



On the uncertainty in the AEP estimates for wind farms in cold climate

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Outline

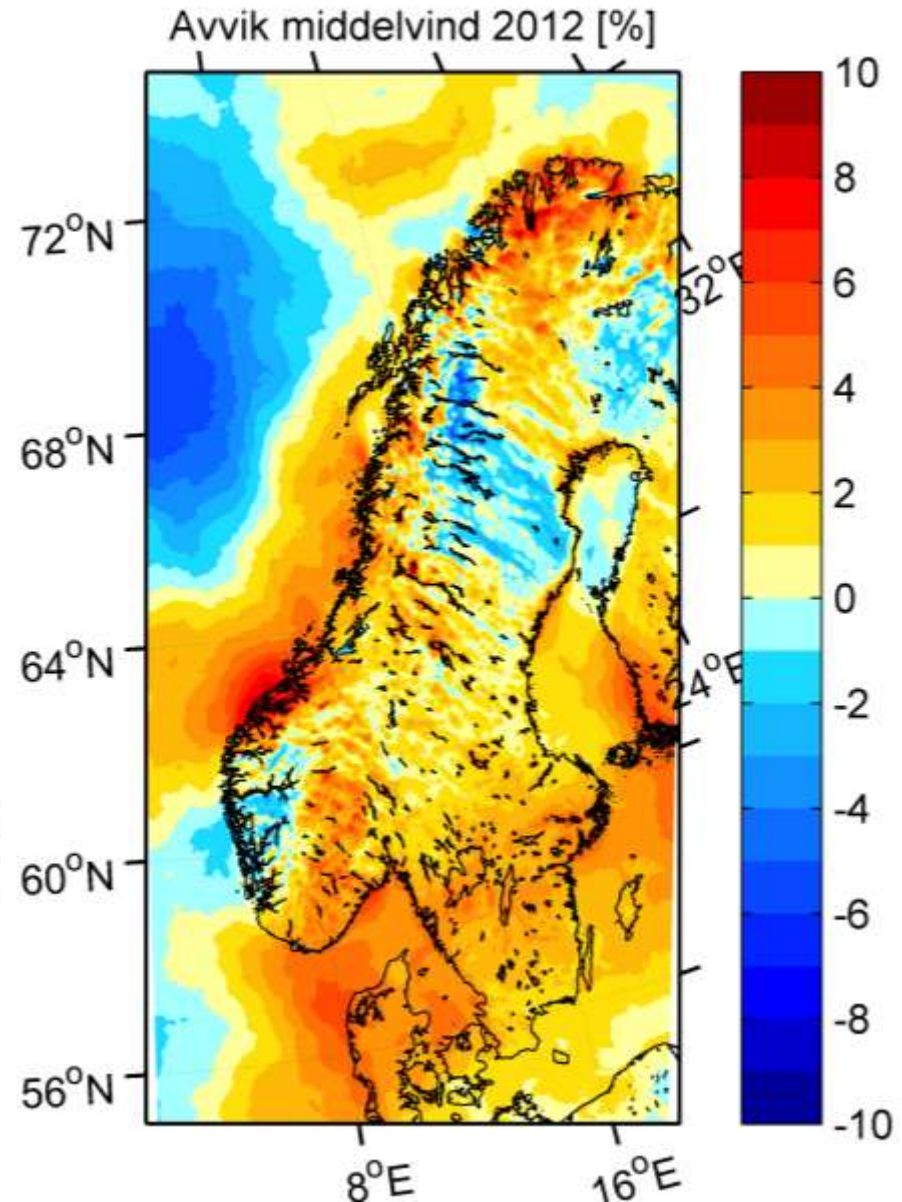
- Annual variability in wind
- Calculations of wind, icing and power production for a wind power site.
- Estimation of production losses due to icing using different operating strategies.

