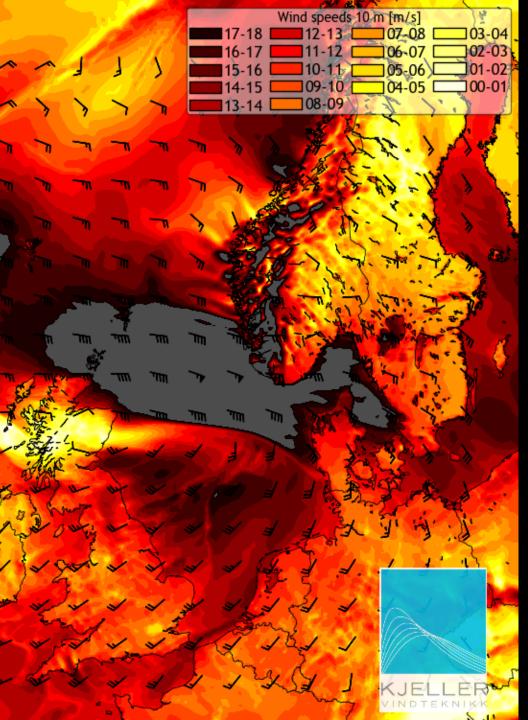


Operational forecasting of icing and wind power at cold climate sites

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Winterwind 2014, Sundsvall, February 11-12 2014



Power forecasts

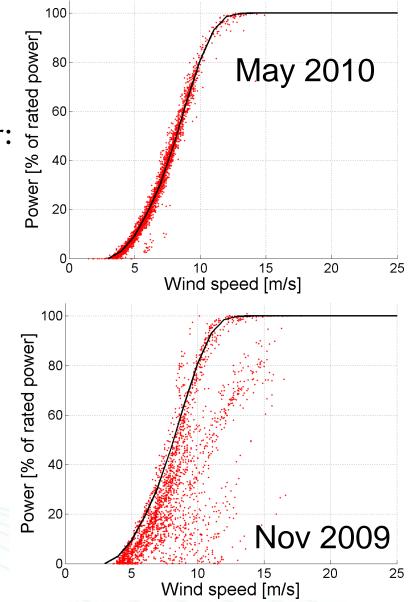
- WRF simulations at 6km x 6km resolution
- 4 times daily
- GFS 48 hour forecasts



Forecasting of icing

The aim is to know when icing will occur:

- Power trading
- Blade heating systems:
 - Start the heating before icing starts
 - Avoid unnecessary stops during heating
- Risks of ice throw / ice fall
 - Planning of maintainance
 - Public safety

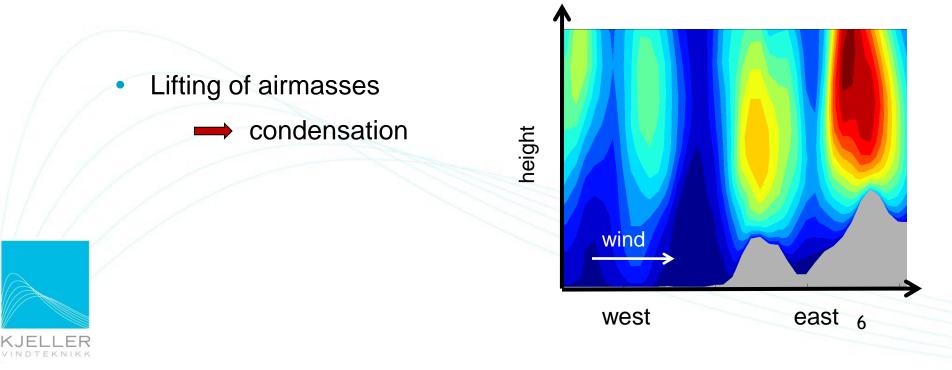




Icing conditions

- Temperatures below freezing
- cloud or fog containing small water droplets
- Something to freeze to

in-cloud icing



Calculation of in-cloud icing

• Icing intensity calculated according to ISO 12494:

 $\frac{dM}{dt} = \alpha_1 \alpha_2 \alpha_3 \cdot w \cdot A \cdot V$

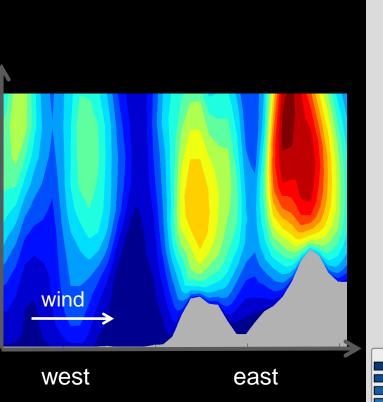
 α_1 - collision efficiency, $\alpha_1 = f(V,d,D)$ α_2 - sticking efficiency, $\alpha_2 \approx 1$ α_3 - accretion efficiency, $\alpha_3 = f(V,d,w,T,e,D,\alpha_1)$ w - cloud liquid water content A - collision area, perpendicular to flow V - Wind speed



