



O2's wind pilot project – Large-scale cost-effective wind energy development in icing climates, *Göran Ronsten, O2*





VINDKOMPANIET



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2008–2013





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2008–2013

72.5 MSEK

≈ 8 M€



Vindkraftprojekt > 10 MW i Sverige, januari 2011

● Under byggnad

● I drift

4. Gabrielsberget, 40 verk, 92 MW

1. Uljabuouda, 10 verk, 30 MW

In operation or under construction

32. Töftedalsfjället, 11 verk, 25 MW

33. Östra Herrestad, 9 verk, 18 MW

36. Brahehus, 9 verk, 18 MW

37. Töftedalsfjället, 11 verk, 25 MW

39. Tavelberget, 5 verk, 10 MW

40. Frösilda (Hylte), 6 verk 15 MW

42. Vettåsen/Finnbergen, 10 verk, 23 MW

46. Granberg, 5 verk, 10 MW

48. Hedberget 2, 6 verk, 12 MW

720 MW

65%

391 MW

36%

Totalt på land
315 vindkraftverk,
656,8 MW, 1,331 TWh
Totalt till havs
60 vindkraftverk,
130 MW, 0,368TWh

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Svensk Vindenergi

Vindkraftprojekt > 10 MW i Sverige, januari 2011

● Med alla tillstånd/godkänd anmälan

● Tillstånd för park, ej för vatten- och elanslutning

5. Stenörnsdal, 53 verk, 265 MW

20

16. Hötiärmsklack, 7 verk, 14 MW

Permissions granted (# excl. offshore)

5. Bösjövarvden, 10 verk 25 MW

6. Måssingberget, 10 verk, 25 MW

7. Dingle-Skogen, 6 verk, 15 MW

8. Ärjäng NV, 9 verk, 21,2 MW

9. Orsa Finnmark, 8 verk 20 MW

10. Totmanstegen, 24 verk, 48 MW

11. Stora Middelgrund, 108 verk, 540 MW

12. Kriegers flak, 128 verk, 640 MW

13. Trolleboda, 30 verk, 150 MW

14. Utgrunden II, 20 verk, 90 MW

15. Knäred, 10 verk, 20 MW

735 MW

76%

Totalt på land
404 vindkraftverk, 970,2 MW

Totalt till havs
339 vindkraftverk, 1 685 MW
(Nummer 1, 11,12,13,14)

226 MW

24%

Svensk Vindenergi

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Vindkraftprojekt > 10 MW i Sverige, September 2011

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40. Frösilda (Hylte), 6 verk 15 MW

1265 MW
64%

7. Storrun, 12 verk, 30 MW

8. Havsnäs, 48 verk, 95,4 MW

9. Hedbodberget 1, 5 verk, 10 MW

10. Säliträdderget, 8 verk, 16 MW

11. Fjällberget/Saxberget, 17 verk, 34 MW

12. Gässlingegrund, 10 verk, 30 MW

13. Brattön, 10 verk, 25 MW

14. Oxhult, 12 verk, 24 MW

15. Lillgrund, 48 verk, 110 MW

16. Hud/Kil, 10 verk, 23 MW

17. Stentjärnåsen, 5 verk, 10 MW

19. Röbergsfjället, 8 verk, 16 MW

20. Håcksta, 5 verk, 10 MW

21. Hornberget, 5 verk, 10 MW

22. Silkomhöjden, 6 verk, 12 MW

23. Sotared, 5 verk, 10 MW

24. Högberget, 5 verk, 10 MW

25. Räbelöf, 5 verk, 10 MW

27. Utgrunden 1, 7 verk, 10 MW

28. Yttre Stengrund, 5 verk 10 MW

29. Klinte vindpark, 5 verk, 10 MW

31. Lundsbukten, 16 verk, 16 MW

34. Stora Istad, 5 verk, 10 MW

35. Granberget, 6 verk, 12 MW

38. Kyrkberget, 10 verk, 23 MW

41. Källeberg, 5 verk, 10 MW

43. Gärdslösa, 5 verk 12 MW

44. Löfstaviken, 5 verk, 11,5 MW



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Vindkraftprojekt > 10 MW i Sverige, September

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● Tillstånd för park, ej för vatten- och elanslutning

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588 MW
57%

Totalt på land
404 vindkraftverk, 970,2 MW

437 MW
43%

© Svensk Vindenergi



Q: A temporary decreasing share of projects in N Sweden due to grid limitations?