Health risk warning:

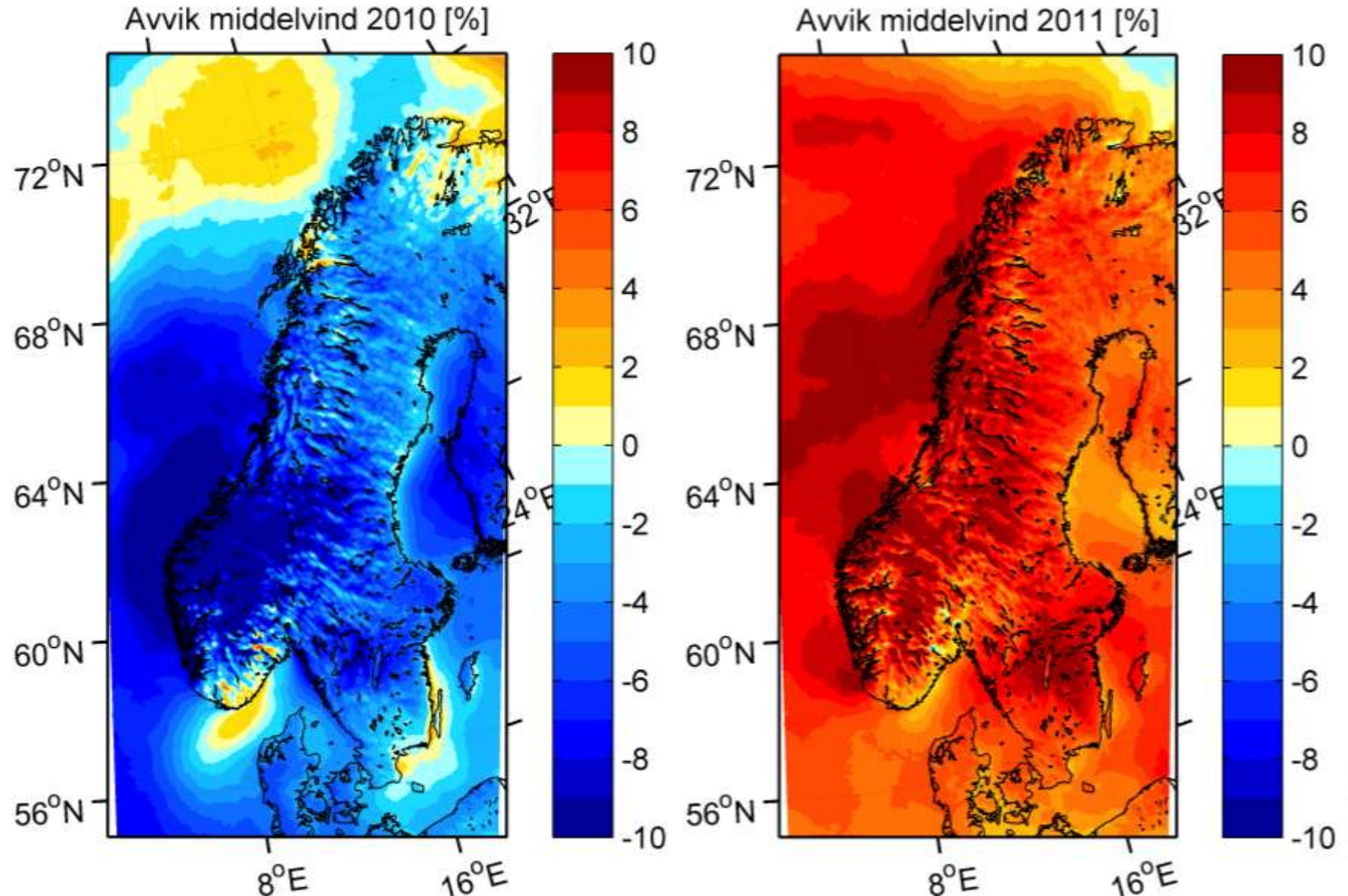
- All results shown are based on model calculations:
 - WRF - Weather Research and Forecast model
 - Icing calculations based on ISO 12494 - Atmospheric icing on structures
 - Production loss calculations based on KVT model IceLoss

