

Performance of Enercon wind turbines under icing conditions in Europe

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The roles



ENERGIE FÜR DIE WELT

- Wind turbine manufacturer
- Provider of hot air blade heating



- Independant consultant
- Hired by ENERCON to assess performance of wind turbines under icing conditions

The sites





Data set from January 1 to April 30, 2013

Molau (GER) ENERCON E-82 (HH: 138m) Mdp GmbH

> US Dept of State Ge © 2013 Goog © 2009 GeoBasis-D Image Lands

Kristofovy Hamry (CZ) ENERCON E-82 (HH: 78m) eab new energy GmbH



Icing Conditions (camera)





Heated versus unheated WEC





Heated versus unheated WEC





Heated versus unheated WEC



Performance versus ice loads





Ice loads





Titel der Präsentation | Seite 10 | 13.02.2014

Performance footprint I





Performance footprint II





Performance footprint III









- The blade heating significantly increases the production in all cases
- Performance strongly dependent on site conditions (ice load/intensity)
- Limits: Less good performance during:
 - icing events with high ice loads
 - icing events with high icing intensity (ice growth)
- These situations are not very frequent
- Blade heating control during strong icing events can be optimized
- Icing conditions need to be known in detail (ice load/intensity)
- It is a case study with 4 months of data! → study will continue

Input to panel discussion



- More field data of real wind turbines is required to generate a performance footprint of a specific wind turbine type under icing conditions
 - → Homework for manufacturers (operators)
- Much more detailed site-specific icing information required to be able to receive a *performance guarantee* for a de-icing system
 - \rightarrow Homework for project developers

Thank you for your attention!





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