Wind pilot projects: 70 M€ over 10 years

From offshore to cold climate and forests

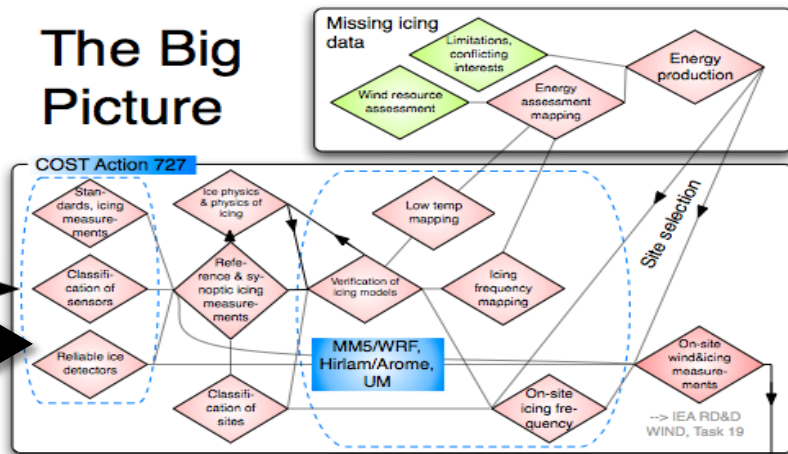




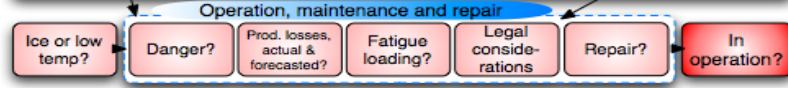
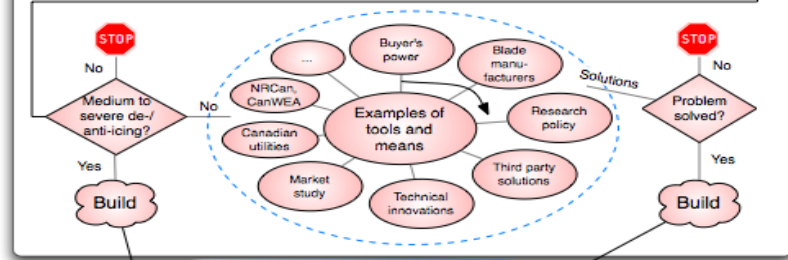
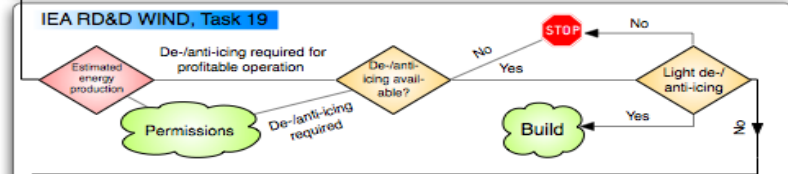
**The main challenge in Sweden
is icing, not low temperatures**