KVT wind index - 2012

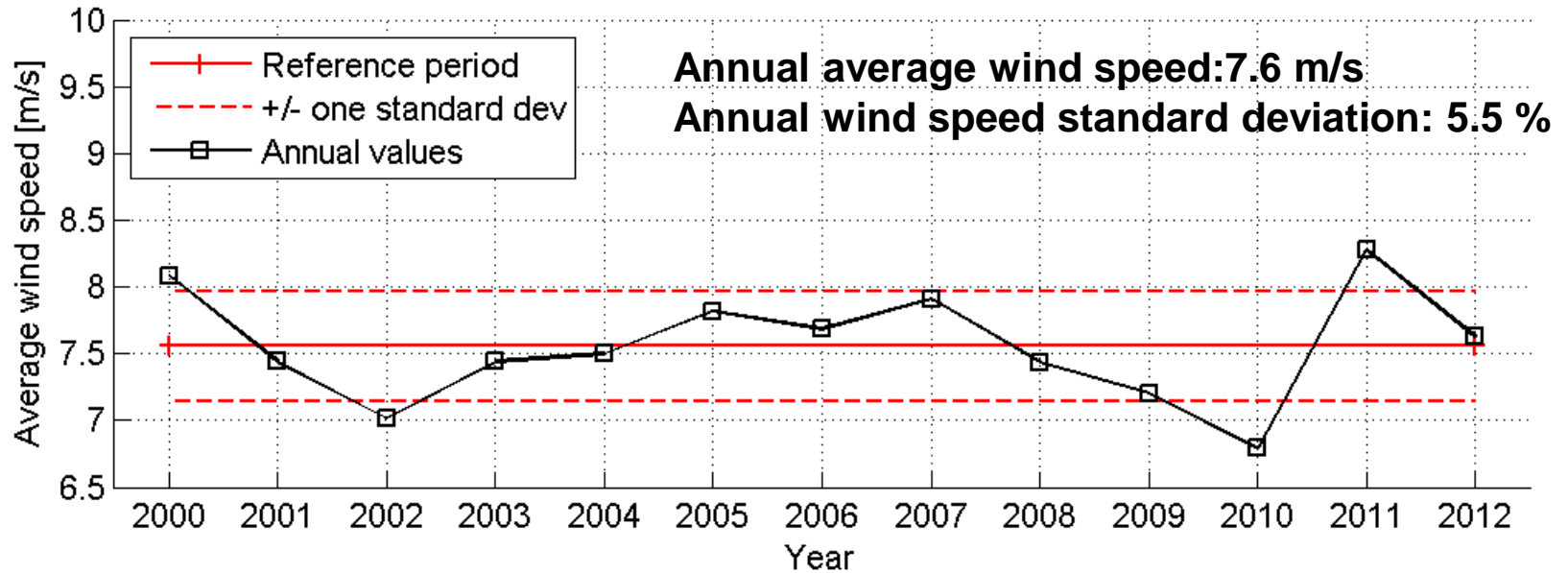
- Southern Sweden:
 - 2-6 % higher average wind speed than for a normal year
- Northern Sweden
 - some areas with higher wind speed than for a normal year
 - some areas with lower wind speed than for a normal year



