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Wind turbine blade heating

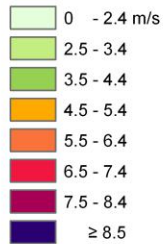
Can it pay even more?

René Cattin

Icing in Switzerland

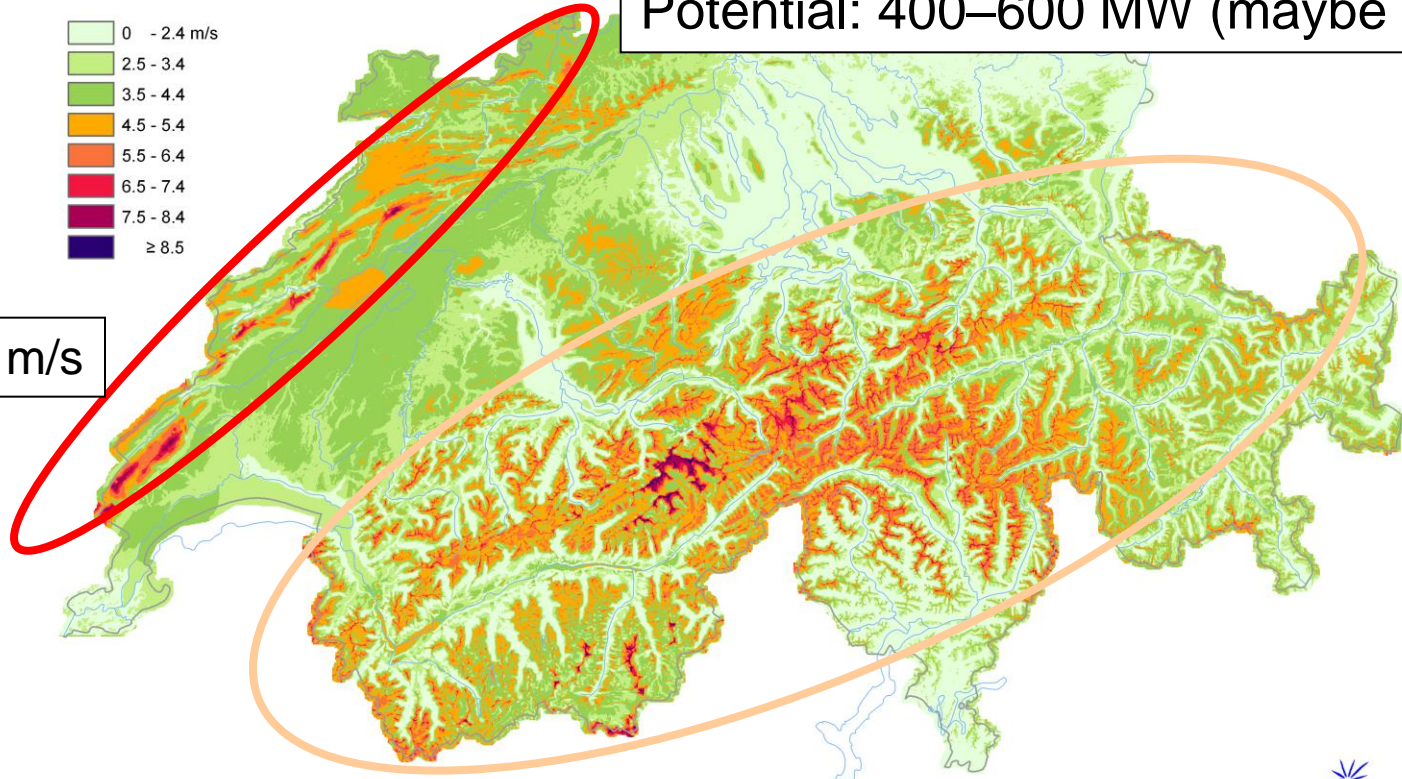
Wind map of Switzerland

Mittlere Windgeschwindigkeit
70 m über Grund



Currently installed: 40 MW
Potential: 400–600 MW (maybe more?)