The Big Picture



A plan to keep WT in icing climates in operation



Planning
Standards
Sensors
Models
Measurements

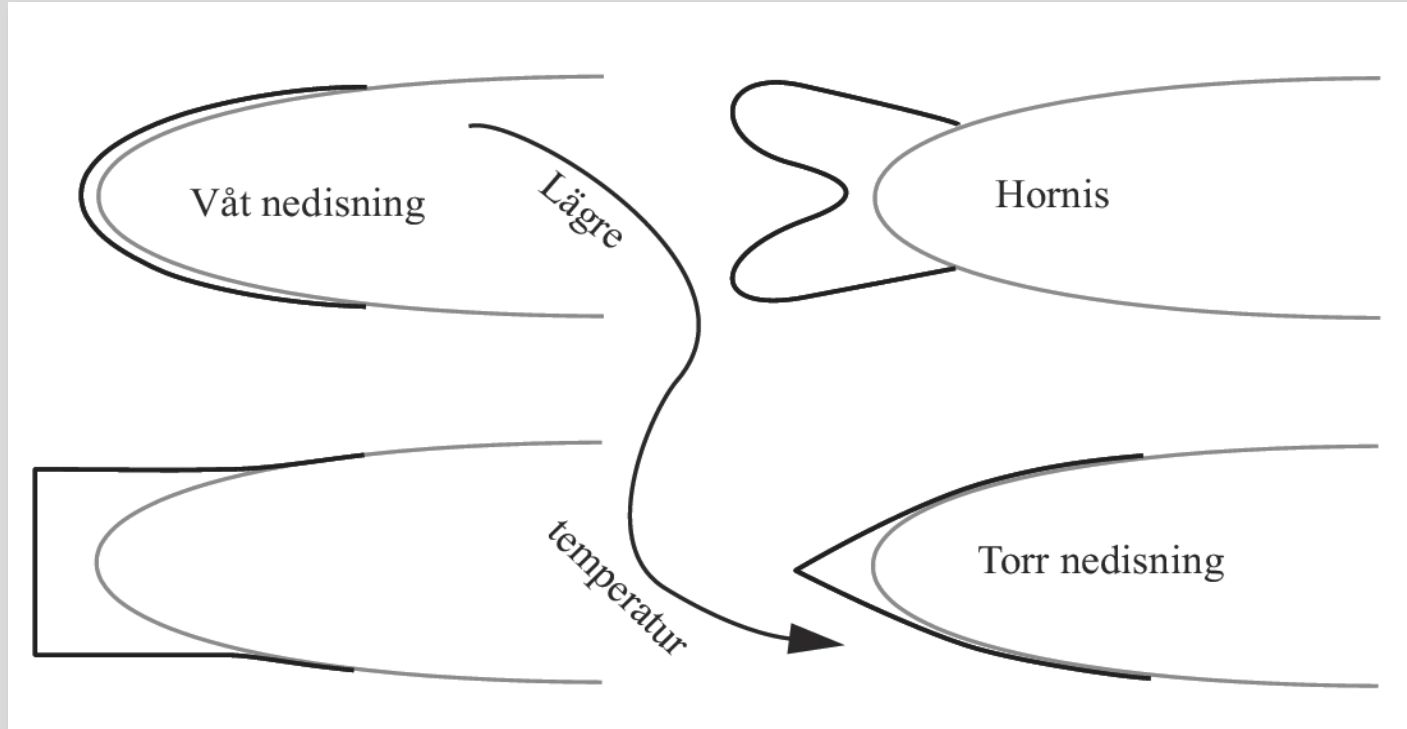
De-icing

Rules, O&M

Modern LED obstacle lights need heating to be seen

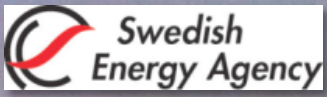


Icing versus temperature

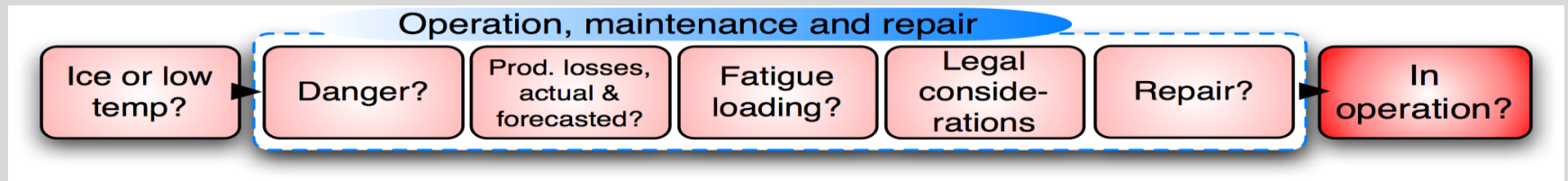




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How to deal with practical issues?



Anti-icing (40 WT) and icing measurements (13 stations, 11 sites),
Bliekevare, Brahehus & Glötesvålen and other, 2008-2013, **R&D: 8 MEuro**



...



International participation in O2 Vindkompaniet's wind pilot project



International participation in O2 Vindkompaniet's wind pilot project



**International interest in CC:
IEA RD&D Wind, Task 19
meeting in Umeå, Feb 7-8, 2011**

Participants from:

*Austria
Canada
China (observer)
Denmark (observer)
Finland
Germany
Norway
Sweden
Switzerland
USA*



Potential new members

*Denmark
China
Italy
Japan*






IEA Task 19 home page - <http://arcticwind.vtt.fi/>



EXPERT GROUP STUDY
ON
RECOMMENDATIONS FOR
WIND ENERGY PROJECTS IN COLD CLIMATES
EDITION 2011



Submitted to the Executive Committee
of the International Energy Agency Programme
for
Research and Development
on Wind Energy Conversion Systems

• Recommendations report – today!

• State-of-the-art report - 2012

• Planned continuation 2013 - 2015

WIND ENERGY IN COLD CLIMATES

Index

About the project:

- Objectives of the project
- Participants
- Project's general aims
- Restricted access

Information (TO BE UPDATED...):

- Publications
- Operational Experience
- Technical solutions in use
- Measurements & Instruments
- Knowledge on climate conditions and resources

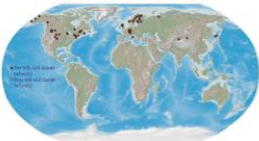
IEA Wind RD&D Task 19

This is the home page of an International Energy Agency collaboration called Wind Energy in Cold Climates, under I.R.D&D Wind (<http://arcticwind.org>). The purpose of this project is to gather and provide information about wind turbine icing and low temperature operation.

Recommendations for wind energy projects in icing and cold climate can be found here (pdf). The Recommendations report will give guidelines and information to wind energy developers to minimize the extra risks involved in wind energy projects in icing and cold conditions.

State-of-the-art of wind energy in cold climates (pdf) summarises existing experiences in wind energy in cold and icing conditions.

Wind turbines operating in cold or icing climate worldwide




Links:

- Measuring and forecasting atmospheric icing: [COST T27](#)
- Conference: [Winterwind 2011 - Wind Energy in Low Temperature and Icing Conditions](#), Luleå, Sweden, Feb 8-10
- International Workshop on Atmospheric Icing on Structures: [Icing and consequences of WIAS 2009](#)
- Cold climate wind farms: [Sveinmøkkjvåg, Austvik \(Oslo\), Switzerland](#)
- Discussion Forum

What is a Cold Climate?

Sites at which significant icing events or periods with temperatures lower than the operational limits of standard wind turbines may occur.

Index Mail: [Tommas.Walsterus](mailto:Tommas.Walsterus@vtt.fi)



Control anemometer and wind vane at Olosuntari-felt Finland

- Send us information about icing and low temperature events
- Add a low temperature or icing VTT site in our list and map

Technology development for WE in cold climates Requires market studies - **not available** :- (



International participation in O2 Vindkompaniet's wind pilot project

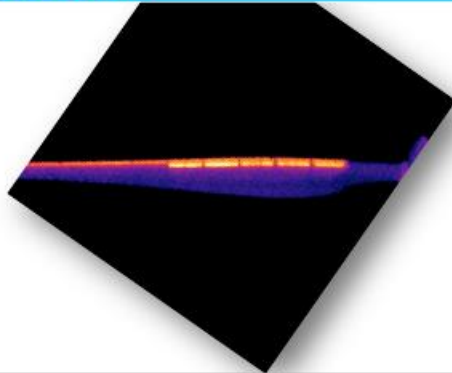


Testing Active: Outside hot panels

Top 5 reasons for not pursuing leading edge heating

- AEP
 - Losses during summer time to large compared to the gain during icing conditions
- O&M cost proved to be too high
- High system costs
 - Component costs and lightning protection
- Lifetime
 - It remains unproven that a reasonable lifetime can be achieved
- Damage from lightning

In terms of *performance* it has to be said that the technology didn't receive a full and fair *trial* in *severe ice conditions*



