

# Wind Power Icing Atlas (WIceAtlas) & icing map of the world

Winterwind 2015, Piteå Sweden  
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# Content

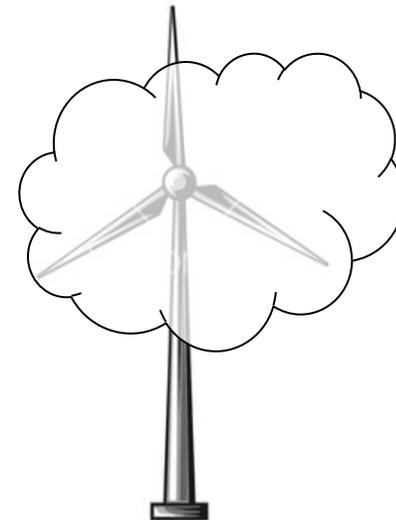
- Motivation
- Introduction
- Global Low temperature map
- Global Icing map
- Interannual variation of icing
- Validation
- Conclusions

# Motivation

- All currently available icing maps are based on mesoscale weather models. Cloud and icing modelling is challenging for mesoscale weather models.
  - Only country specific icing maps available
  - All available icing maps use different models and methods -> not comparable
- Large need to assess AND compare icing on a global scale from measurements and observations

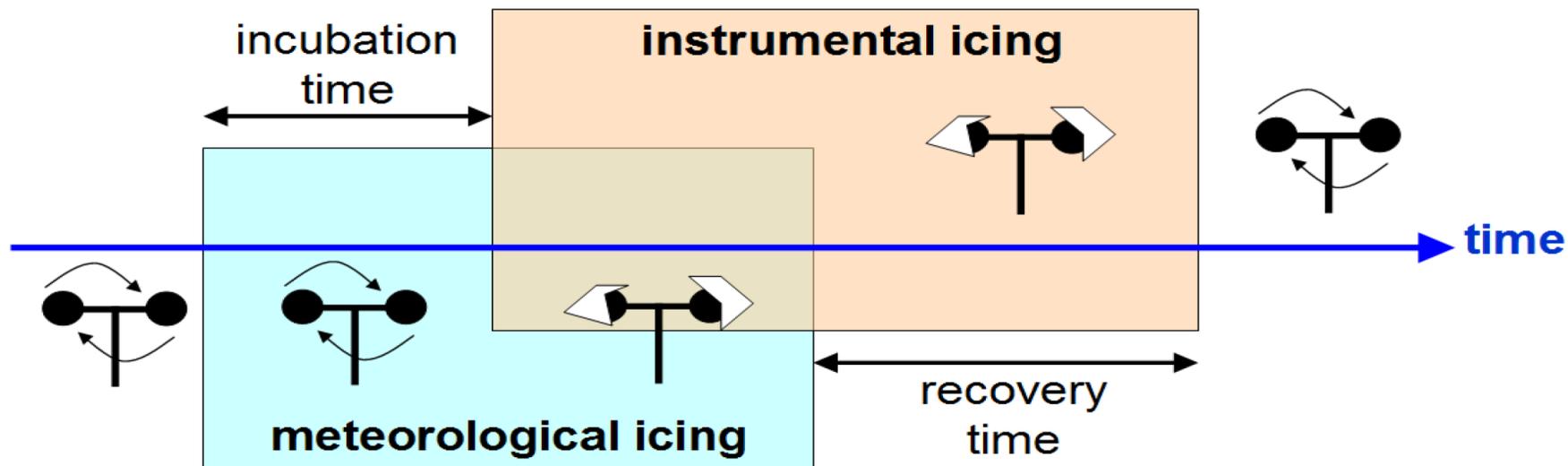
# Wind Power Icing Atlas (WlceAtlas)

- Observations from 4500 meteorological stations NO SIMULATIONS!
- 20 - 34 years of data per station
- Requirement: > 70% availability
- WlceAtlas is based on cloud base height and temperature measurements → in-cloud icing only!



# Icing conditions

- Low level clouds &  $T < 0^{\circ}\text{C}$  = in-cloud icing (most typical)



Source: IEA Wind Recommended Practices for wind energy projects in cold climates edition 2011

# Ice classes: IEA Ice Classification<sup>1</sup>

IEA ice class	Duration of Meteorological icing [% of year]	Duration of Instrumental icing [% of year]	Production loss [% of AEP]
5	>10	>20	>20
4	5-10	10-30	10-25
3	3-5	6-15	3-12
2	0.5-3	1-9	0.5-5
1	0-0.5	<1.5	0-0.5

<sup>1</sup>: IEA Wind Recommended Practices for wind energy projects in cold climates edition 2011

