



# **Atmospheric Icing Effects on Wind Energy Production in Canada**

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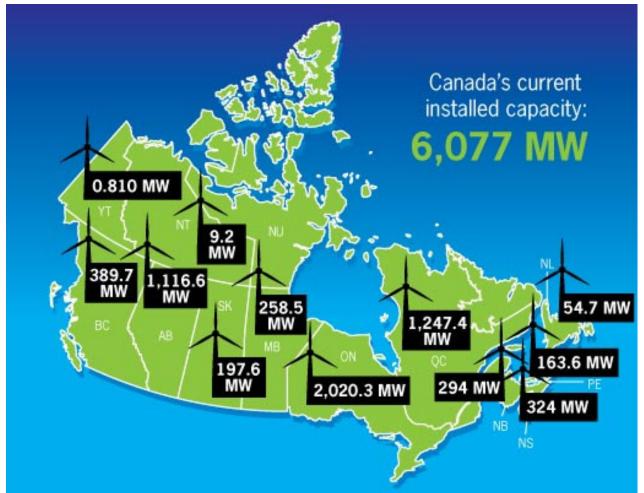
Winterwind 2013 Östersund, Sweden, February 12-13, 2013

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## **Canada's Current Installed Capacity**



Source: www.canwea.ca

- About 0.8 GW of new wind energy capacity was added in 2012
- 2.3 % of Canada's total electricity demand
- 5,000 MW of wind energy projects planned to be built over the canmetÉNERGIE next 5 years





# **Wind Energy Cold Climate Project**

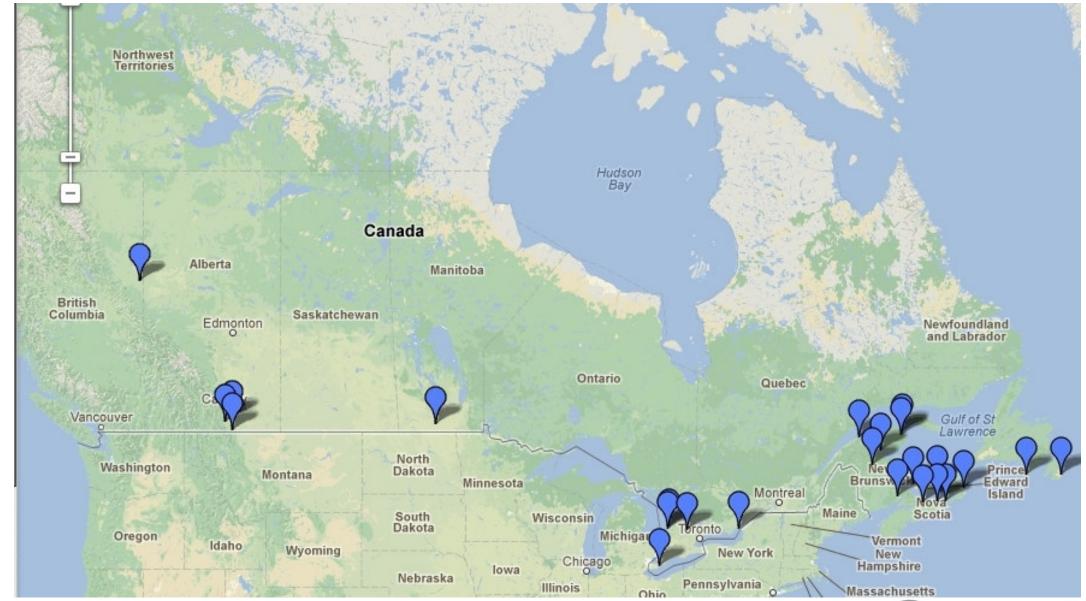
- Objective of this project
  - Evaluate the magnitude and impact of cold climate conditions on Canadian wind farms
- Cold climate issues
  - Cold air temperatures
  - Atmospheric icing
- Impact of atmospheric icing on wind turbine
  - Production losses
  - Turbine loads
  - Safety







#### **Location of the 24 Wind Farms Surveyed Across Canada**



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# **Estimating Reference Wind Energy Production**