Vestas De-icing solution

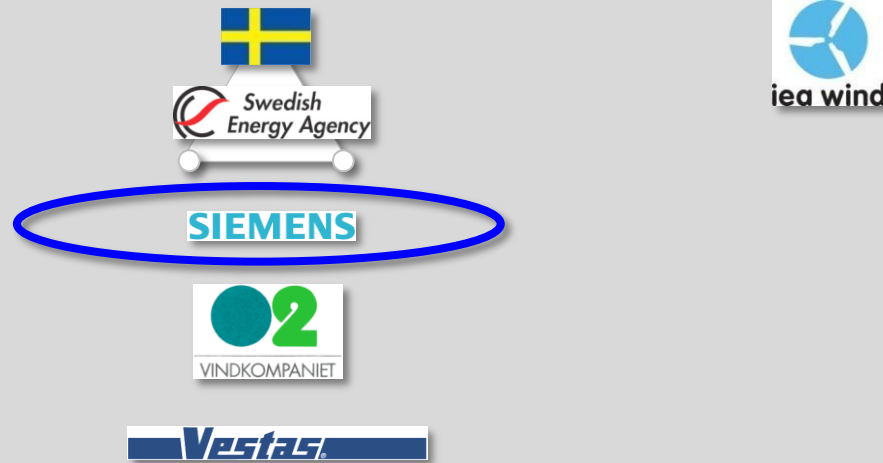


Wind. It means the world to us.™

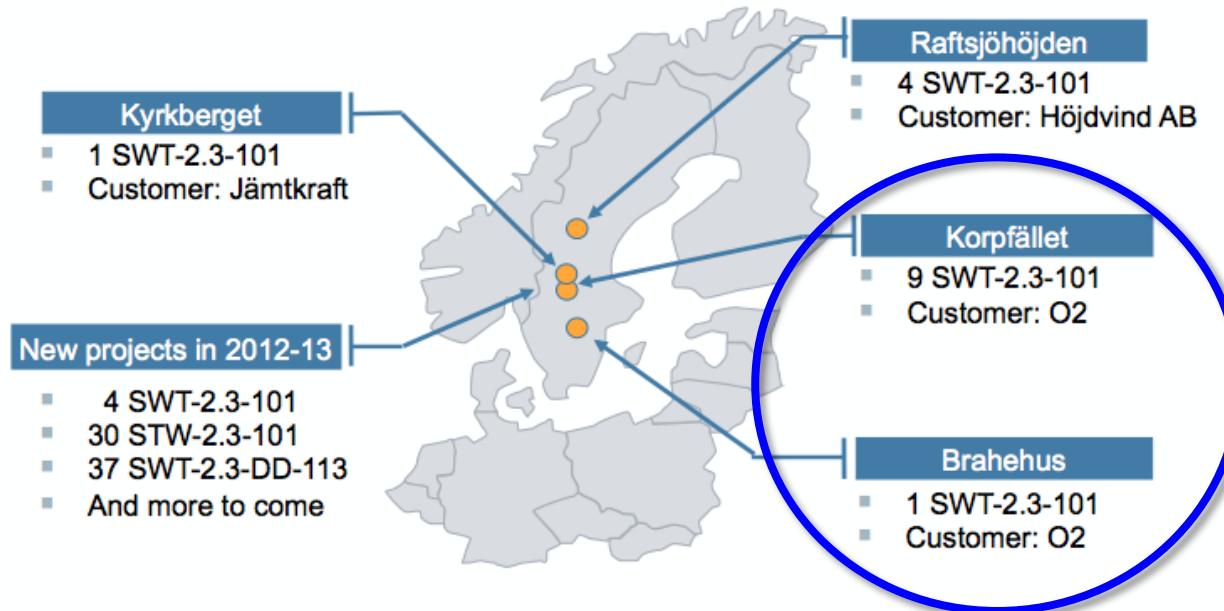
As presented by Vestas at Winterwind 2012 on Feb 7, 2012

Applying external panels isn't a proven technology

International participation in O2 Vindkompaniet's wind pilot project



Turbines installed in Sweden and ongoing testing

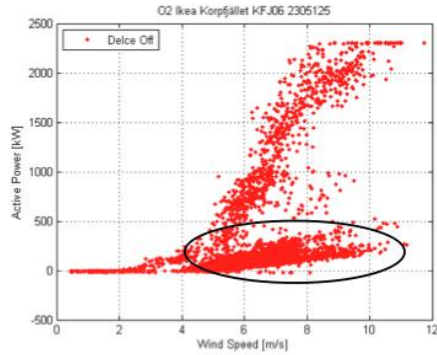


As presented by Siemens at Winterwind 2012 on Feb 7, 2012

Korpfället and Brahehus are part of O2's wind pilot project

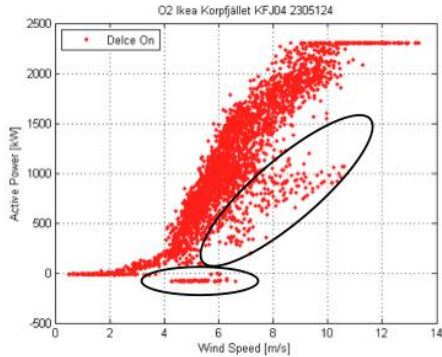


Power curve from reference turbine



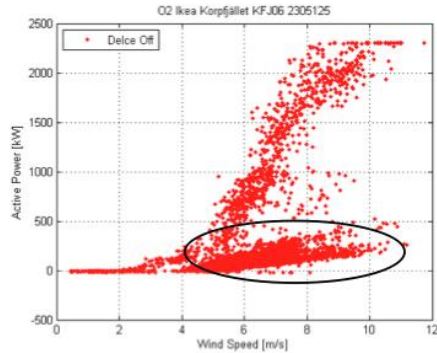
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E W CTO INNO