# Low Temperature Climate

- Use global MERRA reanalysis data at 60 m agl

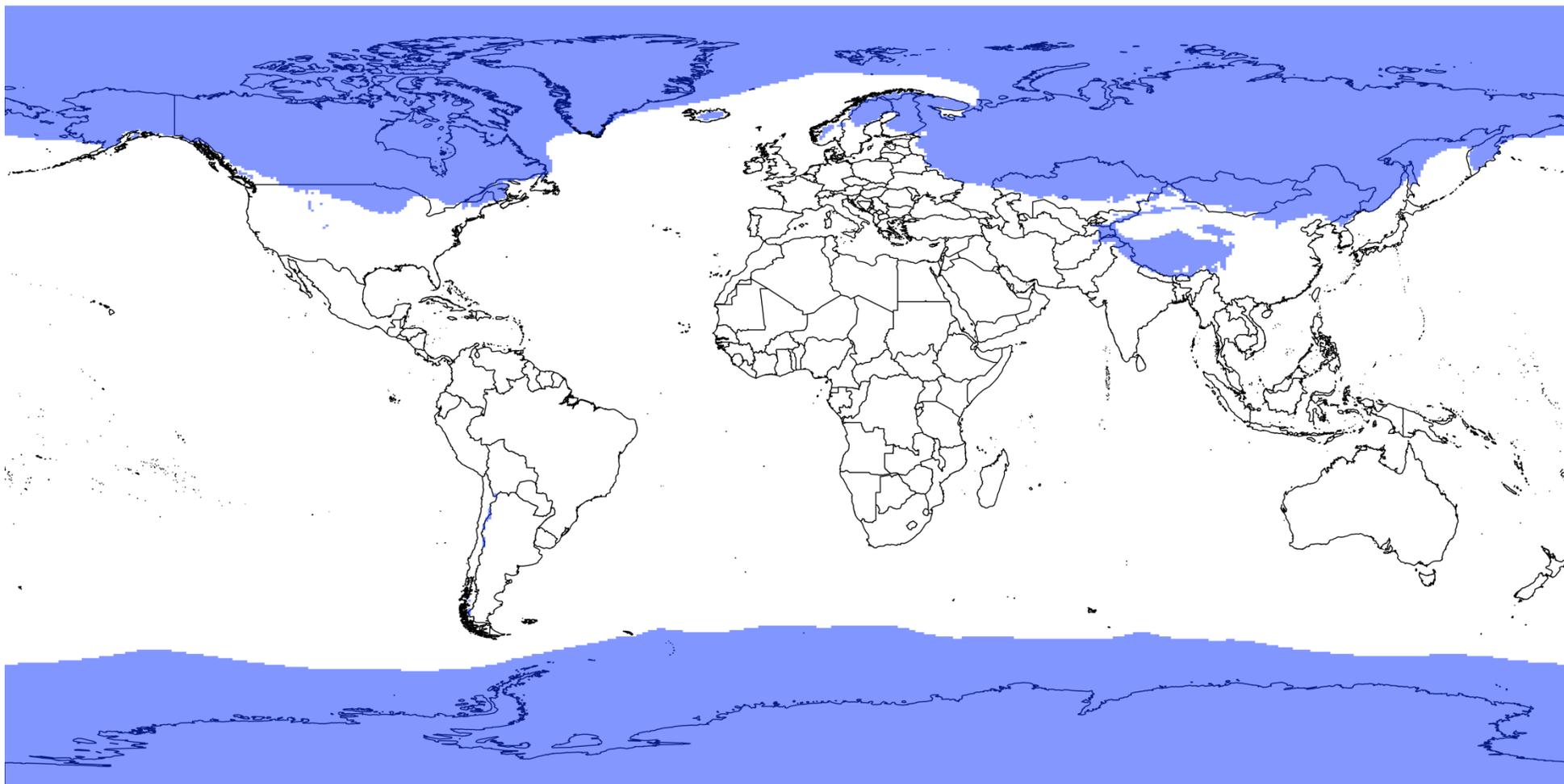
DNV GL Technical Note 067 – Certification of Wind Turbines for Extreme Temperatures (2011):

