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Icing on wind turbines

A survey of research efforts and needs February 8, 2012 René Cattin

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Introduction

Issues

- Icing simulations (climatology / forecasts)
- Icing measurements (point / blade)
- Effects of icing on wind turbines
- De-icing and Anti-icing
- Health and Safety (ice throw / noise)



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What is it?

 Information on average icing conditions (10 years or more)

Why is it needed?

- Energy yield calculation including icing conditions
- Siting of wind turbines
- Cost/benefit analysis for de-icing or anti-icing systems



Ideal world

Icing climatologies are available:

- High resolution (100 x 100 m), Long term (> 10 years)
- Icing probability, intensity, severity
- Information valid for wind turbines
- Reasonable computing time (max. 1 month)



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To do list

- Develop a wind turbine ice accretion model
- Input: time series
- full blade coverage
- ice accretion, melting and sublimation
- •Validate the simulated meteorological conditions
- •Validate the simuated ice accretion models
- Improved cloud microphysics (MVD)
- Mechanical icing model for wind turbines
- •Downscaling, long term correlation and post-processing
- Climate change



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Icing forecasts

What is it?

• Forecast of the icing conditions for the next 0-5 days

Why is it needed?

- Grid management (ramps due to icing events)
- Spot market
- Preventive heating

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Icing forecasts

Ideal world

Operational wind power production forecasts considering icing:

- Production losses due to icing included
- High availability (every day at the same time)
- Information on uncertainty

To do list

- Solve climatology issues
- Post-processing with measurements
- Probabilistic forecasts → uncertainty

Icing measurements







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Icing measurements

What is it?

- Measurement of ice accretion, intensity, persistence, ice load
- At one point and on a wind turbine blade

Why is it needed?

- Energy yield calculation under icing conditions
- Validation of icing simulations / icing models
- Control of wind turbines / de-icing systems



Icing measurements

Ideal world

Instruments are available which can measure:

- Ice accretion, intensity, persistence, ice load
- At one point and on wind turbine blade
- Automatically, reliably and accurately (maintenance free)
- During operation and standstill of wind turbine
- Accurate measurements of LWC and MVD



Icing measurements

To do list

•There is a strong need for better instruments

- point measurements
- blade measurements
- LWC and MVD
- Combination of instruments / cameras
- → Reliable measurements are a prerequisite to understand icing on wind turbines and therefore for all other issues



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What is it?

Effect of icing on power production

Why is it needed?

• Energy yield calculation under icing conditions





Ideal world

Effect of icing on wind energy production is exactly known:

- Specific power curves as function of ice load / icing intensity
- Performance of de-icing and anti-icing systems as function of ice load and icing intensity



To do list

- Get more and better measurement data (including production and status data)
- Detailed case studies of icing events
 accretion, intensity, persistence, melting, sublimation

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- Long term measurements to validate power curves
- Implement turbine control scenarios



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What is it?

- De-icing: remove existing ice from blades
- Anti-icing: prevent ice accretion

Why is it needed?

Avoid/reduce production losses under icing conditions





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Ideal world

- Anti-icing system which completely prevents ice accretion
- De-icing systems which efficiently remove ice
- Efficient control system for de-icing systems
- Performance and costs known
- Additional investment compensated within 1-3 years
- Low maintenance





- Gain more experience
- More field tests of de-icing systems
- Efficient control systems (start and end of heating)
- Evaluate secondary icing
- Anti-icing field tests



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Health and safety







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Health and safety

What is it?

- Ice throw and ice fall of wind turbines
- Increased noise with iced blades

Why is it needed?

- Accurate ice throw risk analysis
- Accurate noise assessments





Health and safety

Ideal world

- Ice throw is assessed such as noise and flicker
- Accurate risk analysis possible
- Validated ice throw models
- Effect of ice load on noise is clearly known
- Noise assessments include icing



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Health and safety

To do list: Ice throw

- Systematic empirical ice throw studies
- Preferred blade positions for ice throw
- Flying characteristics
- Ice throw and ice fall / heated and unheated blades
- Mechanical icing model

To do list: Noise

• Carry out noise measurements under icing conditions



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General conclusions



Sveg icing measurements, March 5-8, 2009

Iceload (N)



100

90

80

70

60

40

9

20 Relative

(%) (%)

RH (%)

h=80m

h=15m



General conclusions



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Task 1: Measure icing on wind turbines

- \rightarrow Good instruments
- → Comprehensive measurement campaigns
- → Test centres / large (EU-)projects

Task 2: Develop wind turbine ice accretion model

Task 3: Validate Task 2 with Task 1

Task 4: Use results of tasks 1-3 to further work on:

- Power curves
- De-icing and anti-icing
- Ice throw
- Numerical weather models

Thank you...





METEOTEST Fabrikstrasse 14 CH-3012 Bern www.meteotest.ch

... for your attention

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