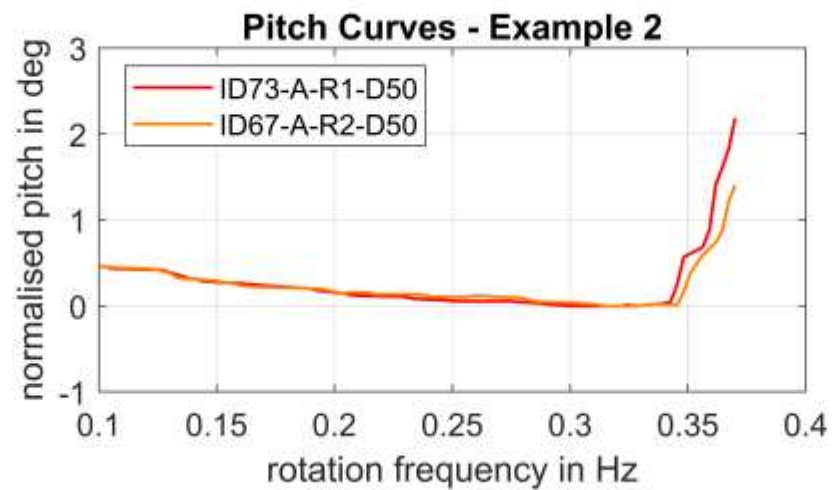
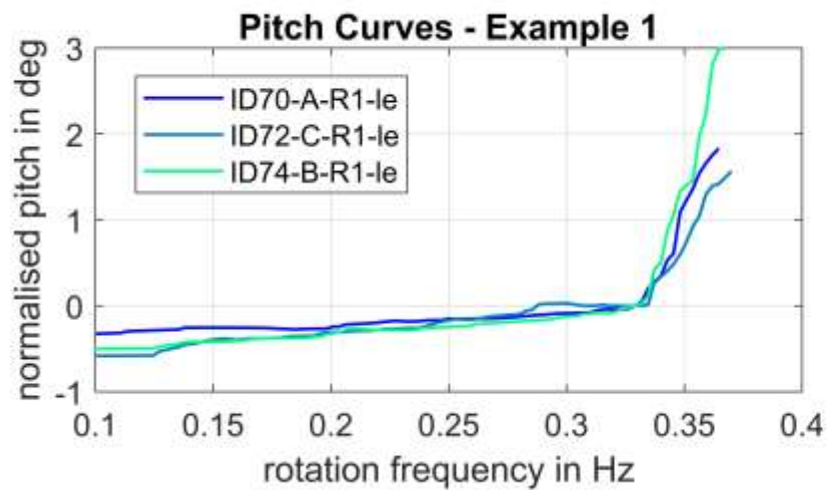
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# Pitch angle (2)