- $\geq 10$  years data required
- Average annual air temperature below **0°C**

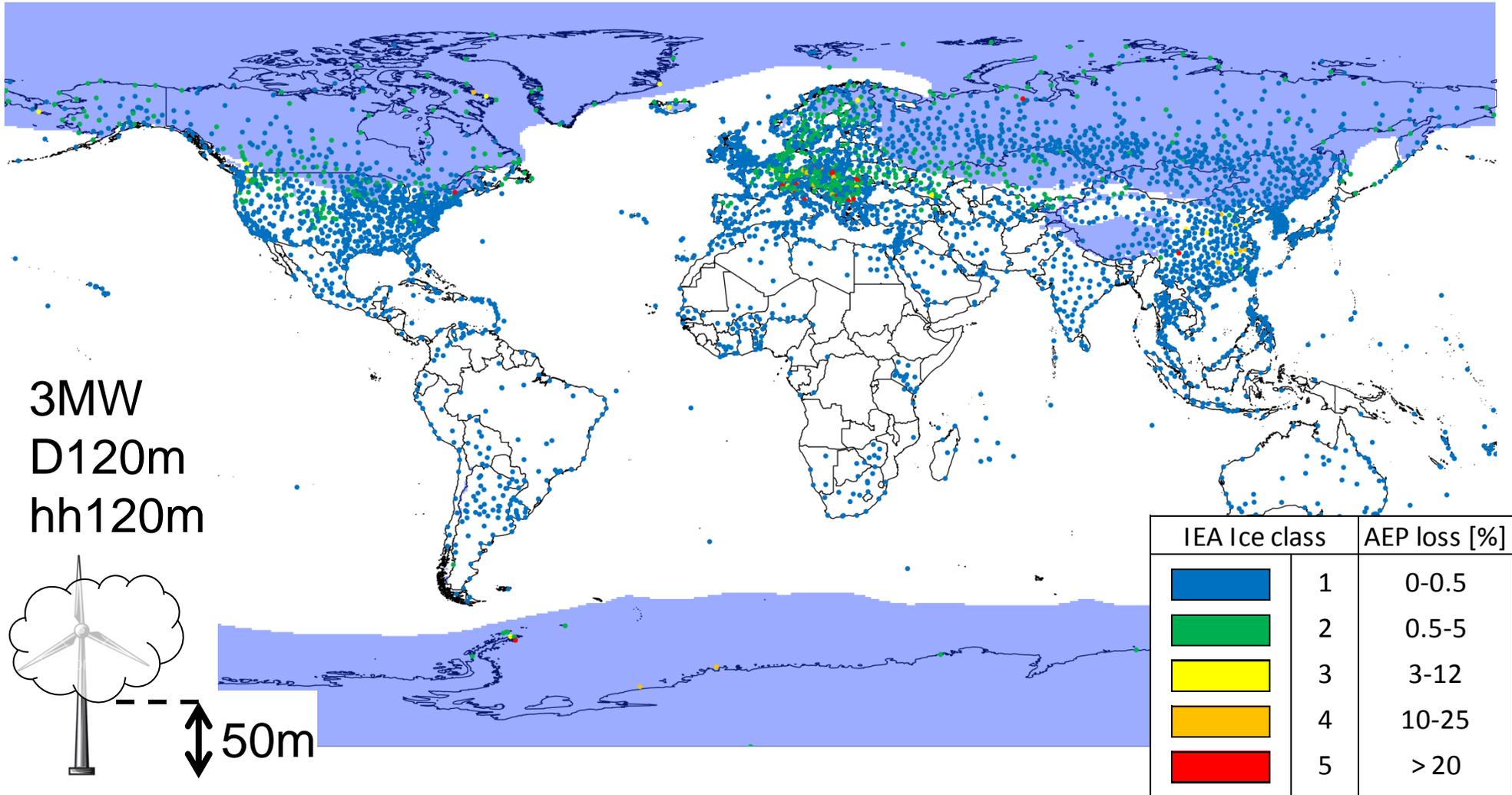
OR

- Air temperature below **-20°C** on more than 9 days per year (hourly value)

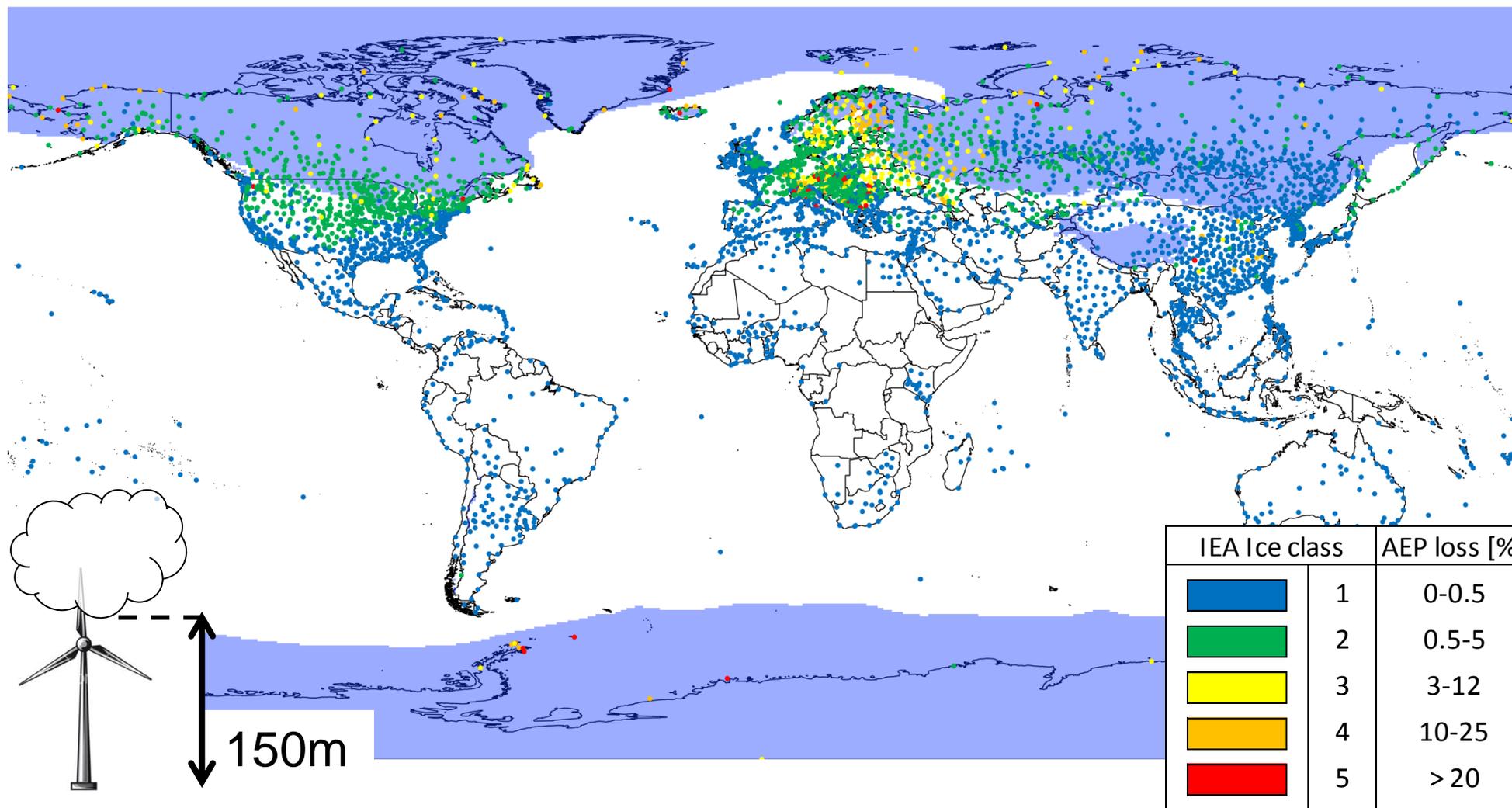
# Low Temperature Climate, 34 years average