Power curve from turbine with de-icing



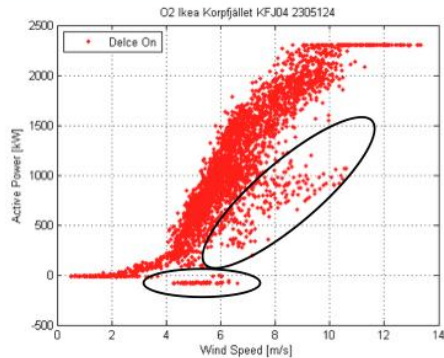
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Power curve from reference turbine



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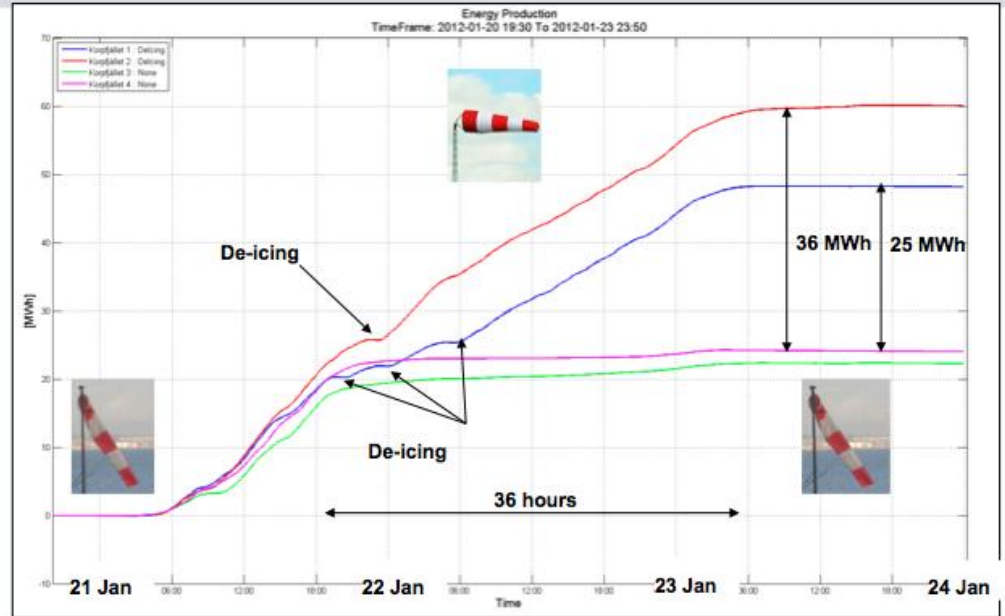
Power curve from turbine with de-icing



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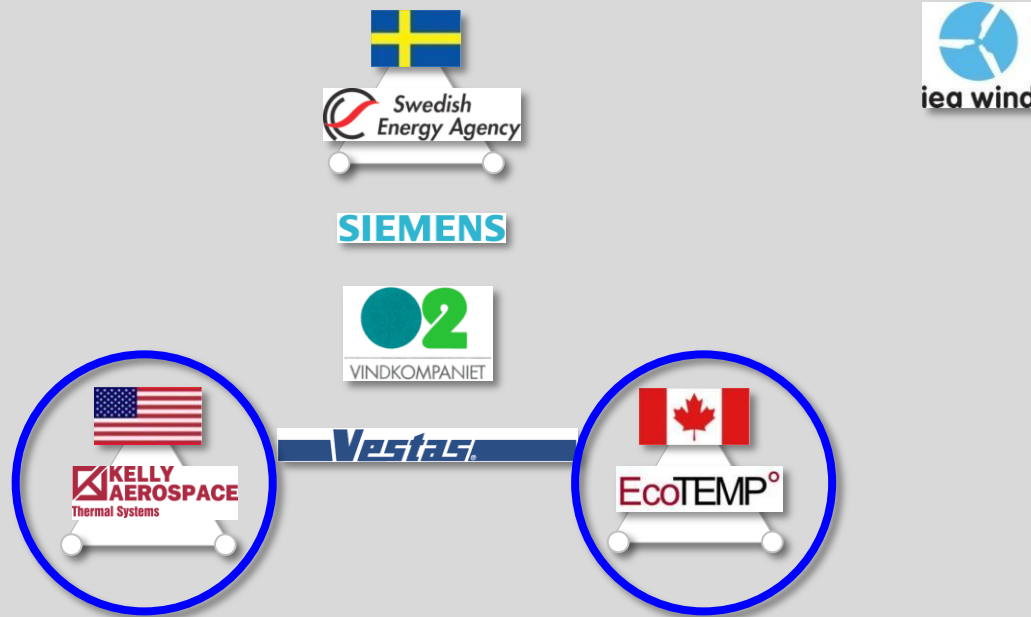
Turbines keep operating in spite of icing conditions

