

Securing financing for cold climate projects Justin Jeffs Head of Investment & Economics

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About the company

CEO: Business launched: Number of employees: Turnover 2012:

Headquarters: Regional offices: Peter Tjernström 2003 40 MSEK 50 Falkenberg Östersund/Storuman Falun Stockholm Gothenburg Helsinki



Our watchwords are cutting edge, commitment, quality and sustainability.



European wind- an investor perspective

- Financing constrained relative to demand
- Many European markets are off limits
- New institutional infrastructure fund raising and 'dry powder' reducing, but allocation to 'renewables' up
- Cost of institutional capital high
- Commercial banks less active
- FIT favoured over merchant markets, but need to be backed by strong government
- Professionalism of wind industry needs to be improved and track record of returns needed



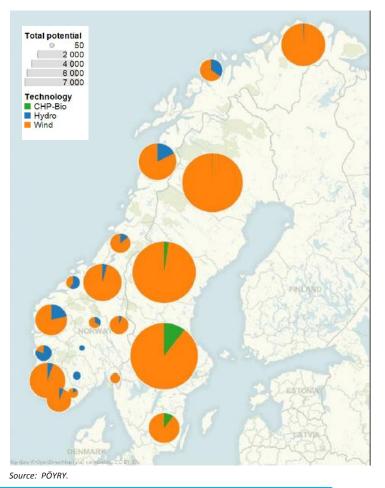
Sweden/Norway - a joint market for development

- Increasing maturity
- New entrants attracted by low risk markets and saturation in home markets
- Lower investment costs for projects
- Improved planning and permitting process
- Development spreading North supported by anti-/de-icing technology

But:

- Business cases hard to justify
- Questions over the effects of a common Swedish-Norwegian certificate system and Swedish area pricing
- Lower prices for project exits
- Grid connectivity still a problem

Renewable Energy Potential - Norway & Sweden 2020 (MW)



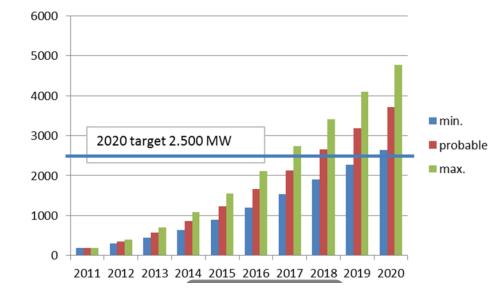


Finland – Europe's growth market?

- A new feed-in-tariff was implemented in April 2011.
 2 500 MW is included in the system.
- Guaranteed price, 83,5 €/ MWh for 12 years (plus bonus of 20 €/ MWh prior to 2015). Not index linked.
- If electricity price is less than 30 €/MWh, fixed premium (53,5€ / MWh) is paid.
- Current pipeline > 6000MW

But

- Well publicised problems with planning
- Wind conditions?
- Long term outlook post 2500MW
- Early stage market with few opportunities for investors



Annual Wind Power Production in Finland Forecast

Finnish Wind Power Association 26th April 2012



Sources of equity

Type of financing	Development	Construction	Operation
Equity	 Own funds JV Partners Venture Capital	 Private equity Supply chain Public sector financing Strategics 	 Public equity markets Corporates Infrastructure funds Pension funds
Equity Returns Sought:	25%+	12% from operation plus cost of financing during build	12%

Ready to build

Source: Mainstream Renewable Power, Hg Capital, Triventus Consulting



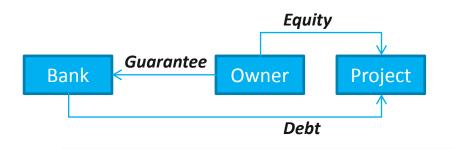
Debt options

External collateral/ pledges available

- Lending through owner's balance sheet
 - Easy to arrange; price depends on owner
 - · Repayment not necessarily linked to project cash flows
 - Flexible financial structure in ProjectCo



- Guarantee by owner's balance sheet
 - Project cash flows more important for repayment
 - High leverage on ProjectCo level



No external collateral/ pledges available

- Project bonds
 - ProjectCo taps into financial market directly
 - Credit rating, high transaction costs, large projects only
 - Increasingly relevant in the current financial market?