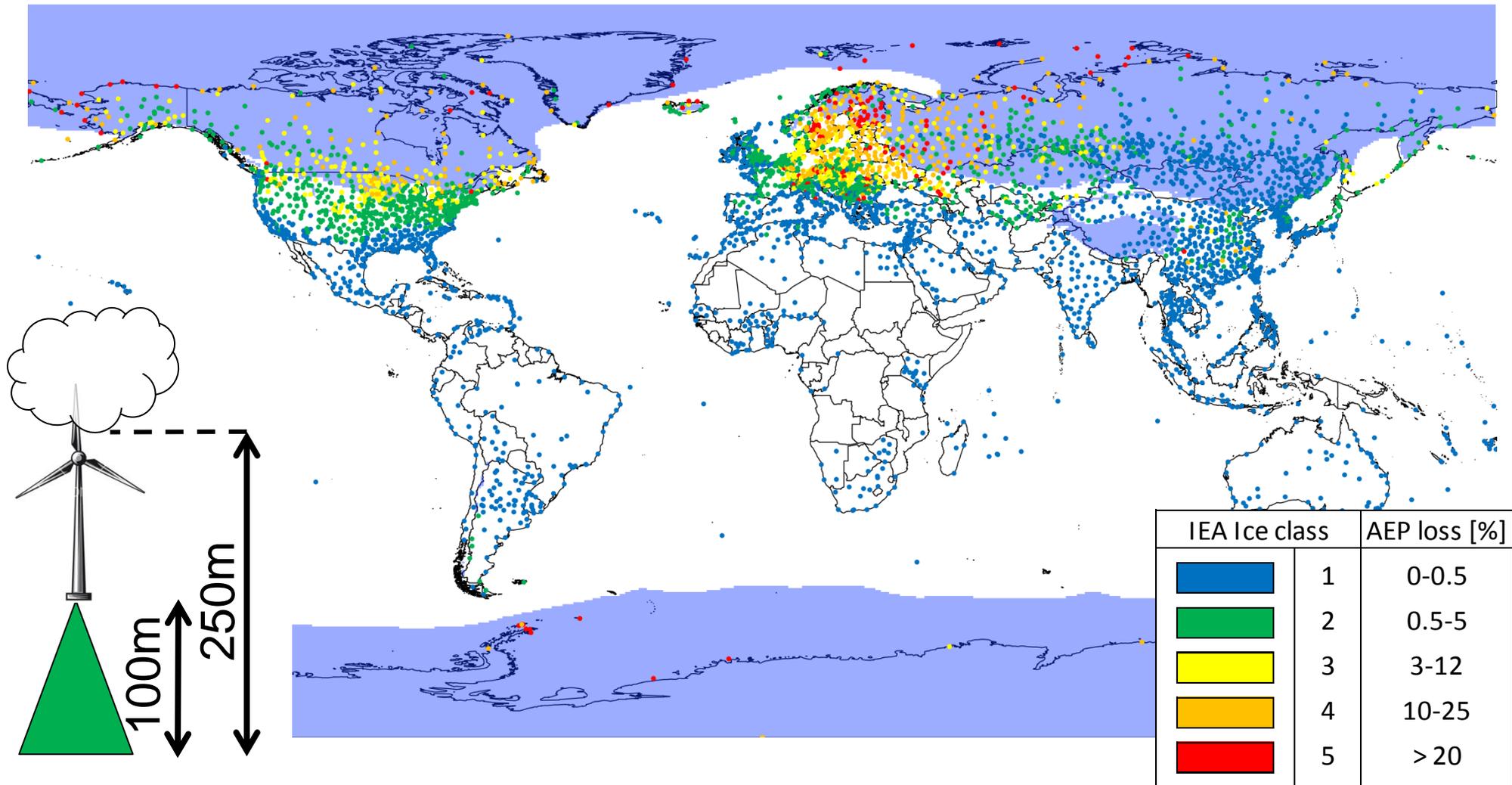
# WiceAtlas: world icing map 50 m agl



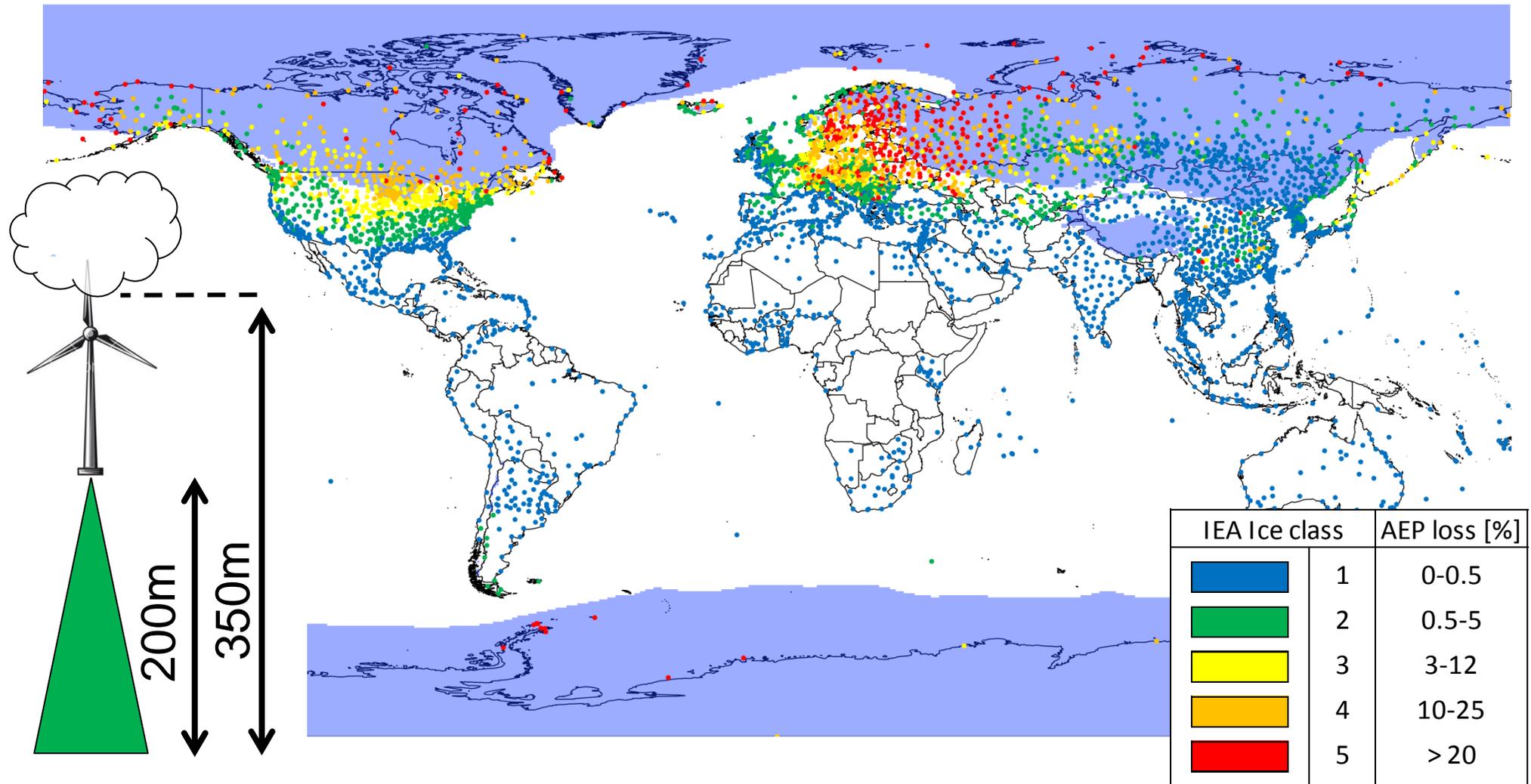