6-7.5 m/s

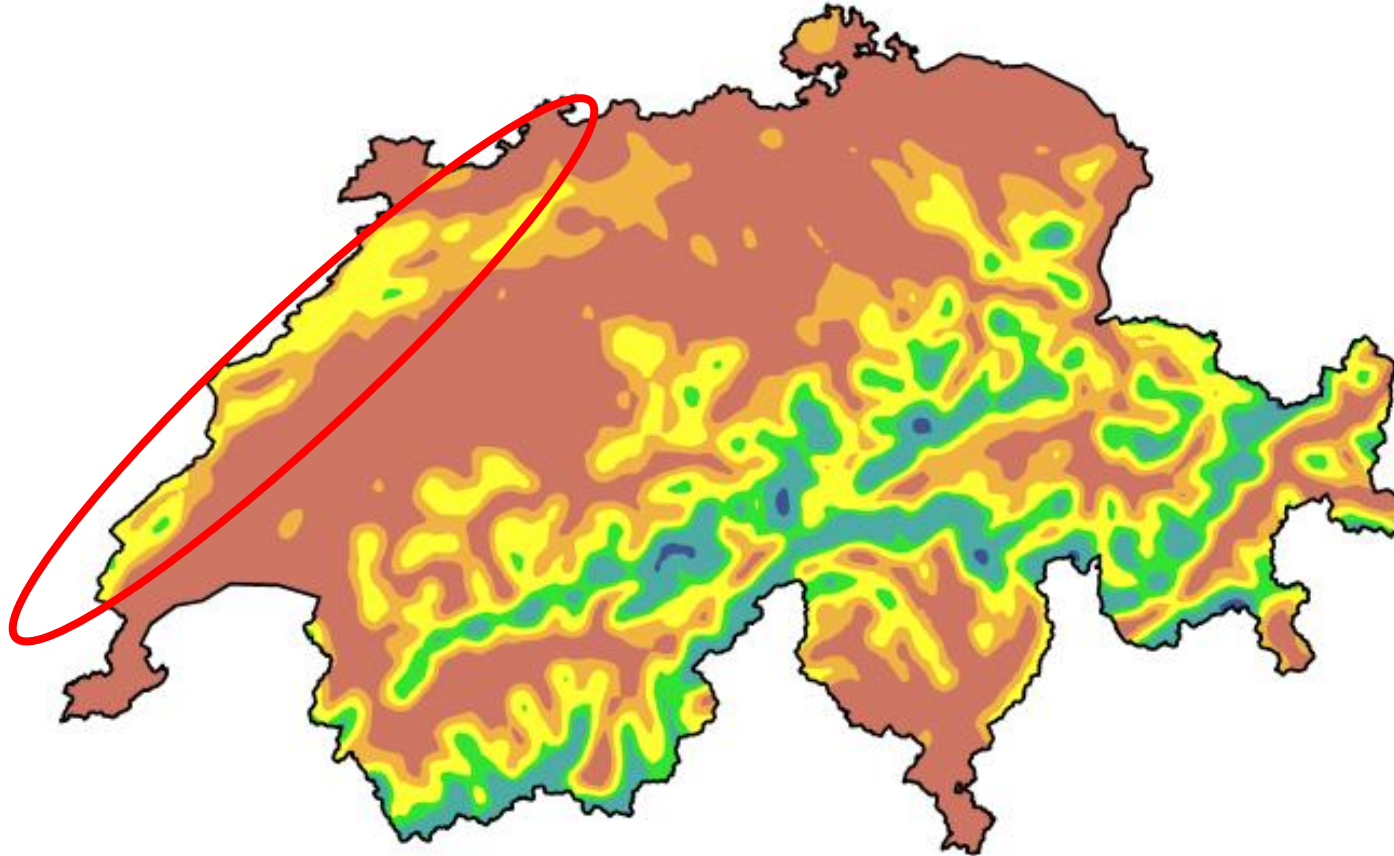


Windkarte © METEOTEST 2007

Icing in Switzerland

Wind map of Switzerland

Icing map of Switzerland



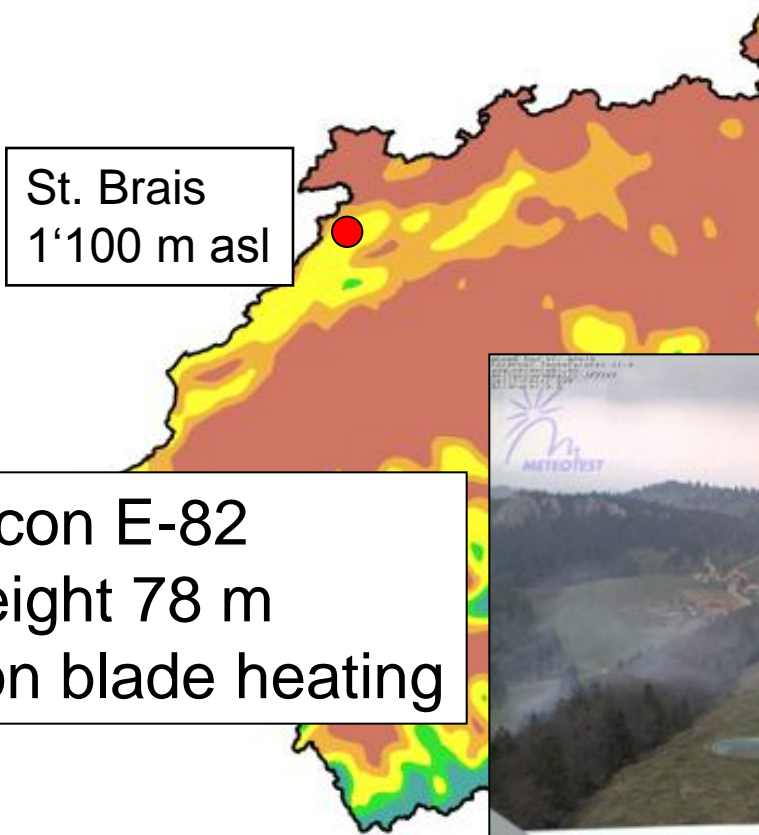
Windkarte © METEOTEST 2007

→ Almost all Swiss sites under icing conditions



St. Brais

Wind map of Switzerland



2 Enercon E-82
Hub height 78 m
Enercon blade heating



Windkarte © METEOTEST 2007

The Project

The research project (2009 to 2011)

- 1) Monitoring of a 2-MW-wind turbine in the Jura arc (2/3 of the planned Swiss wind parks) concerning **icing, turbulence and wind shear**

- 2) Evaluation and validation of different **systems for ice detection and de-icing**
 - Enercon ice detection **via power curve**
 - **Moog/Insensys** ice detection system
 - Ice detection via **temperature and relative humidity**
 - **Goodrich** ice detector prototype

 - Performance of Enercon **blade heating** system

 - Verification via **camera images**

The Project

The research project (2009 to 2011)

3) Evaluation of the **production loss** due to icing and of the **gained energy** based on use of ice detection and de-icing systems

→ WEA1: **blade heating off**, **ice detection on**

→ WEA2: **blade heating on**, **ice detection on**

How much additional production on WEA2 compared to used energy for blade heating?