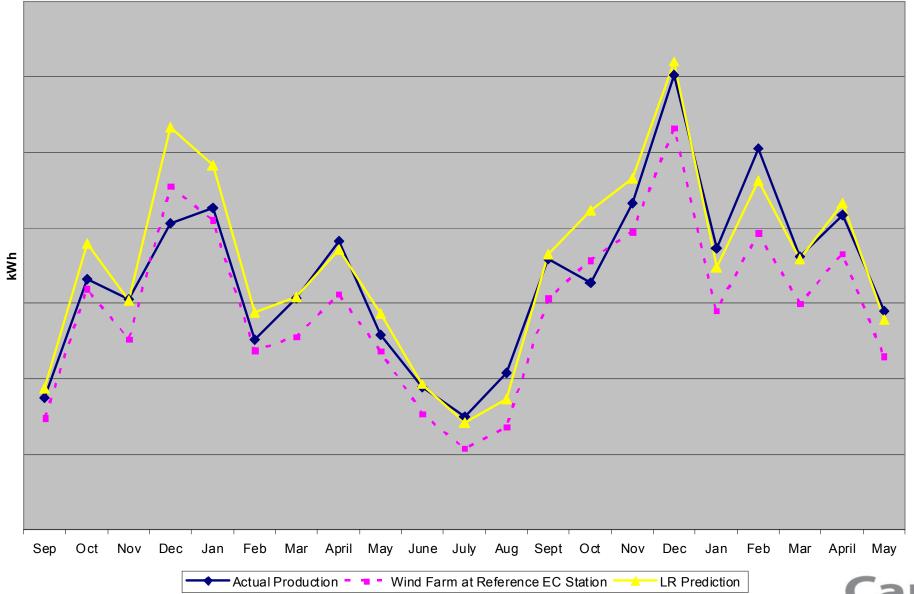
- Use wind data from Environment Canada weather station
- Run simulations using a wind energy software
  - Use specific wind turbine information (power curve, cut-in, cut-out)
  - Take into consideration variation in air density
- Use measure-correlate-predict (MCP) algorithm to determine the reference production level
  - The learning period of the MCP is based on months free of cold climate events







# **Typical Production and Reference Level**









# **Calculating the Losses**

- Subtracting the actual production (blue line) from the reference production level (yellow line)
- Calculated only for the reference winter
  - November 2010 to April 2011
- Negative result is assigned a value of zero
- Losses are calculated for the reference year
  - May 2010 to April 2011 inclusively
- Results for the wind farms under review are extended for all existing and future wind farms in Canada
- Losses also expressed in terms of \$ and GHGe
  - Evaluated as per regional electricity portfolio profileanmetÉNERGIE







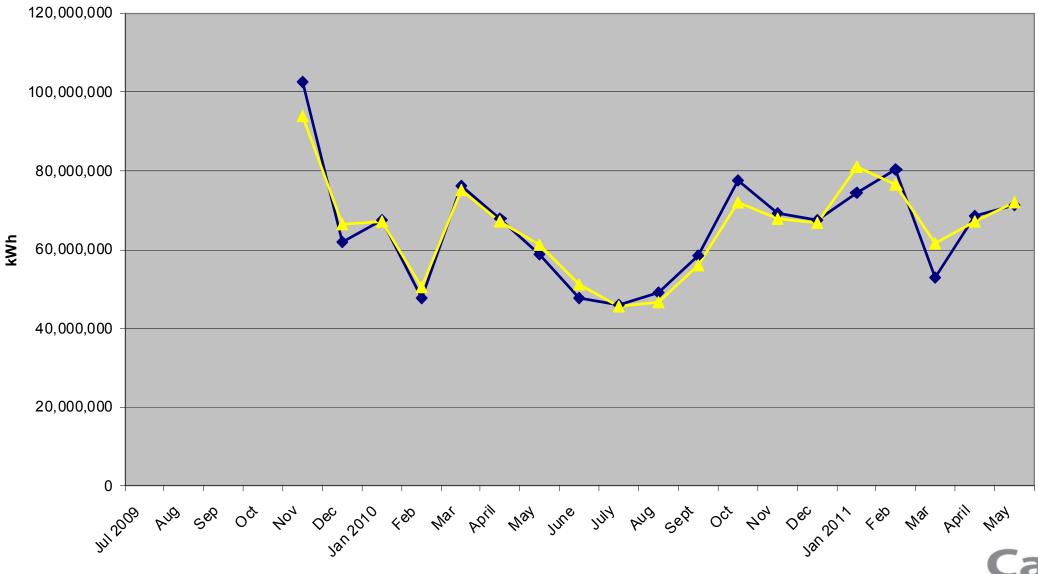
### **Cold Climate Related Losses**

	Production Losses				
Region	Ref. Year	Ref. Winter			
AB + MB	3.2%	5.7%			
ON	3.5%	5.7%			
QC	7.4%	12.4%			
NB + NS	15.7%	26.5%			
PEI + NL	3.4%	5.8%			