# WiceAtlas: world icing map 150 m agl



# WiceAtlas: world icing map 250 m agl

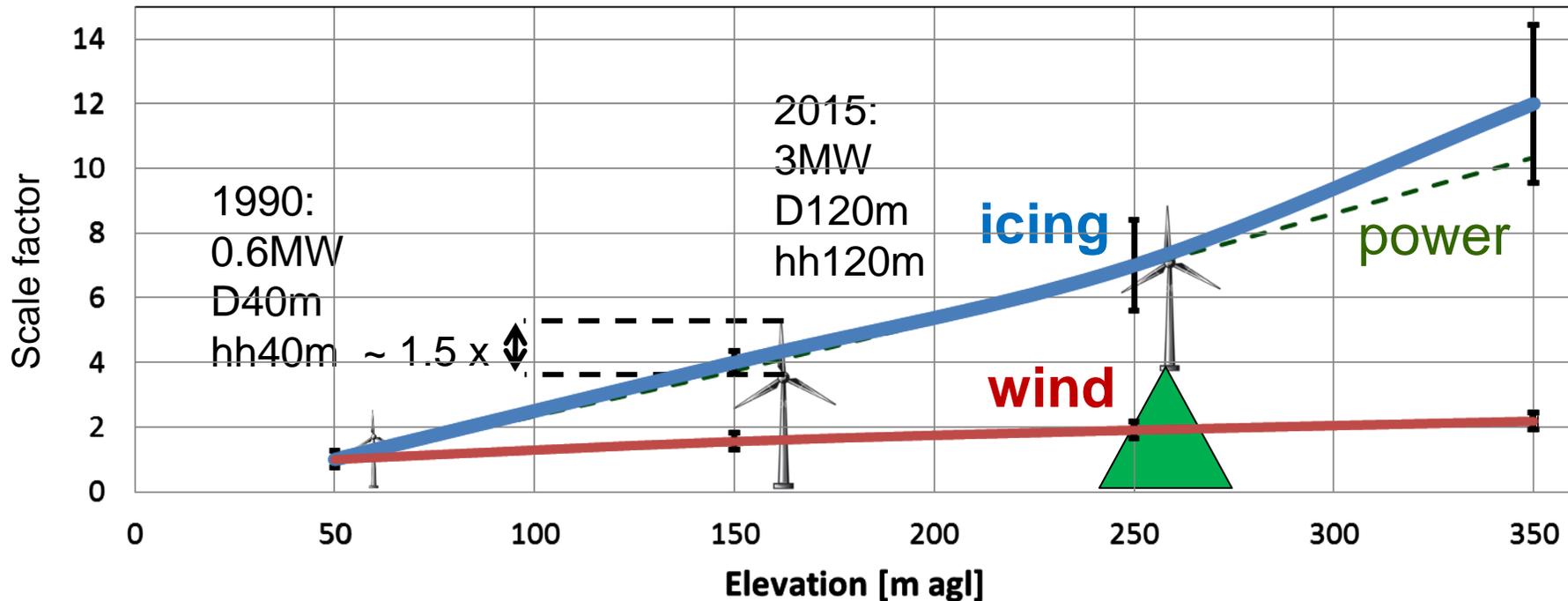
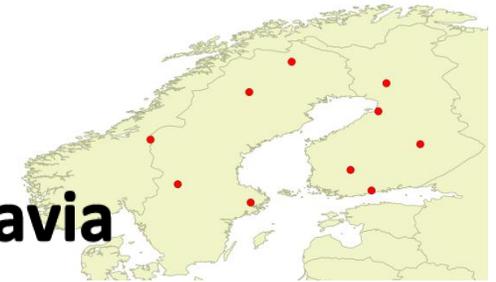