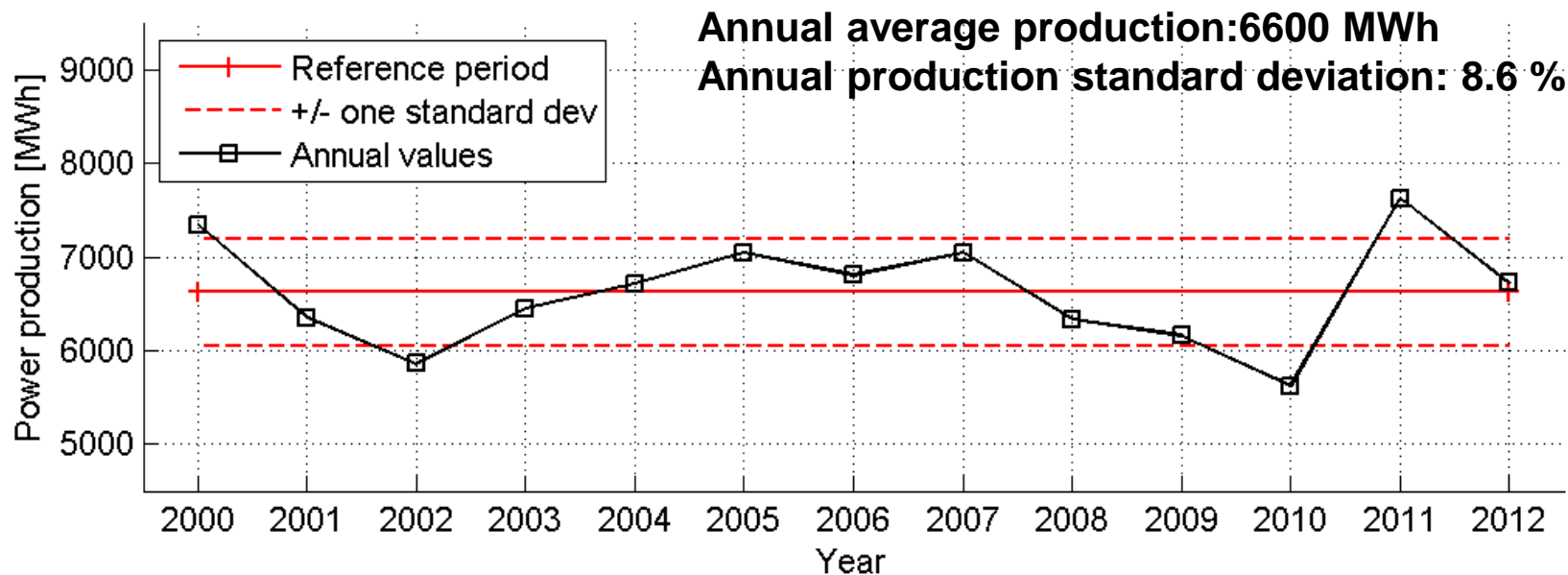
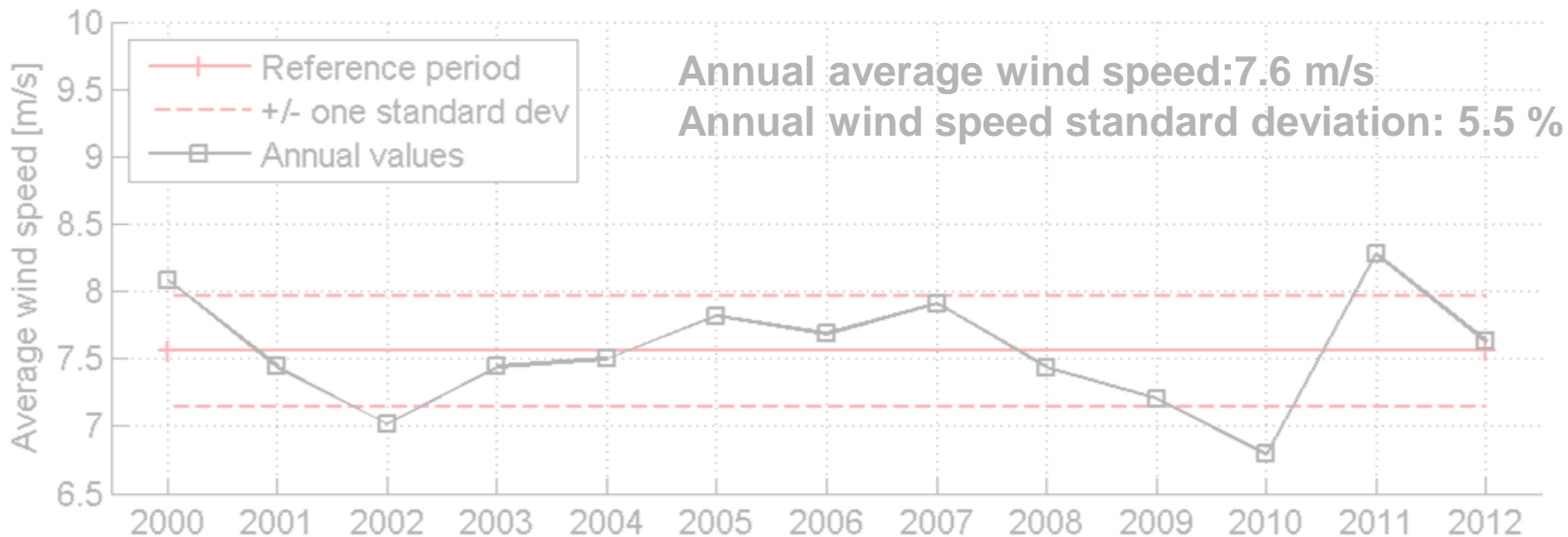
KVT wind index - 2010 and 2011



