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## Method for Estimating Wind Turbine Production Losses Due to Icing

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## Production loss estimation Overview of the process











### **Production loss estimation** Ice model & relation between cylinder and blade

#### Ice accretion in NWP

- Numerical weather prediction with icing modelling
- Icing modelling according to ISO 12494 Atmospheric icing of structures
- Ice accretion on stationary cylinder (Ø 0,03m)

#### Accurate ice modelling on cylinder and wind turbine blade

- TURBICE ice accretion calculations for
  - ISO 12494 cylinder
  - Wind turbine blade
- Using representative weather conditions
  - Windspeed = 7 m/s
  - Corresponding rotational speed
  - Temperature = -7 C
  - $LWC = 0.2 \text{ g/m}^3$
  - Droplet size = 25 microns
- Rime ice (glaze ice cases included in the future)  $\rightarrow$

Section number 07



## Production loss estimation Iced wind turbine rotor blades



#### Ice accretion on blade using TURBICE

- Outer 3<sup>rd</sup> part of the blade is considered iced
- Different icing times Different ice mass/shape
  - No ice
  - Start of icing–roughness
  - Light icing (some hours of icing) –roughness and larger mass of accreted ice
  - Moderate icing (long lasted icing) roughness and horn type ice shape

#### Wind tunnel verifications and field observations

- Ice accretion experiments in VTT icing wind tunnel
- Observations from Olos wind farm, Finland











### Production loss estimation Iced airfoil aerodynamics

#### CFD simulation and force coefficients

- ANSYS FLUENT
- Spalart-Allmaras turbulence model
- Lift coefficient from CFD analysis
- Drag coefficient affected by large and small scale surface roughness
  - Large scale surface roughness CFD analysis
  - Small scale surface roughness theoretical modification



----- Start of icing ---- Light icing --- Moderate icing ---- No ice









**Production loss estimation** 

**Annual energy production** 

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#### Power curves 3500.00 FAST simulations to generate power curves 3000.00 Multi-MW turbines C<sub>1</sub> and C<sub>D</sub> from aerodynamics analysis (CFD + theoretics) 2500.00 $\rightarrow$ Already initial icing (roughness at the leading edge) affects the power curve 2000.00 P (kW) 1500.00 **Energy production losses** 1000.00 Can be calculated using weather time series and the corresponding power curve for each icing condition 500.00 Energy production without icing – Energy production with icing = 0.00 Lost energy due to icing 5.00 10.00 15.00 20.00 0.00 WS (m/s)

#### ----- Start of icing ---- Light icing --- Moderate icing ---- No ice





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