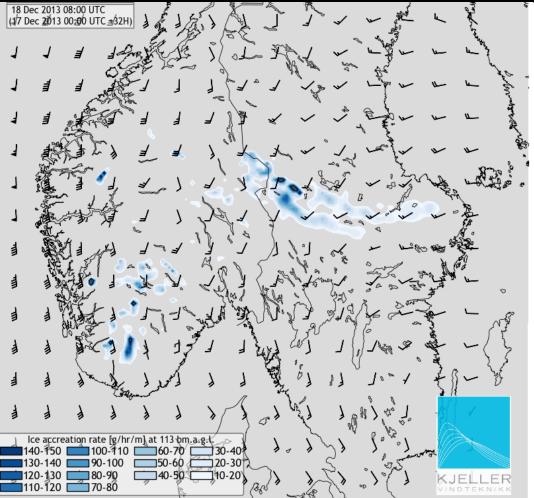


Forecasting - icing intensity

- Hourly values of icing intensity
- Accumulated ice loads



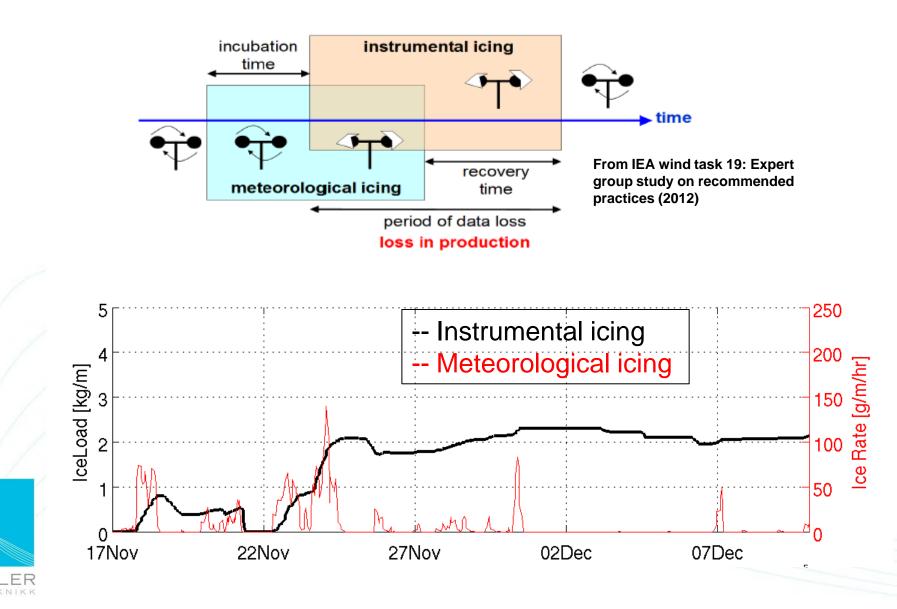
height



Validation of icing forecasts

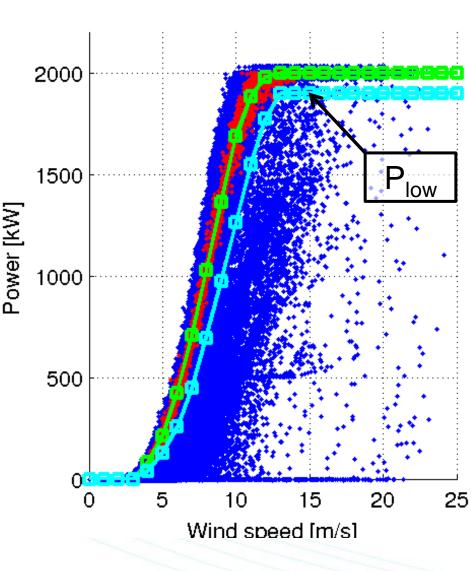
9

Meteorological icing vs instrumental icing



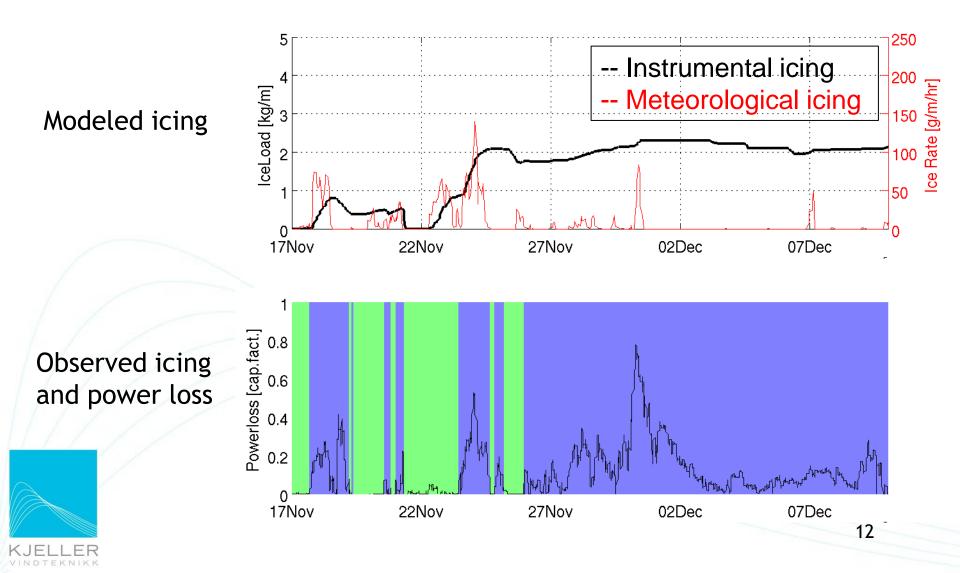
Observation data

- Data from one wind farm:
 - 10 minute frequency
 - power, nacelle wind speeds, temperature, turbine alarms
- Identification of icing from power data:
 - Temperature treshold: T<+2 °C
 - Power treshold: P < P_{low}
- Definition of icing periods:
 - Icing identified for 3 or more turbines
 - Duration of minimum 12 hrs
 - Aggregated to 20% power loss or more



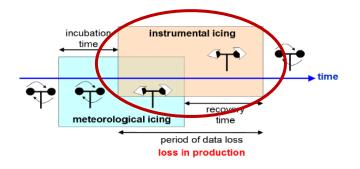