- Project finance
 - No external guarantees; recourse only to project assets
 - All project assets pledged
 - Strong emphasis on project cash flow and debt service
 - Cost of financing depends on project risks

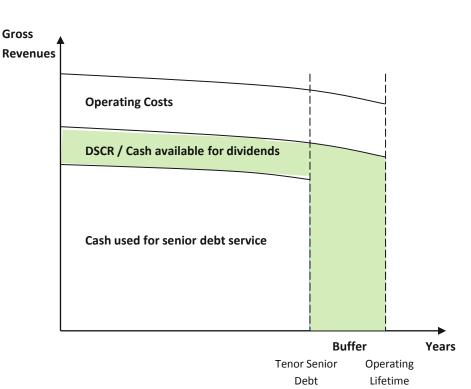




Source: Aalto Capital

Project finance is about minimising risk/volatility

- Risk assessment key, namely credit, wind, technology, price, financial and legal/political
- Project development costs may be higher in project financed projects to create bankability
 - Wind measurement, agreements, etc more carefully done
 - Bankable feasibility study
- Costs and revenues as strongly fixed as possible
 - Risk transferred to counterparties in the agreements (EPC, PPA, O&M...)
 - As a trade-off, higher costs and lower revenues; thus lower profitability
- Other requirements by the bank to enhance the bankability
 - Escrow / reserve accounts
 - Restrictions on dividends
 - Covenants

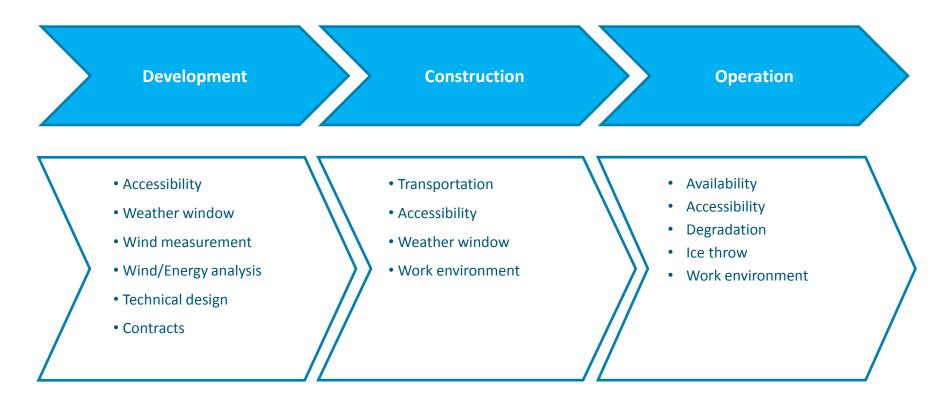


Revenue Side Constraint



Source: Green Giraffe Energy Bankers, Aalto Capital

The impact of cold climates



A variety of risks including higher investment costs, more expensive O&M, lower production and shorter lifespan for plant...

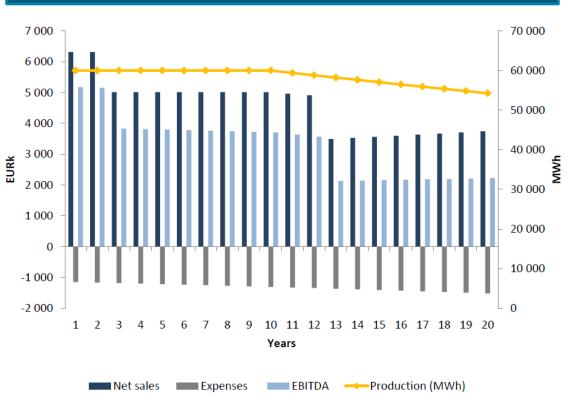


Example: Project financing a Finnish project

Key parameters

- 10 WTGs * 2.3MW
- Annual production 60,000 MWh
- Investment cost EUR 35m
- Annual operational costs EUR 1.2m
- Capital structure
 - Debt 70% (interest rate 5%)
 - Equity 30%
- Start of operations on Jan 1st , 2014