## Pitch characteristics

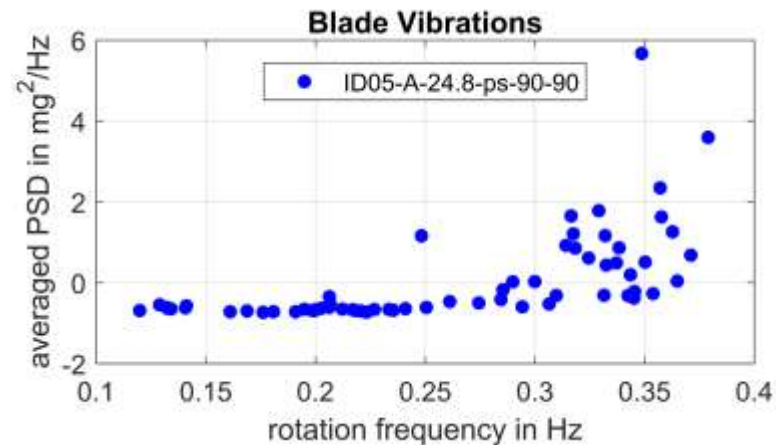
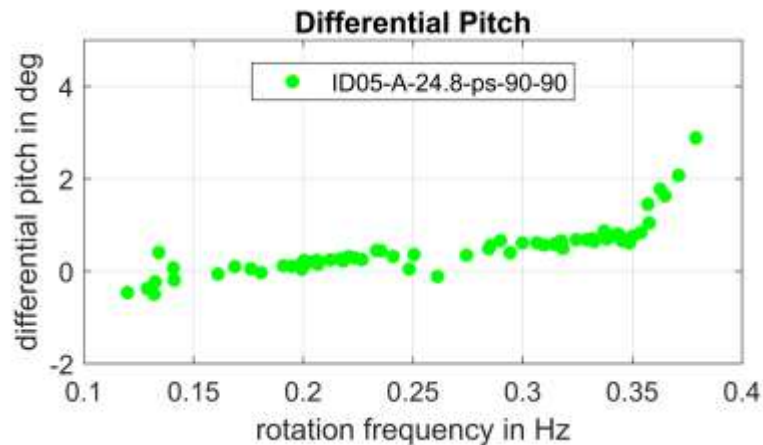
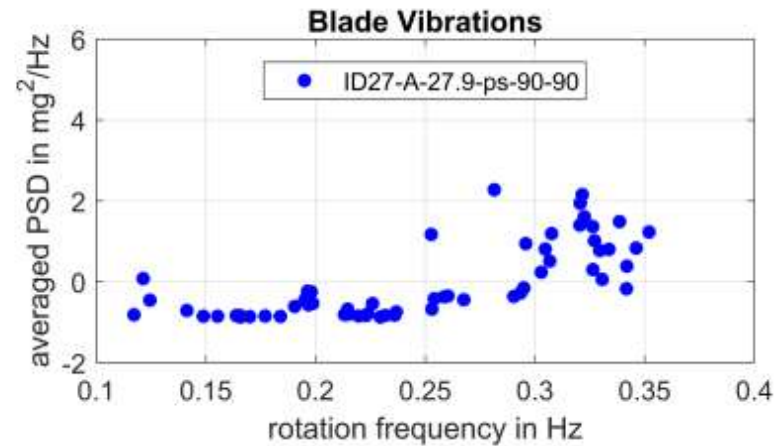
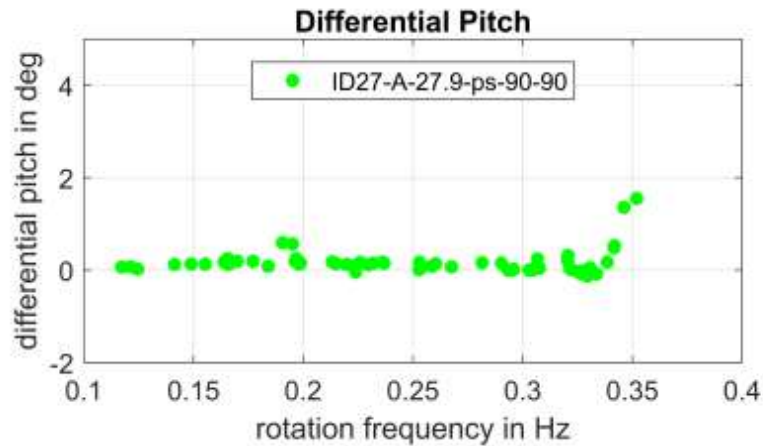
- Different behaviour over pitch, load dependent blade torsion