#### Alberta & Manitoham



→ Actual Production

LR prediction



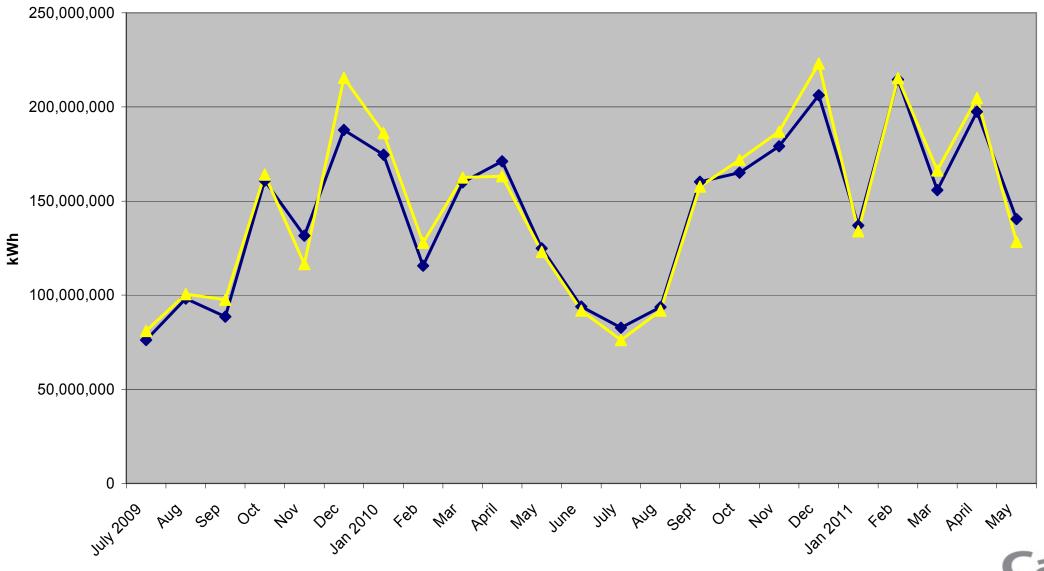
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#### **Ontario**

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◆ Actual Production

-LR prediction



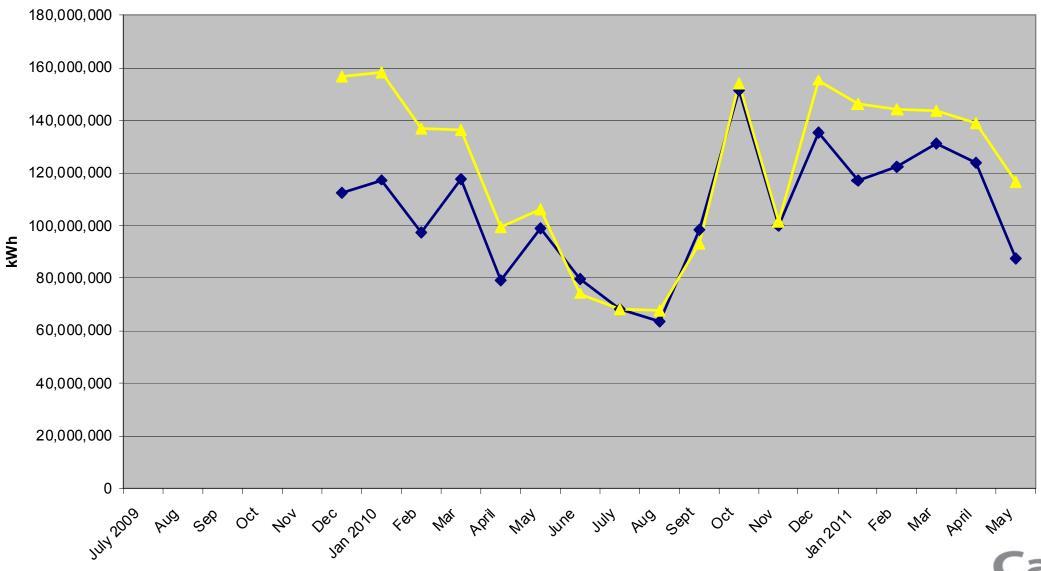
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# Québec