Wind power site



Wind power site

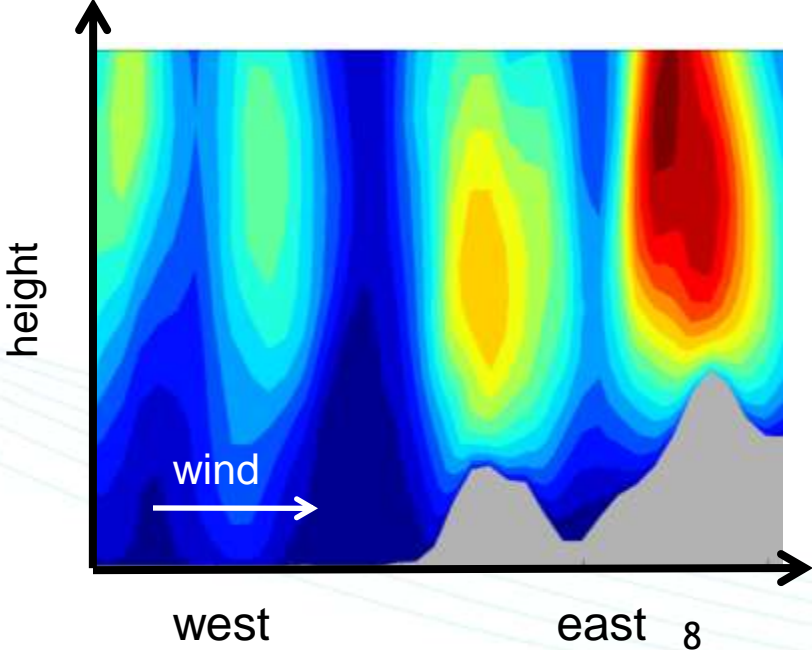


Icing conditions

- Temperatures below freezing
- cloud or fog containing small water droplets
- Something to freeze to

} in-cloud icing

- Lifting of airmasses
→ condensation



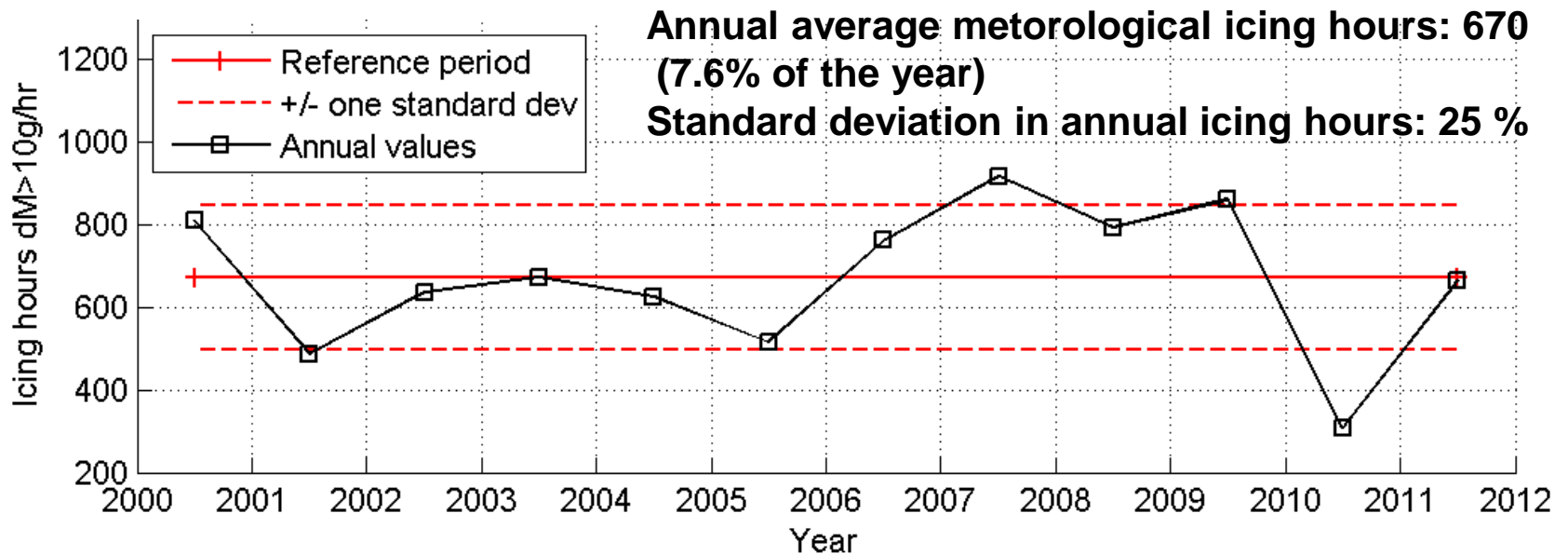
Icing map for Sweden:

- Average number of meteorological of icing hours of per year
- Hours when ice builds up
- Based on the period 2000-2011

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Icing conditions at the site



- Large annual variability in icing
- Expect large variability in the influence of icing.