→ Calculation of **scenarios** for the whole winter time

→ **Heating during operation** versus heating during standstill

The Project

The research project (2009 to 2011)

- 4) Evaluation of the **additional loads** caused by icing
→ Moog/Insensys system
- 5) Evaluation of the **noise emissions** of a wind turbine under icing conditions
→ noise measurement campaigns

The Project

The research project (2009 to 2011)

- 4) Evaluation of the **additional loads** caused by icing
→ Insensys system
- 5) Evaluation of the **noise emissions** of a wind turbine under icing conditions
→ noise measurement campaigns

Collaboration between
→ Federal Office of Energy
→ Meteotest
→ ADEV Windkraft AG (Operator)
→ Enercon
→ Moog/Insensys

Instrumentation

Instrumentation: Camera system

→ The eye is / cameras are still the **best ice detectors**

Commercial Mobotix Webcams mounted at nacelle

Developed and tested at the **Guetsch site** (Andermatt, Switzerland)

→ www.meteotest.ch/cost727/index.html

Video motion detection for capturing the moving blades





Instrumentation

Instrumentation

Blade camera



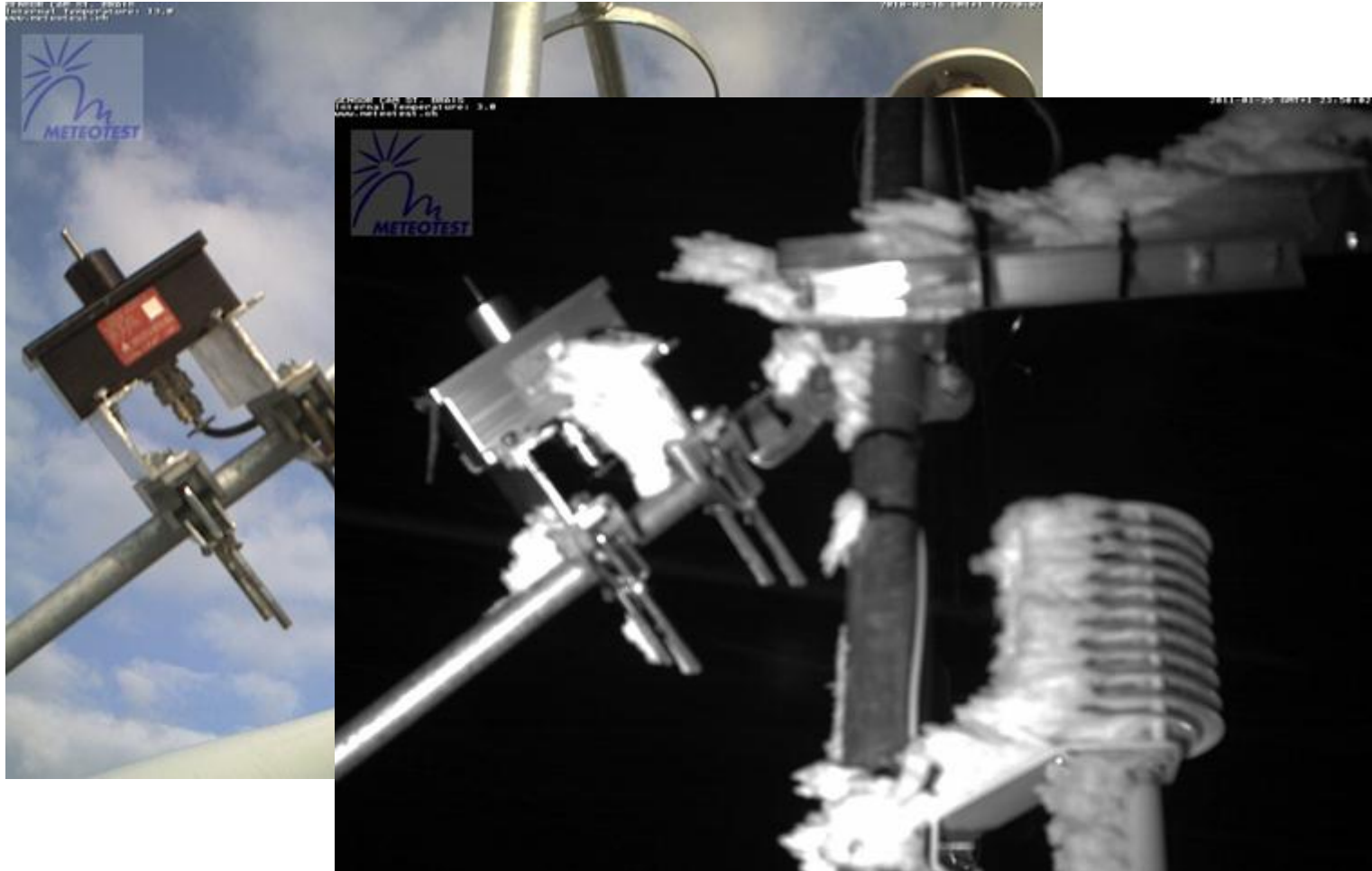
Sensor camera





Instrumentation

Sensor camera: image taken every 30 minutes





Instrumentation