#### Québec



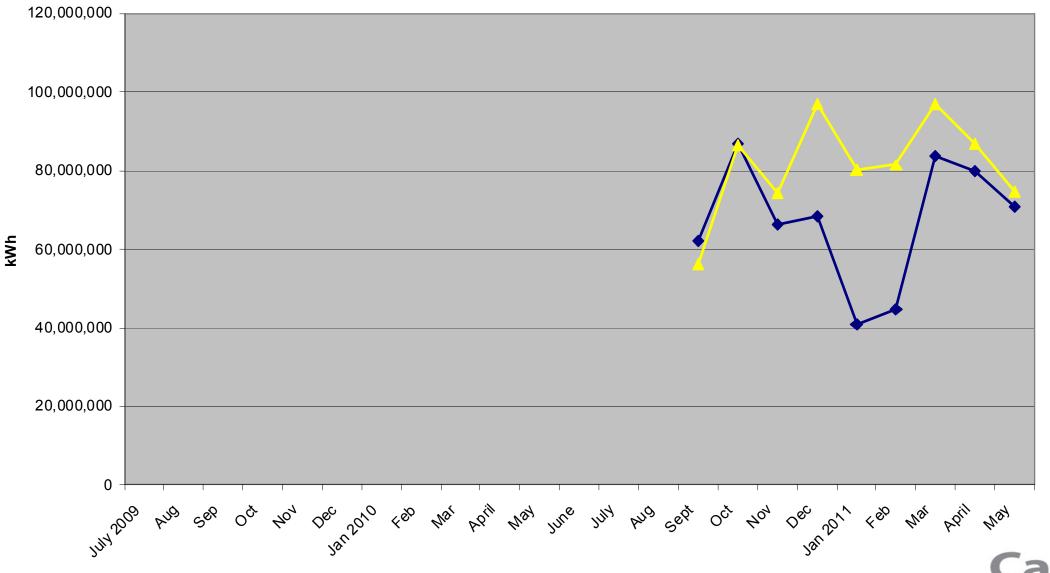


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#### New Brunswick & Nova Scotia



Actual Production

LR prediction

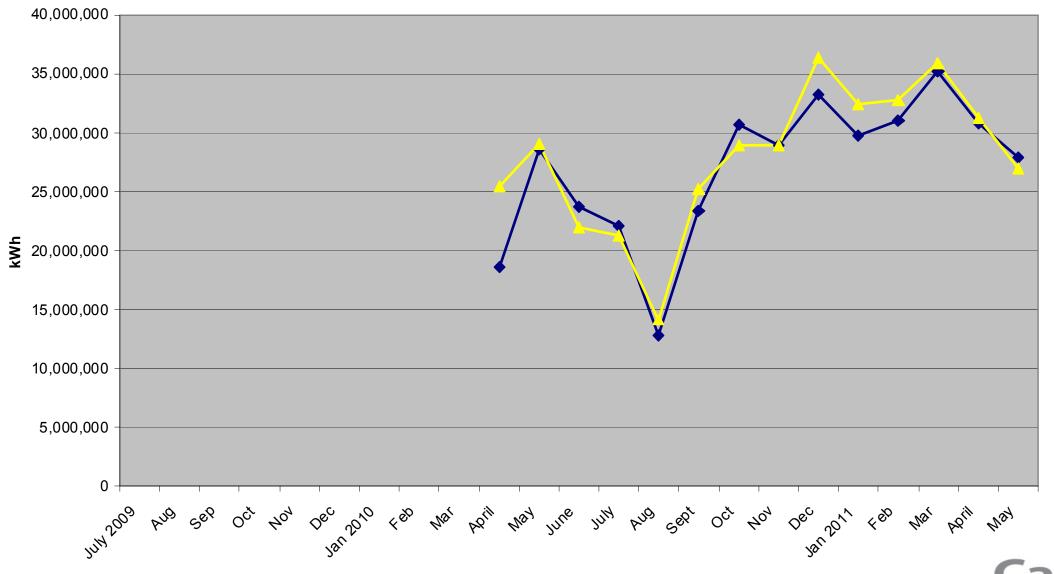


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#### Prince Edward Island & Newfoundland



◆ Actual Production

LR prediction



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#### **Remarks & Observations**

- A review of 8 prefeasibility studies of the wind farms revealed that they had all underestimated the presence and impact of atmospheric icing
- Eastern Canada most affected
- Cold climate losses are observed even for wind farms whose elevation is relatively low (less than 100 meter)





# **Production Losses for Existing and Future Wind Farms in Canada**

	Planned Capacity (MW)	Annual Production w/ Cold Climate (MWh)	Annual Colo Productio (MWh)		Annual Cold Climate Loss (\$)	Annual Cold Climate Loss (tons CO2 eq)
Existing wind farms (in operation by the end of 2011)	5260	14,284,490	1,009,626	6.60%	\$ 99,880,577	305,449
Future wind farms (under construction and planned, 2012 onwards)	9804	26,624,557	1,143,787	4.12%	\$ 92,287,584	480,171
Total for Canada	15064	40,909,048	2,153,413	5.00%	\$ 192,168,161	785,620