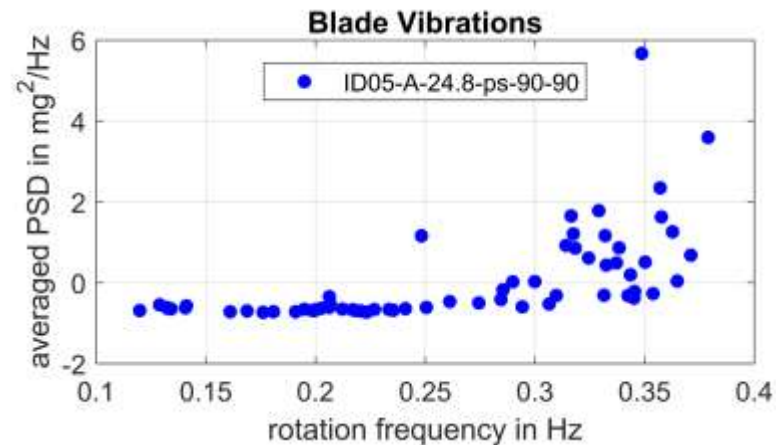
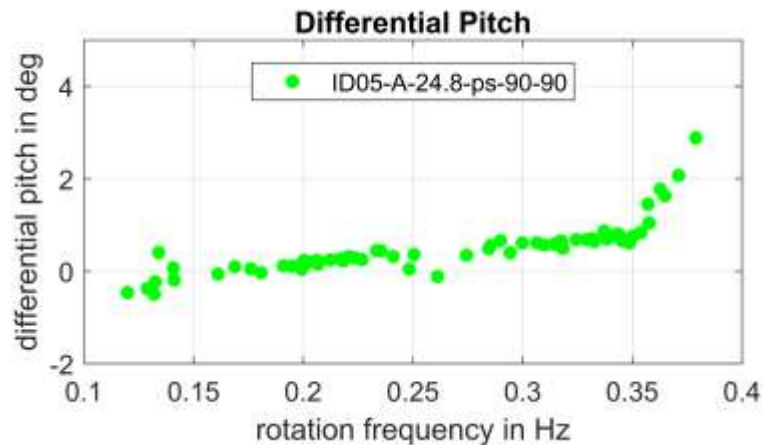
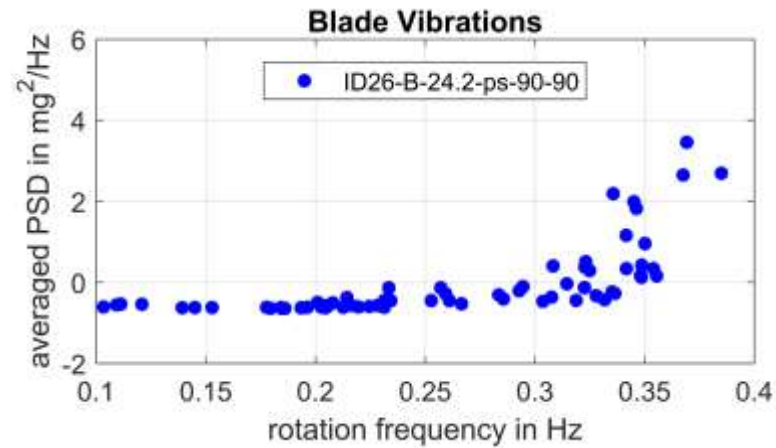
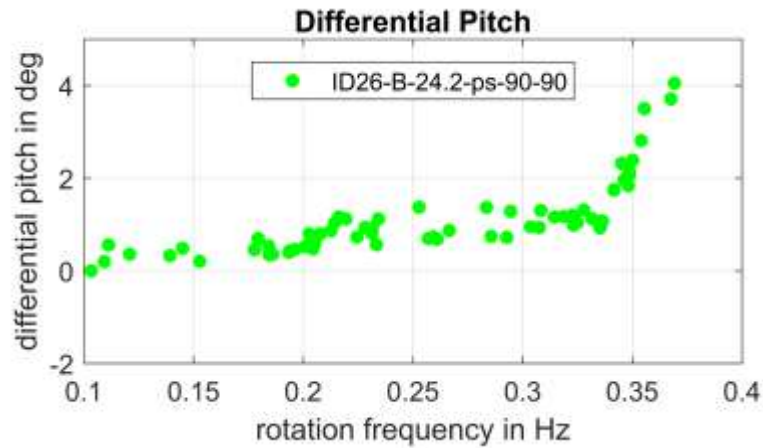
# Vibration Patterns (1)