Sensor camera: image taken every 30 minutes



→ Very high availability of sensor camera



Instrumentation

Blade camera: image taken by motion detection





Instrumentation

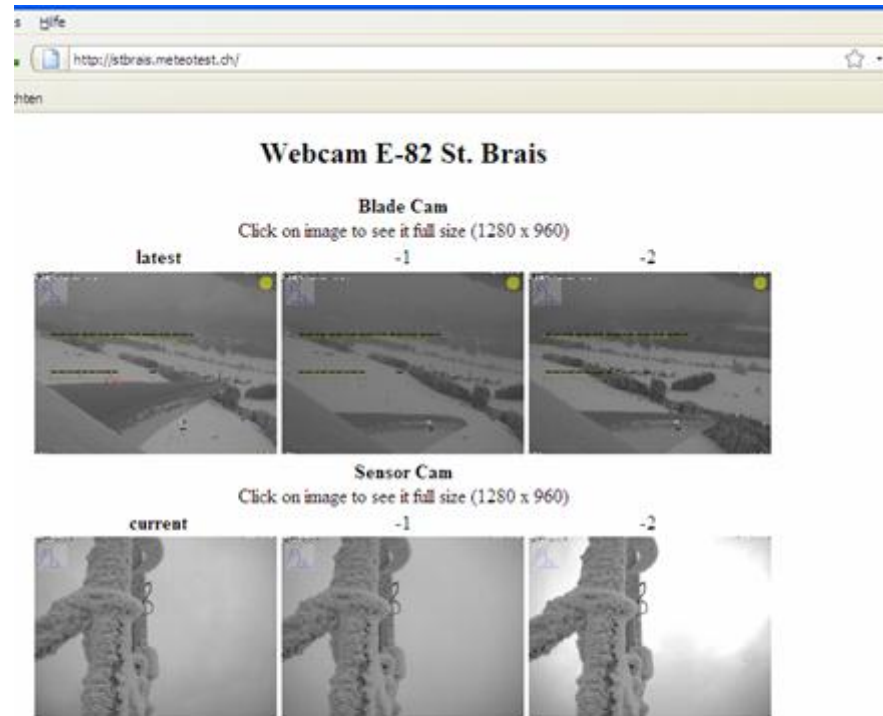
Blade camera: problems





Instrumentation

Latest images displayed on website (protected by password)
All images archived

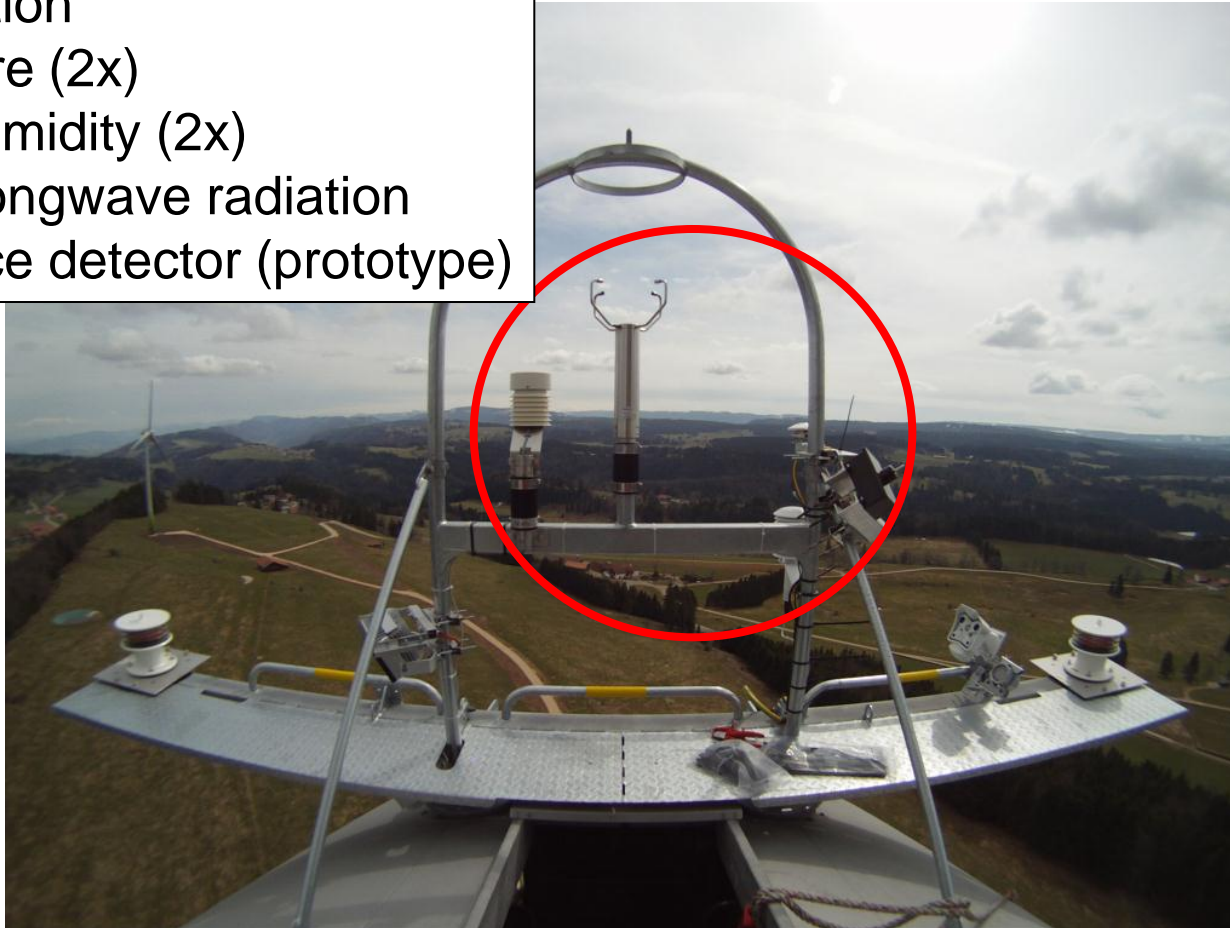




Instrumentation

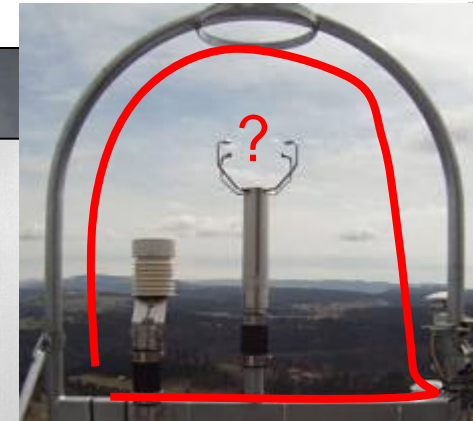
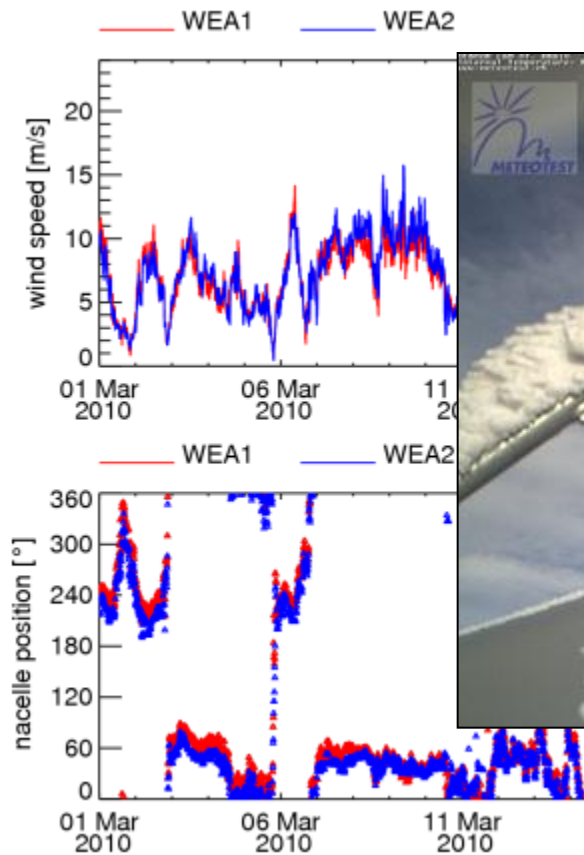
- Wind speed
- Wind direction
- Temperature (2x)
- Relative humidity (2x)
- Incoming longwave radiation
- Goodrich ice detector (prototype)