Power production in icy conditions



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EW CTO INNO

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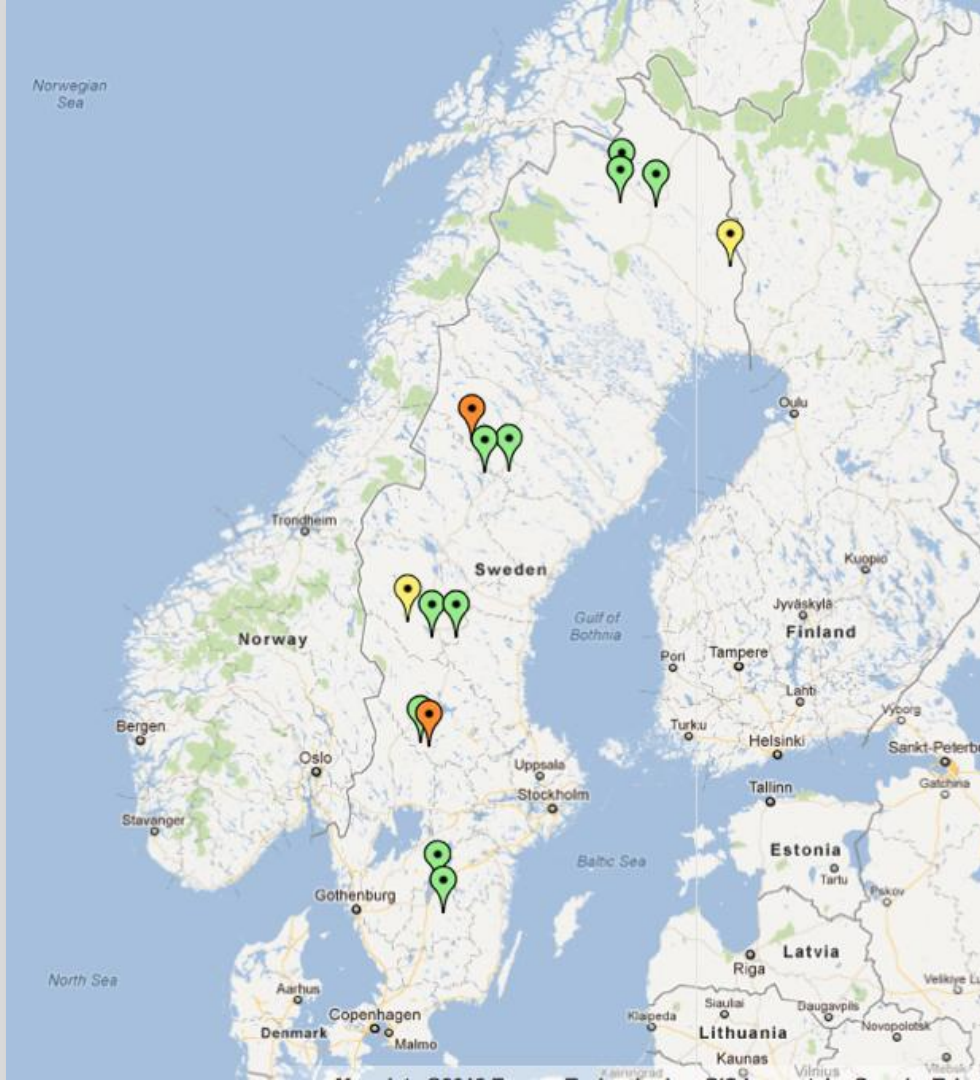


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Mapping of
icing requires
verification



Icing
measurements
are ongoing

International participation in O2 Vindkompaniet's wind pilot project



Metrology installation on the nacelle

Metrology test station
mounted at Korpfället and
Brahehus together with
O2, IKEA and Gören
Ronsten (Project manager on
behalf of O2)

To learning and adjust the
turbine controller for
operating more efficient to
improve energy production
in cold climate



Equipment used on WT

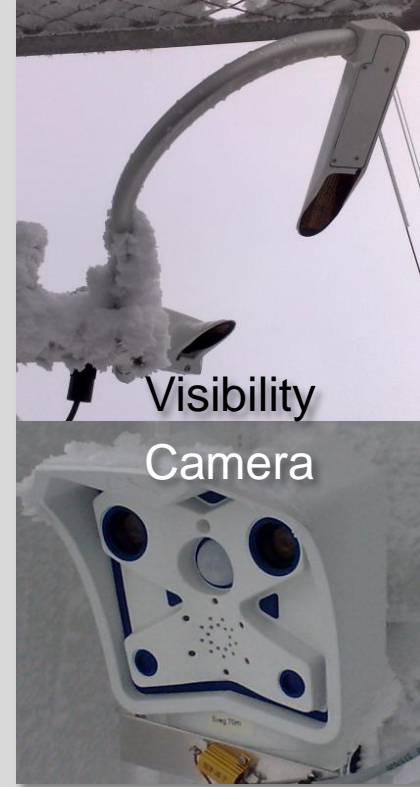


Ice detector, ice load, met sensor

Long boom for WS



& in the masts (13 stations)



Visibility

Camera

International participation in O2 Vindkompaniet's wind pilot project





	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2000	33	40	26	10	0	0	0	0	0	0	0	53
2001	61	29	27	13	0	0	0	0	0	0	11	80
2002	26	39	23	3	0	0	0	0	2	20	62	86
2003	32	57	5	24	0	0	0	0	0	24	66	60
2004	68	28	10	4	0	0	0	0	0	3	75	21
2005	22	64	27	0	0	0	0	0	0	0	13	41
2006	59	42	32	4	0	0	0	0	0	0	7	4
2007	21	33	22	7	0	0	0	0	0	0	34	40
2008	24	18	34	7	0	0	0	0	0	5	5	46
2009	32	12	56	0	0	0	0	0	0	1	4	39
2010	83	71	28	0	0	0	0	0	0	1	79	25
	66	41	35	1	0	0	0	0	0	0	7	7

Example:
 Number of
 hours of icing
 intensity >10g/h,
 Nässjö

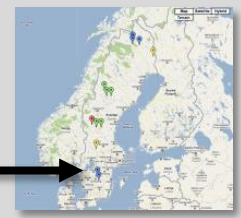


Table 55: Monthly number of hours with icing intensity $\frac{dM}{dt} > 10 \frac{g}{hr}$ for Nässjö (black = 5x5km data set, red = 1x1km data set).