# WIceAtlas: world icing map 350 m agl



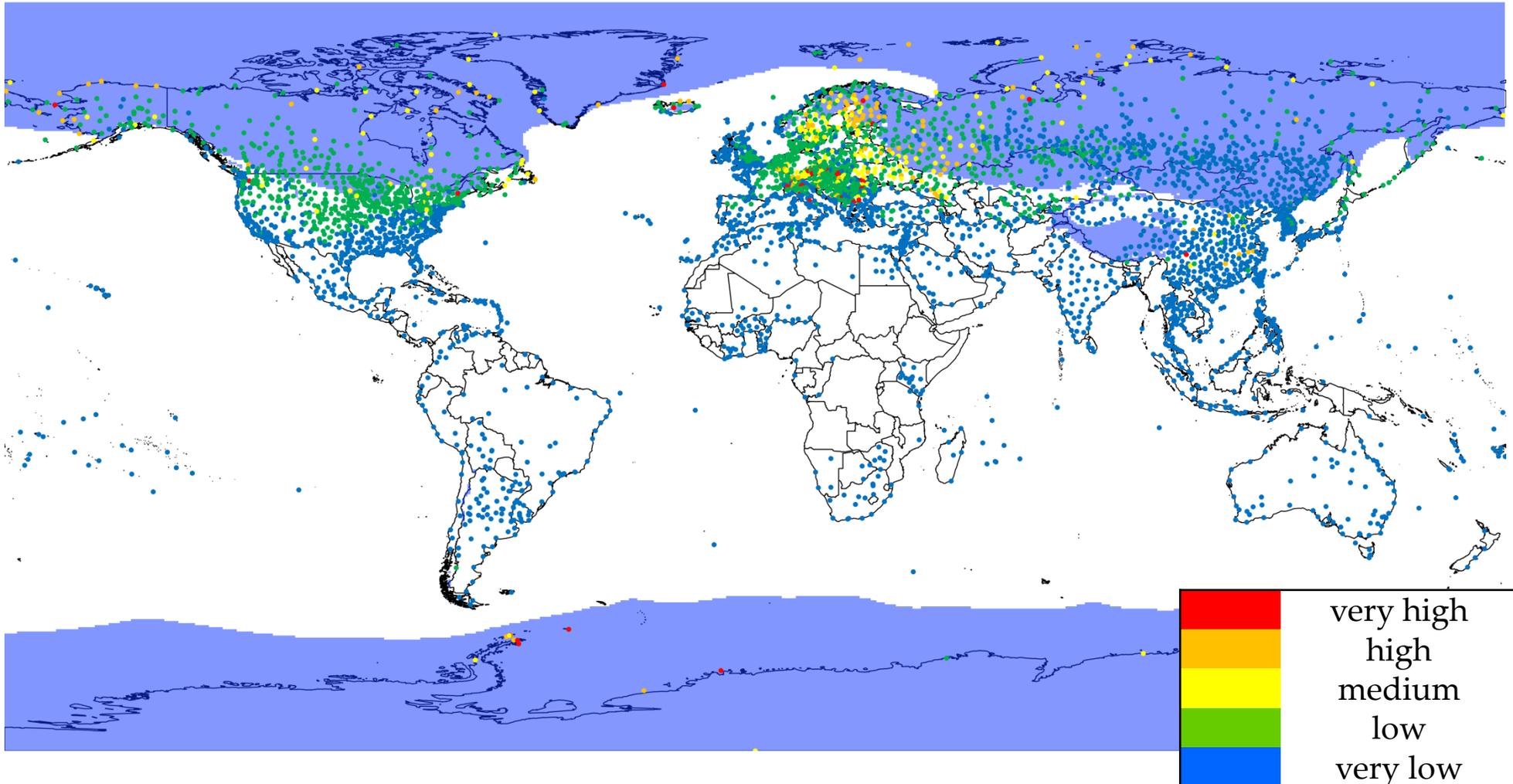
# Ice assessment considerations

## Typical wind & icing profile in Scandinavia



1. Icing risk increases with altitude much faster than wind speed potential!!
2. Icing has 5 x higher interannual variation than average wind speed!!

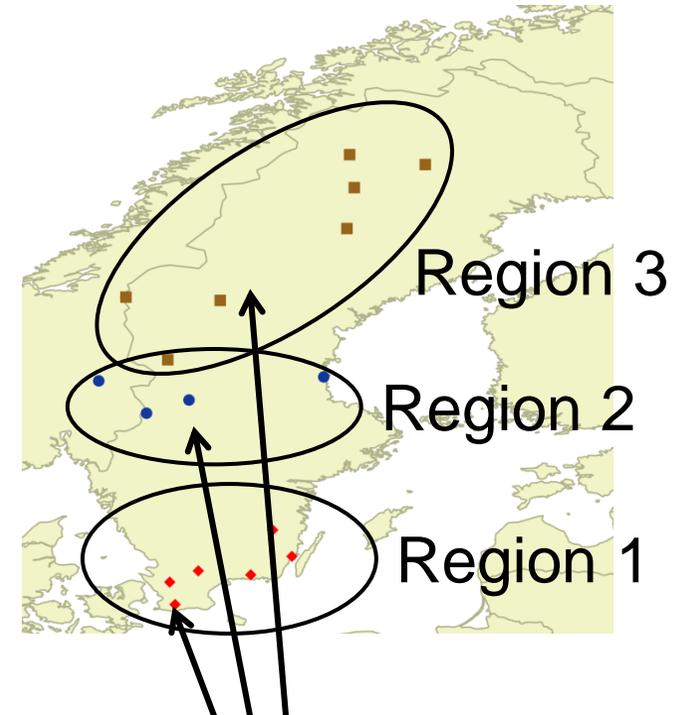
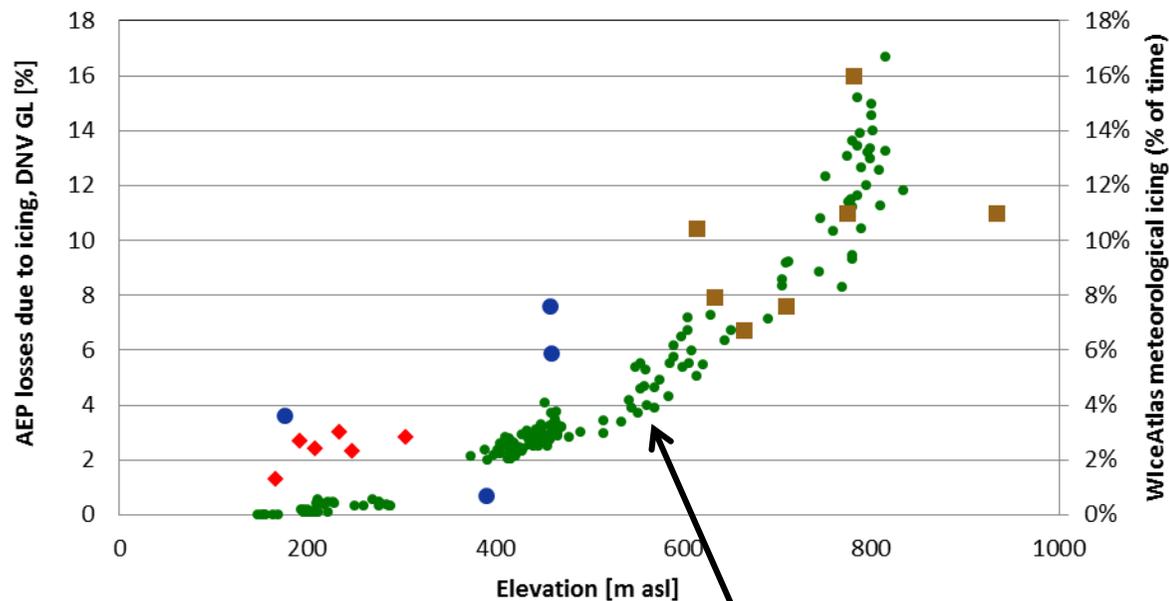
# Standard deviation of yearly averages 150m agl