umentation



Instrumentation

Operational data: wind speed / wind direction

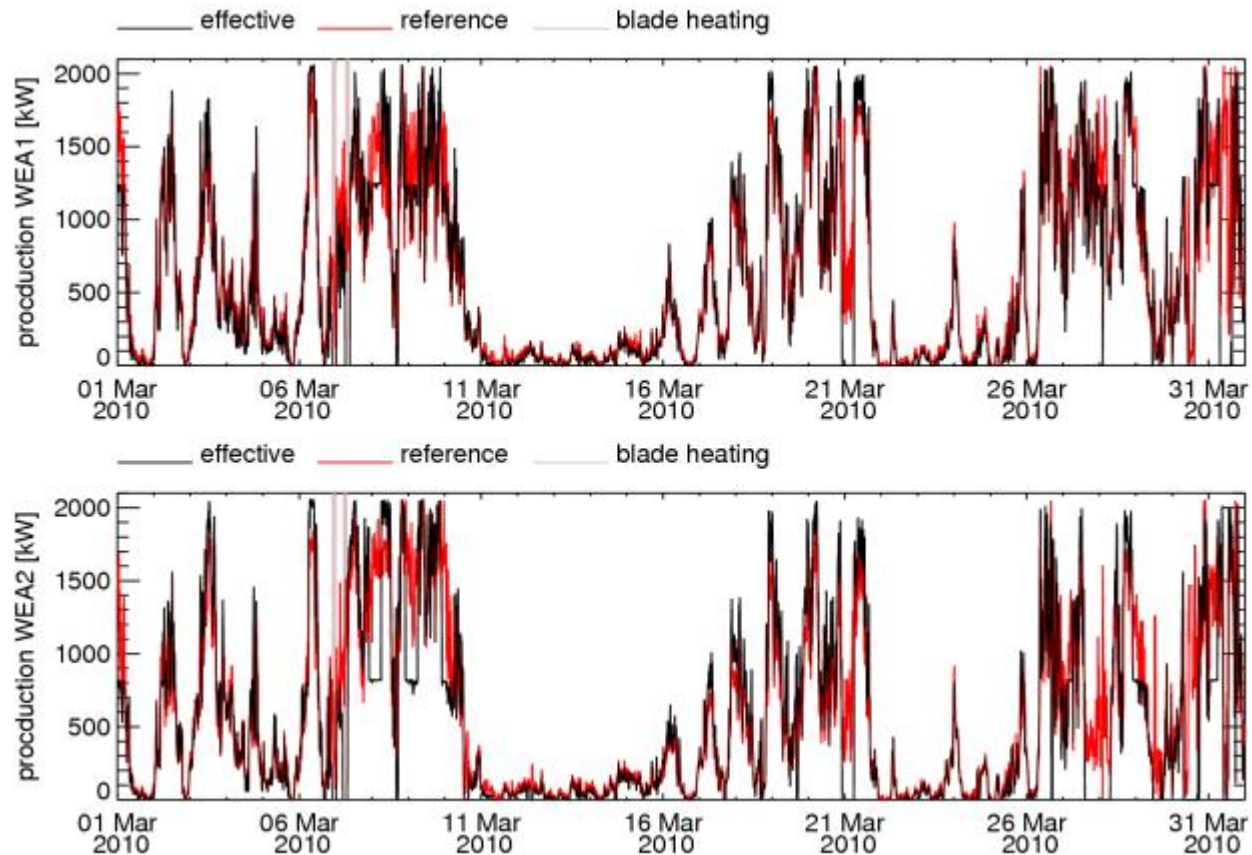


Wind flow disturbed by ice?

Instrumentation



Operational data: power production





Icing on Structures

Icing on Structures

Cloud icing (rime icing, glaze icing)

Precipitation icing (freezing rain, wet snow)



Icing on Structures

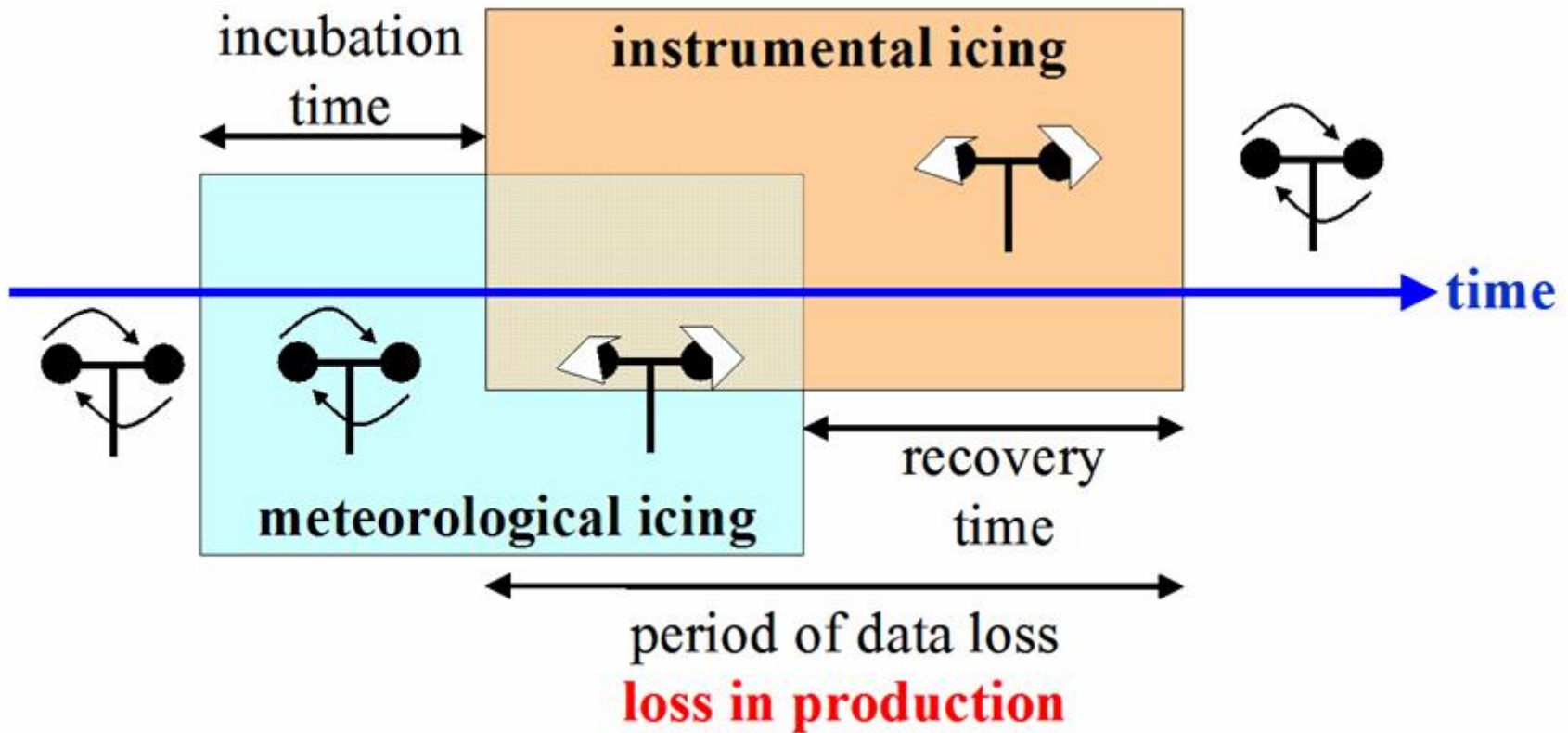


Wind turbine:
 Reduced production
 Additional loads
 Imbalance
 Fatigue
 Increased noise
 Ice Throw