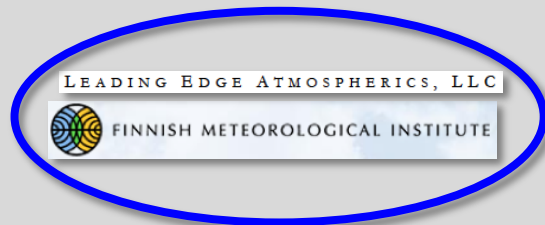
Site	max ice load kg/m	act icing hours no
Brahehus	0.7	167
Nässjö	0.9	184
Kiruna	0.7	154
Luongastunturi	1,2	357
Sjisjka	0.7	120
Bliekevare	1.2	240
Tåsjö	1.3	211
Sveg	0,9	244
Glötesvålen	3,1	619
Aapua	2.7	902
Röberg	2.5	640

Example:

Sum of monthly values, 201009-201104 Act icing hours: No of hours with icing intensity > 10g/m/h

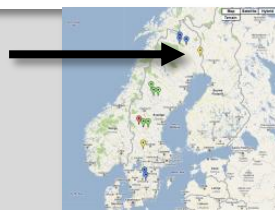


Example: Calculated and observed energy production in Dec 2011 on Aapua



Site	T _{mean}	T _{min}	T _{max}	U _{mean}	U _{max}	Load _{avg}	Load _{min}	Load _{max}	Rate>10	PwrPot PwrCln	PwrObs PwrIced	%LossObs %LossCln
AAPUA¹	-	-	-	7.6	19.1	-	-	-	-	506	652	22.4%
671	-4.8	-16.5	0.9	8.1	18	2	0	7.7	279(42%)	729	593	18.7%

Table 3a: Subset of Table 2 for AAPUA.





Aapua 201112 AROME100M power, pot power: 576 MWh, power w ice: 420 MWh, loss: 27%