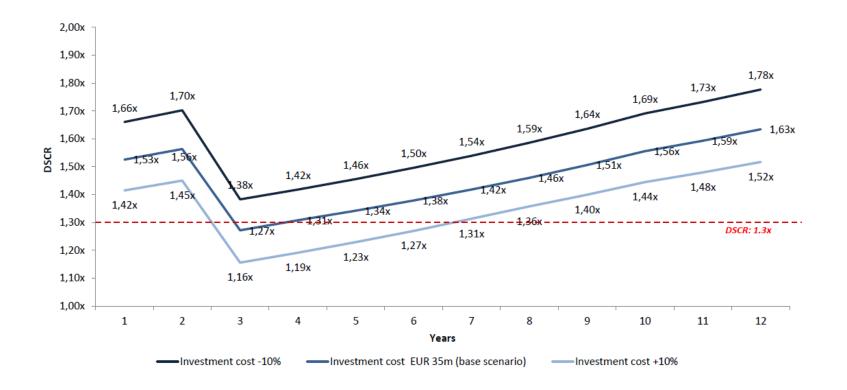
Key financials





Debt Service Capacity is Highly Dependent on Investment Cost...

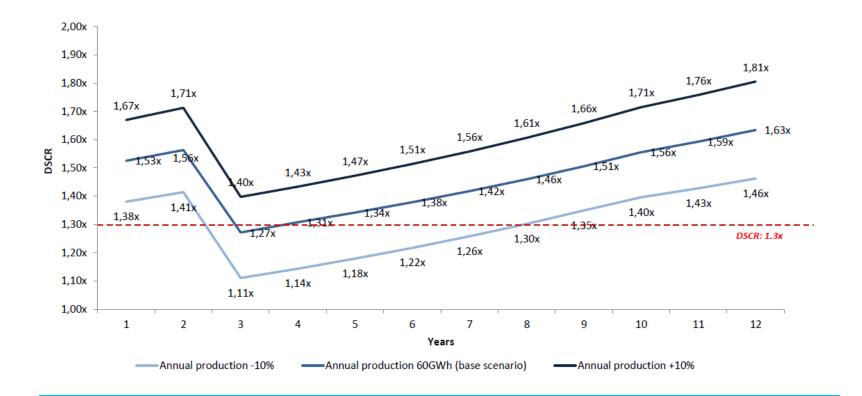
Debt service coverage ratio (DSCR) sensitivity to investment cost





...and Annual Production

Debt service coverage ratio (DSCR) sensitivity to annual production

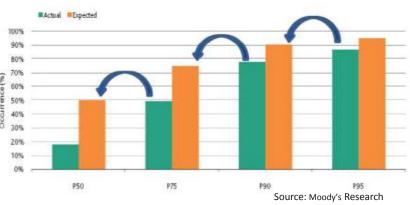




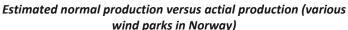
Source: Aalto Capital

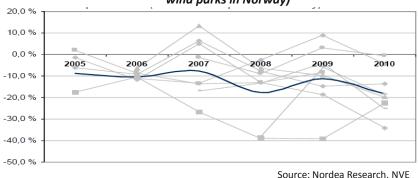
How to secure (and repay) financing

- Financing wind projects is tough, cold climate conditions make it harder
- Must be able to demonstrate that cashflows are sufficient to repay debt
 - The wind energy resource drives returns
 - Long term availability and performance of technology are essential
 - Operational management el/certs trading, O&M
- Credible, credit worthy management
- Engage banks and investors early



Occurrence of probability scenarios (Actual v Expected)







Conclusions

- Financing conditions in Europe are tough
- Financing follows quality cashflows higher returns do not compensate for higher risk
- Significant wind capacity exists in the Nordic region but conditions can be more difficult
- Only the best wind sites and professionally developed/managed projects will obtain financing
- Expertise, good planning and a long term commitment are required to succeed (now more than ever)



Questions, thoughts, want to know more?

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