Icing on Structures

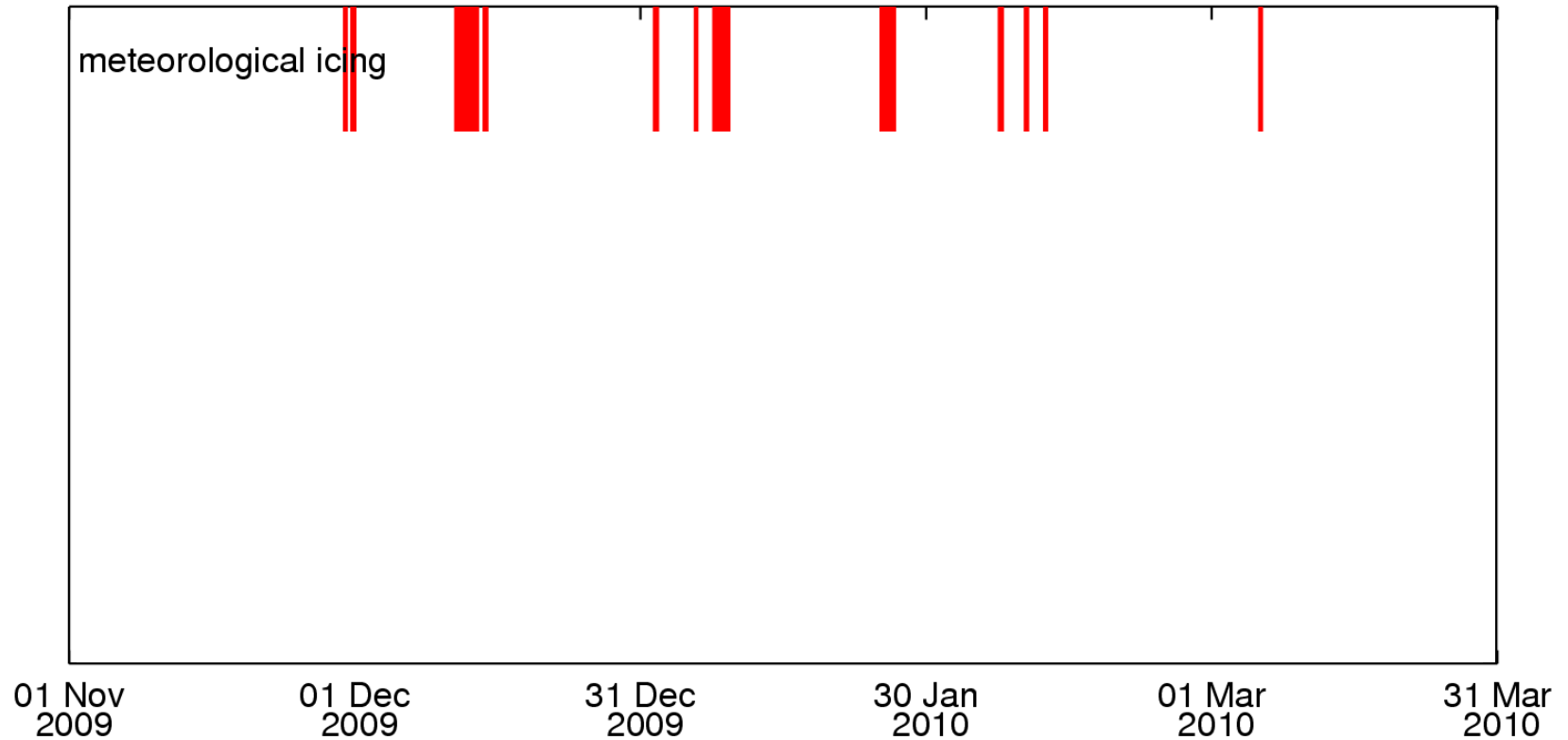
Meteorological and instrumental icing



Icing at St. Brais



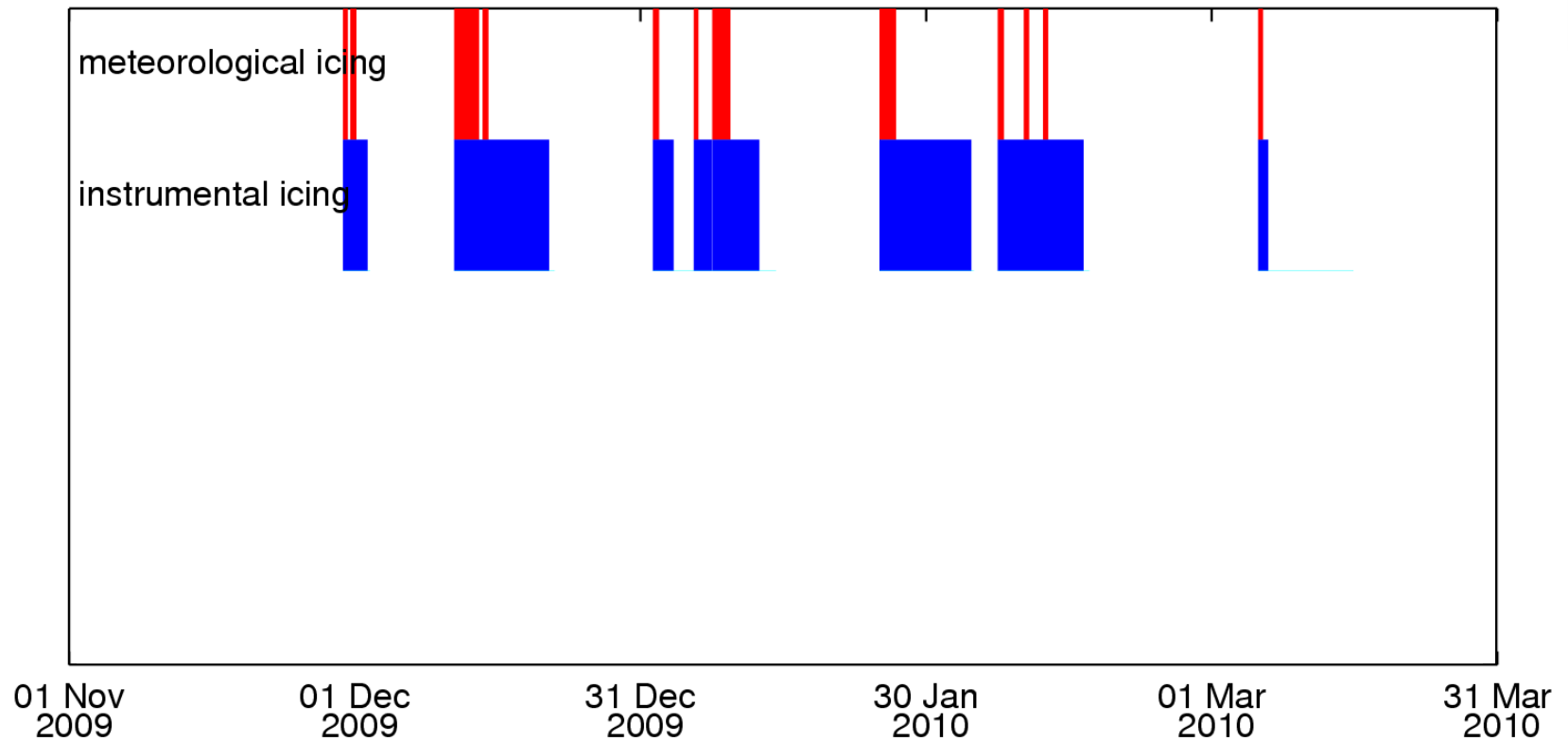
Meteorological and instrumental icing 2009/10