# New validation case

## Production losses and icing in Sweden

● DNV GL    ◆ WiceAtlas R1, 150 m    ● WiceAtlas R2, 150 m    ■ WiceAtlas R3, 350 m



WiceAtlas stations

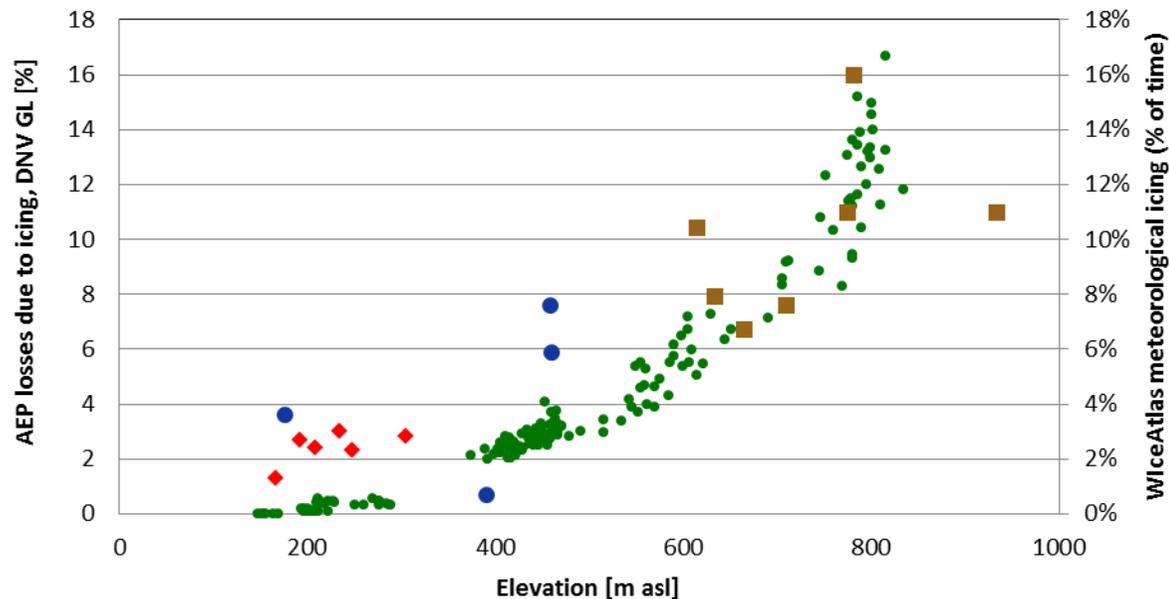
**DNV GL:** ~200 turbines, ~15 wind farms, 1-6 years/ turbine

Source: Estimating energy losses caused by blade icing from preconstruction wind data and DNV GL's experience analysing scada data from Scandinavian wind farms, Till Beckford, DNV GL, WinterWind 2015