Same blade, two sensors close to tip



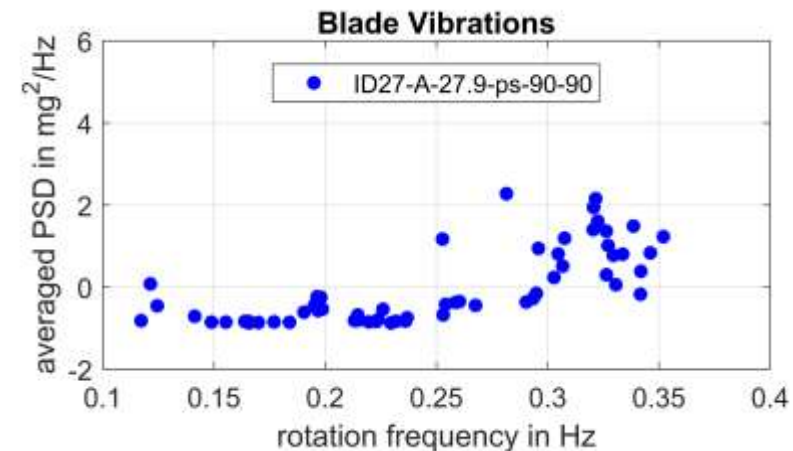
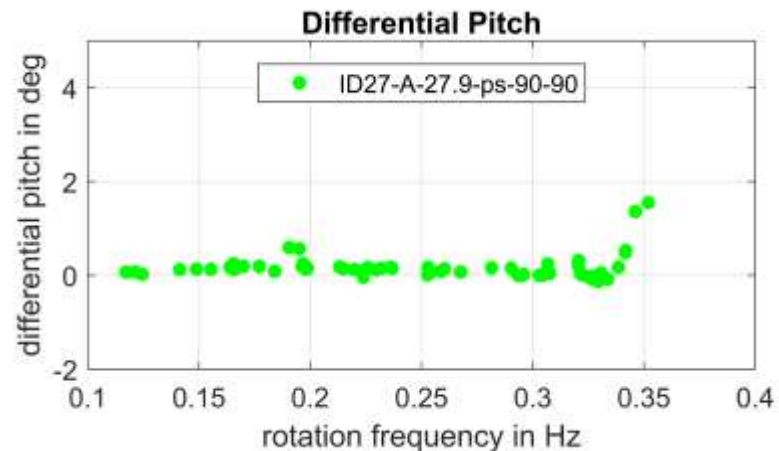
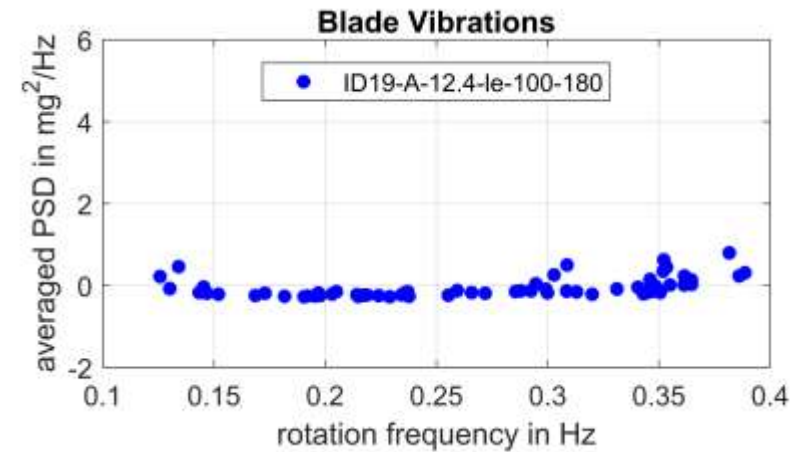
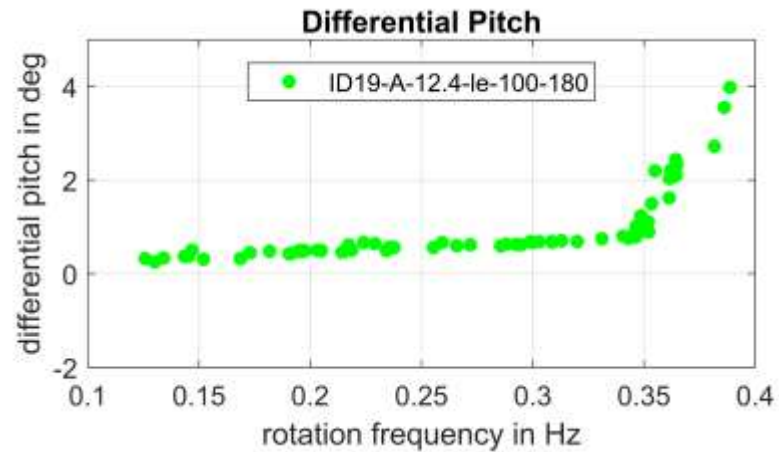
# Vibration Patterns (2)

Same position, two blades



# Vibration Patterns (3)

Same blade, ~40% radius vs. tip



# Conclusion & Outlook

## Conclusion

- Collected data look promising for a variety of applications
- On-purpose pitch intervention is accurately measured
- „Local pitch“ at sensor position is affected by load and can be measured continuously
- Local vibrations are quantifiable and can be analyzed from raw data

## Outlook

- Further development ongoing...
- New products & services available soon!



# ANY QUESTIONS?

Get in touch.



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