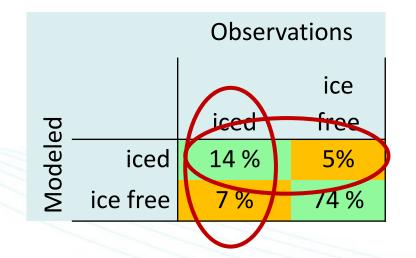
Power loss during periods with instrumental icing



Validation of instrumental icing

- The periods with observed instrumental icing compared to modelled periods with instrumental icing.
- 75 % of the time when the model inicates instrumental icing ice is also identified from the power data.
 - 33% of the cases when icing influences the power, is not identified as icing by the model







Validation of meteorological icing - Timing

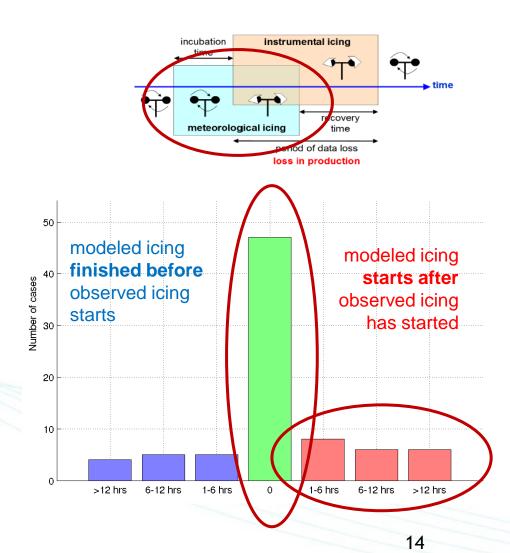
 60 % of the observed icing episodes starts when the model indicates meteorological icing

Timing challenge:

- In 25 % of the cases the model
 forecasted the icing too late
- Time shift of the results gives improved timing of icing for this site

False alarm rate:

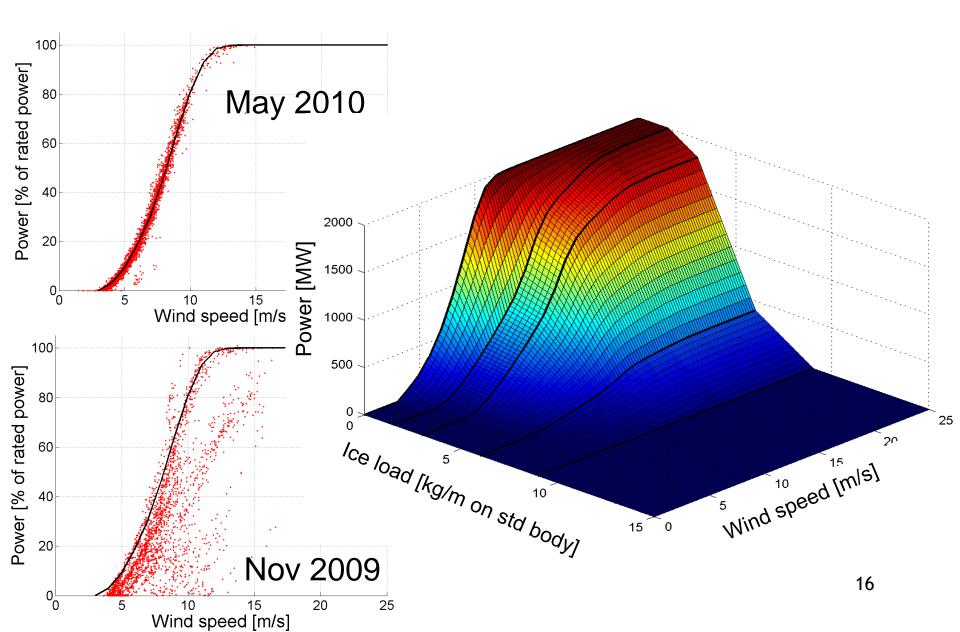
 45 % of the modelled meterological icing events did not show as reduced power output from the wind farm



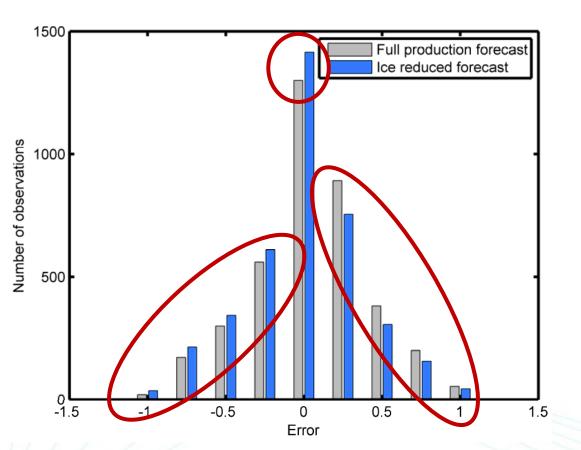
Energy forecasts



Forecasting of power losses



Forecasting of power

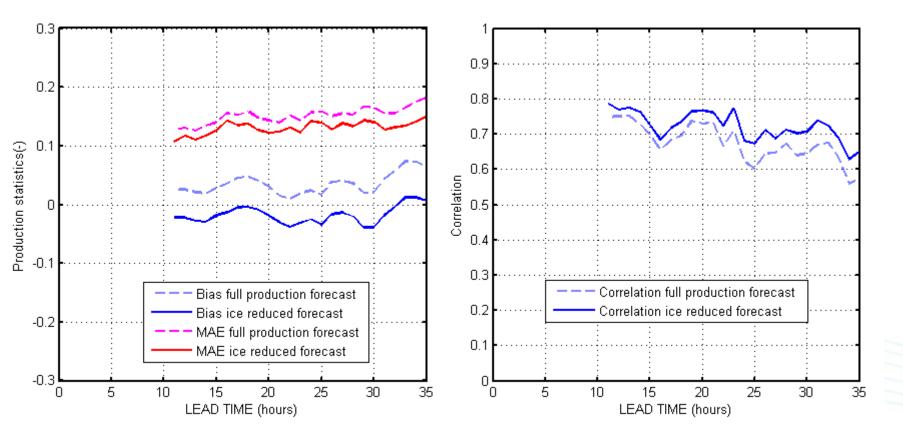


- Reduced number of cases with overprediction of power production in the forcast with icing
- Higher number of cases with error less than 12.5 % in the forcast with icing
- Higher number of cases with underprediction of the power production in the forecast with icing



Forecasting of power production

- **Bias and mean absolute error** (MAE) in the forecasts are **reduced** when we include production losses due to icing (left figure)
- **Correlation** is **increased** when including icing in the forecasts (right figure)



Summary

- Gained experiences from operational forecasting of icing
- Validation of instrumental icing:
 - 75 % of the time when the model inicates instrumental icing ice is also identified from the power data.
 - 33% of the cases when icing influences the power, is not identified as icing by the model
- Validation of meterological icing:
 - 60 % of the observed icing episodes starts when the model indicates meteorological icing
 - Validation of power forecasts:
 - General improvement of the power forecasts when the icing is included.



Thank you for your attention!

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