# New validation case

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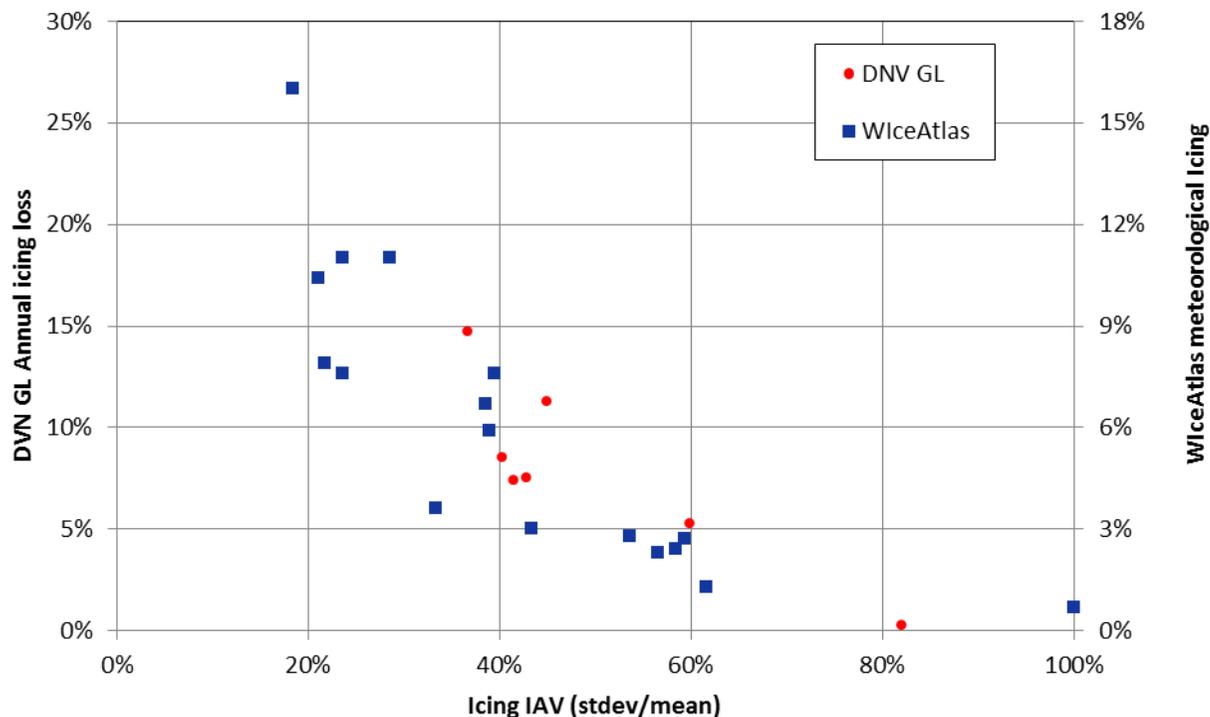
● DNV GL    ◆ WiceAtlas R1, 150 m    ● WiceAtlas R2, 150 m    ■ WiceAtlas R3, 350 m



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# New validation case, interannual variation



More validation cases: Lehtomäki V., Wind Power Icing Atlas – tool for financial risk assessment, Winterwind 2014

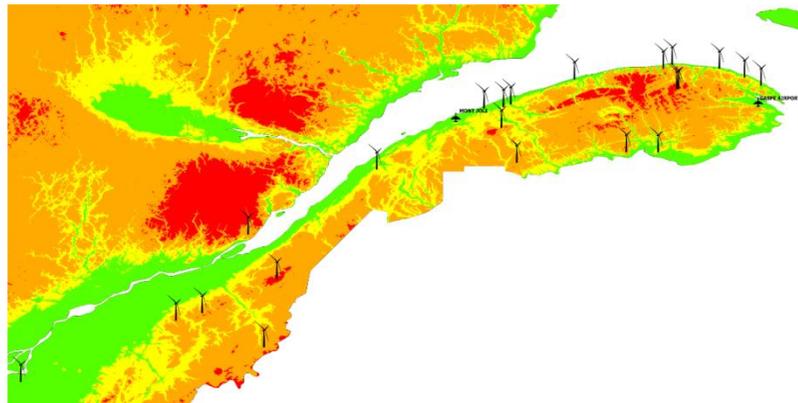
Source: Estimating energy losses caused by blade icing from preconstruction wind data and DNV GL's experience analysing scada data from Scandinavian wind farms, Till Beckford, DNV GL, WinterWind 2015

## Conclusions

- WiceAtlas is based on long-term historical measurements, not simulations
- WiceAtlas has been validated extensively with SCADA data
- In-cloud icing frequency increases rapidly with elevation, modern large turbines will face more icing than old & small turbines
- Icing has 5 x higher interannual variation than average wind speed!! Scandinavia largest interannual variation globally
  - **Critical** to perform long term correlation to site ice assessment measurements

# How to use Wiceatlas

- Fast estimation of meteorological icing and AEP losses before site installations (site screening)
- One year site and/or turbine measurements can be compared to long term observations -> UNIQUE!
- Google Earth user interface
- More detailed icing maps

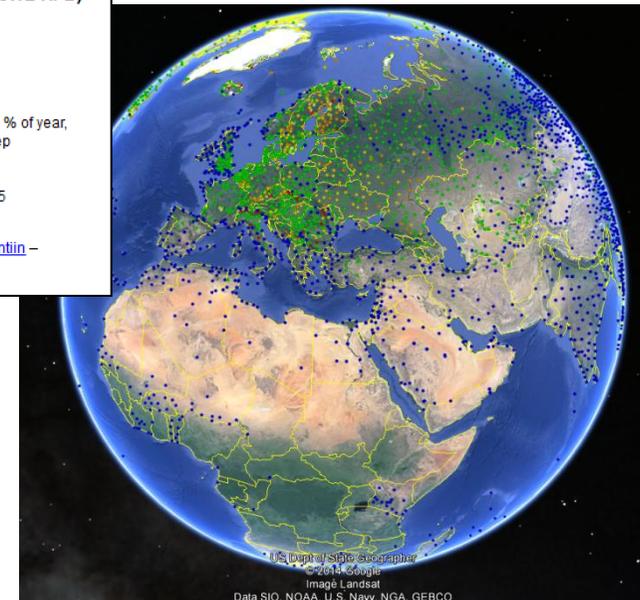


**JOKKMOKK (SWE-AFB)**

id632  
 elevation: 264.0  
 ave temp: -0.9  
 std: 0.015

height (agl), Icing % of year,  
 prod loss % of aep  
 50m: 0.5, 0.5 - 5  
 150m: 3.9, 3 - 12  
 250m: 9.6, 10 - 25  
 350m: 10.4, > 20

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