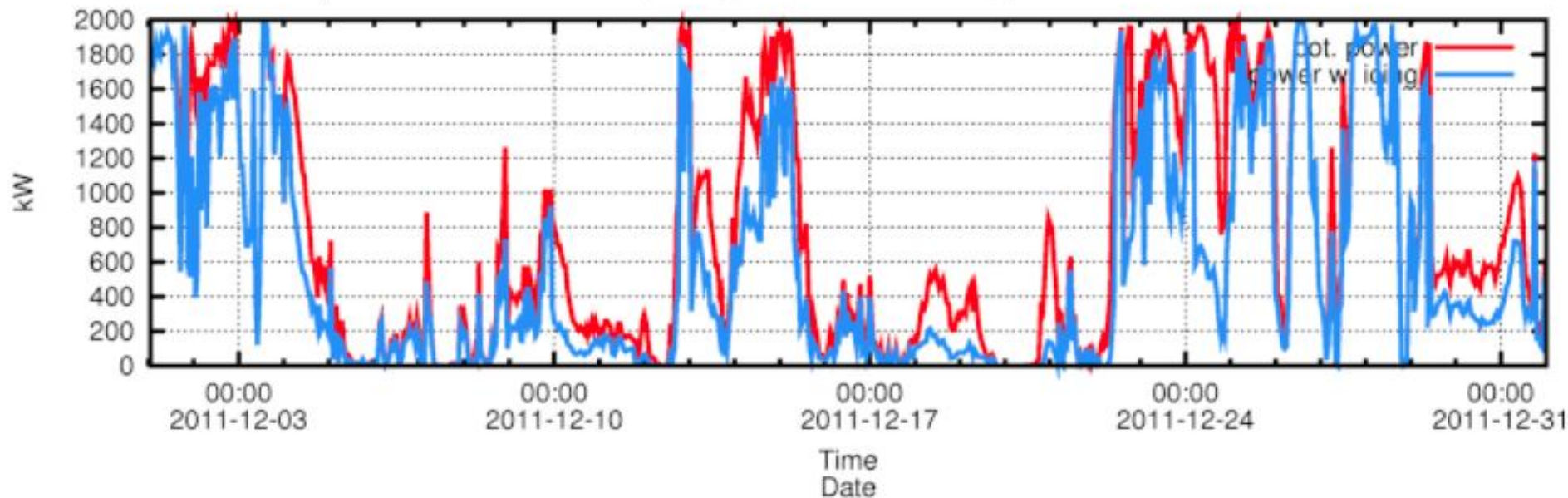


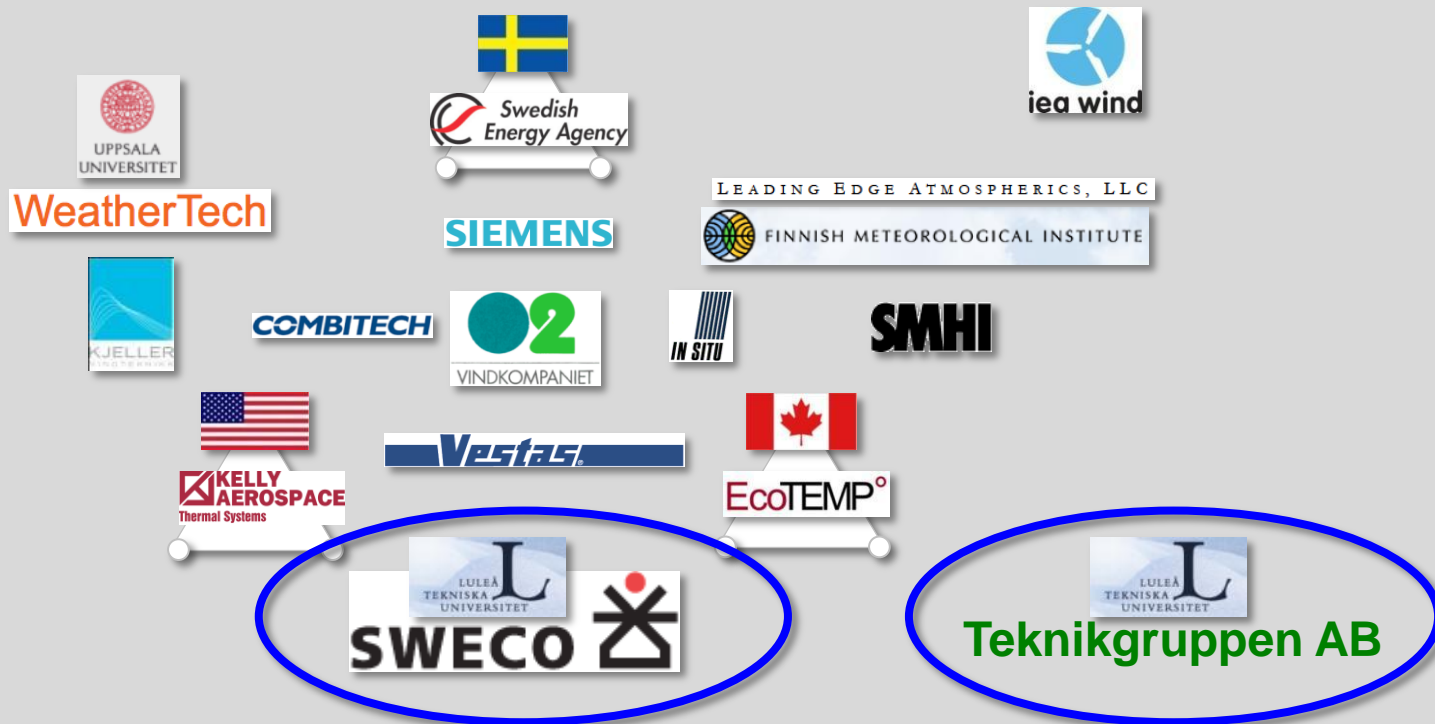
Figure 77. Ideal power production (red) and power production with ice (blue) (kW) at Aapua.

International participation in O2 Vindkompaniet's wind pilot project



Reference group
Meteorology:
Greg Thompson, NCAR
René Cattin, Meteotest
Bjørn Egil Nygaard, NMO

International participation in O2 Vindkompaniet's wind pilot project





**Prefabricated
gravity foundation
using high
strength steel
cellular
reinforcement**

**Aim: Shorten the
construction
period**



**Prefabricated
gravity foundation
using high
strength steel
cellular
reinforcement**

**Aim: Shorten the
construction
period**

**Structural
dynamics and
fatigue loads of
iced up WT using
current CMS-
systems**

**Aim: Input for
update of IEC
61400-1**



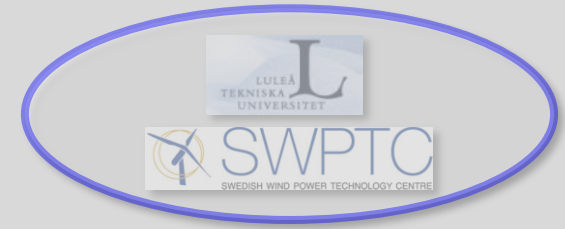
**Prefabricated
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**Structural
dynamics and
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**Aim: Input for
update of IEC
61400-1**



**Independent
evaluation of
performance of de-
icing systems**

**Aim: Verification of
performance of de-
icing systems**

Large Scale, Cost Effective Wind Energy Deployment in Icing Climates

Welcome to O2's
wind pilot project seminar

Sep 16, 2011, Elite Hotel Marina Tower,
Stockholm



Internal

Recap and kick-off 2011

09:00-09:30	Welcome, participants, background	Göran Ronsten
	O2's current activities	Sónia Liléo, Kristina Lindgren
09:30-10:00	The foundation	Sten Forsström, SWECO
10:00-10:15	Ice measurement systems, portal	
		Mikael Töyrä, Jenny Ericson, Combitech
10:15-10:30	Ice measurement systems	Bengt Norén, Björn Östberg, In Situ
10:30-10:45	Coffee	
10:45-11:15	Weathertech	Stefan Söderberg
11:15-11:45	Kjeller Vindteknikk	Erik Nordborg
11:45-12:15	Siemens de-icing	Finn D. Madsen
12:15-13:15	Lunch ...	



Wind energy aerodynamics - icing and de-icing of WT blades

Welcome to an O2
wind pilot project seminar

Sep 5 & 6, 2011, KTH and Chalmers (SWPTC)

External

Wind energy aerodynamics - icing and de-icing of WT blades

09:00-10:00 Cross-pollination of aircraft icing and wind turbine icing technologies,

Prof. Wagdi Habashi, *Director, CFD Lab, Department of Mechanical Engineering, McGill University
NSERC-J-Armand Bombardier-Bell Helicopter-CAE Industrial Research Chair of Multidisciplinary CFD
Pratt&Whitney Canada Research Fellow, Editor-in-Chief, International Journal of CFD*

10:00-10:20 Challenges using composites in large rotor blades in arctic environment, **Sören Nilsson**, Swerea SICOMP AB

10:20-10:40 CFD in icing and deicing of WT, risk assessment of ice throw, increased noise due to iced up blades and cylindrical sound propagation, **Prof. Laszlo Fuchs**, KTH

10:40-11:00 **Pause**

11:00-11:20 Detailed national mapping of icing, influence from icing on wind energy production and the benefits of forecasting of icing to improve profitability

Øyvind Byrkjedal, Kjeller Vindteknikk ...

<http://www.chalmers.se/ee/swptc-en/events/previous-events/wind-energy-aerodynamics>



**Thank
you!**