Estimation of production loss due to icing

- Operating strategies during icing:
 1. Continue power production with iced blades
 2. Stop the turbine

Continue power production with iced blades:

- Reduced power curve during icing

Stop the turbine:

- When ice is detected to influence the power production

Estimation of production loss due to icing

- Operating strategies during icing:
 1. Continue power production with iced blades
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Continue power production with iced blades:

- Reduced power curve during icing

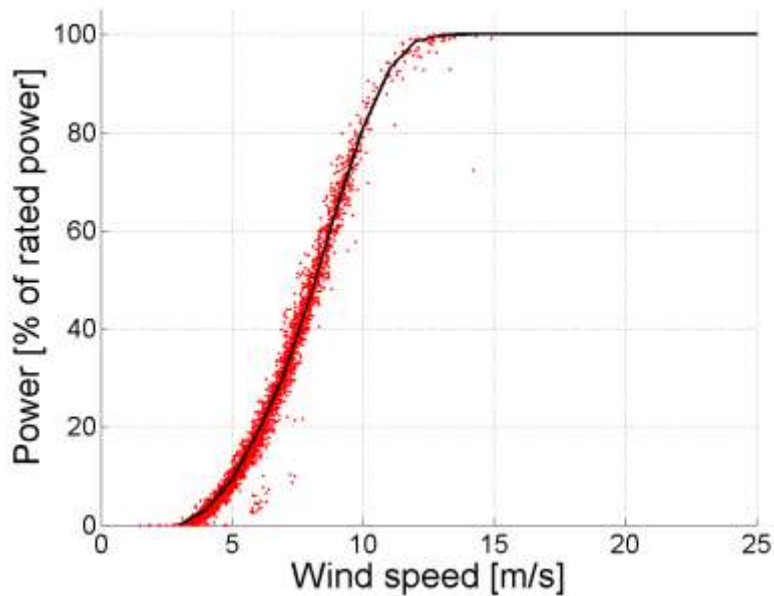
Stop the turbine:

- When ice is detected to influence the power production

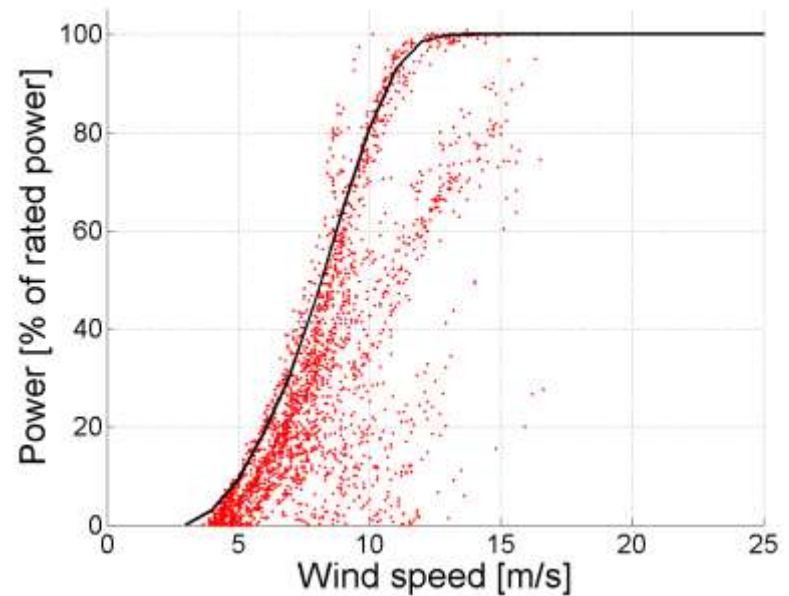
Production loss

Continue production with iced blades:

Power curve May 2010

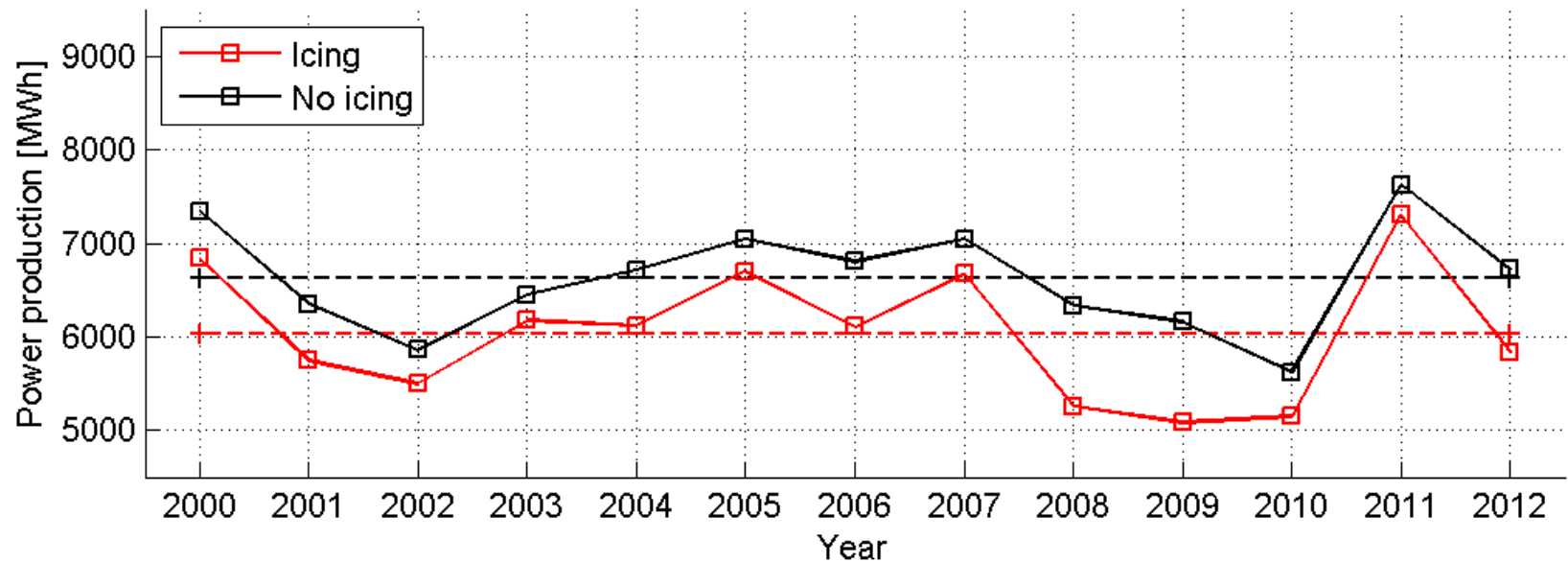


Power curve November 2009



Production loss with iced blades

- Annual average power production without icing: **6600 MWh**
- Annual average power production with icing: **6000 MWh**
- Average production loss: **600 MWh (9 % reduction in AEP)**
- Annual production standard deviation (iced blades): **11.6 %**



Estimation of production loss due to icing

- Operating strategies during icing:
 1. Continue power production with iced blades
 2. Stop the turbine

Continue power production with iced blades:

- Reduced power curve during icing

Stop the turbine:

- When ice is detected to influence the power production

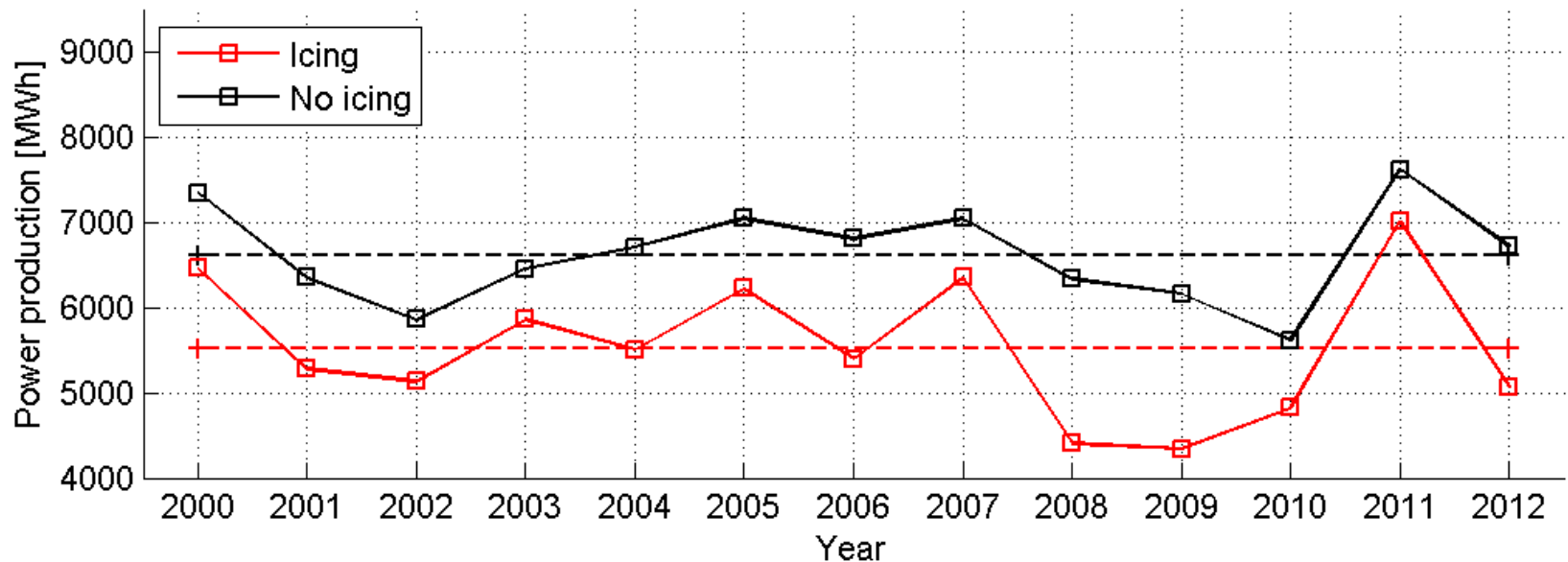
Turbine stop during icing conditions

Reasons to stop the turbine when icing is detected:

- Reduce risks related to ice throw
- Local regulations
- Reduce vibrations and fatigue loads

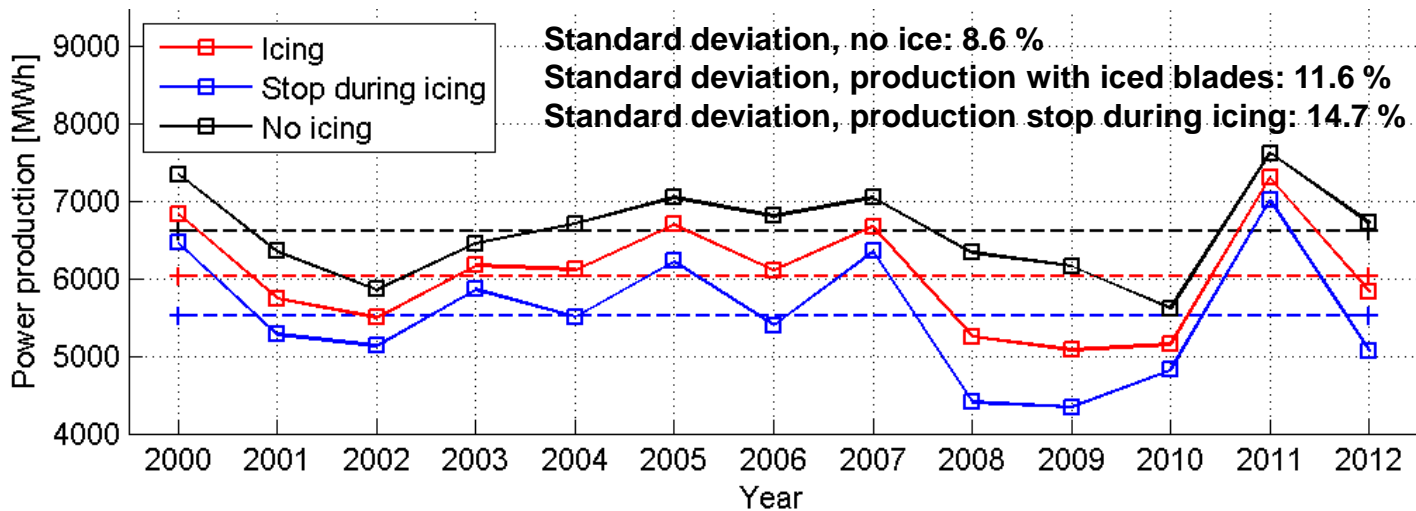
Production loss - stop during icing

- Annual average power production without icing: **6600 MWh**
- Annual average power production with icing: **5500 MWh**
- Average production loss: **1100 MWh (17 % reduction in AEP)**
- Annual production standard deviation (stop during icing): **14.7 %**



Summary

- Operating strategies during icing:
 1. Continue power production with iced blades
 2. Stop the turbine



Continue power production with iced blades:

- Reduced power curve during icing
- Red curve
- **Estimated production loss: 9 %**

Stop the turbine:

- When ice is detected to influence the power production
- Blue curve
- **Estimated production loss: 17 %**

Summary

- Significant year to year variability in wind speed
- Icing has an even higher year to year variability
- Production losses due to icing will increase the variability in annual energy production
- Calculation of production losses due to icing is dependent on the operational strategy

Icing map for Sweden
available from
www.vindteknikk.no