Icing at St. Brais

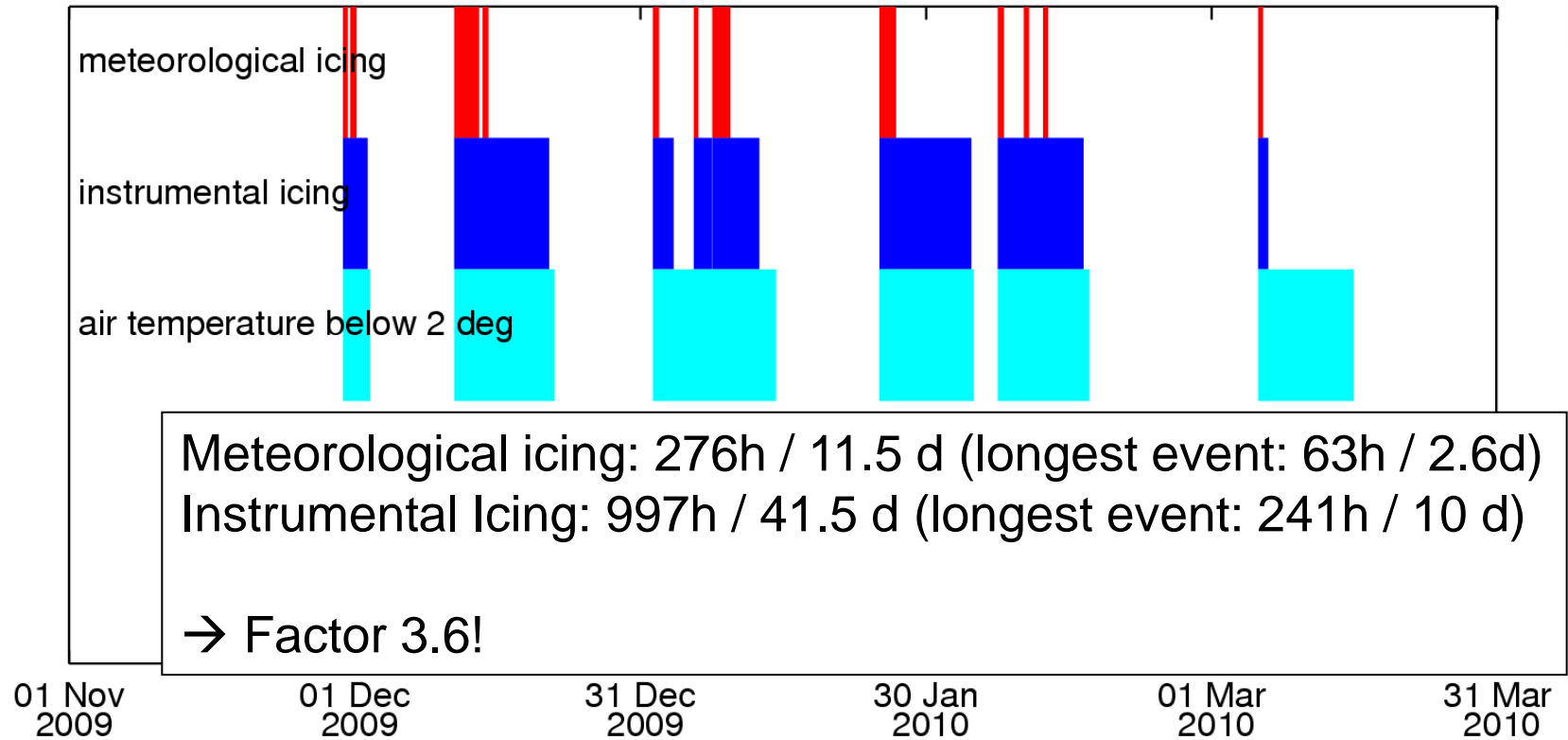


Meteorological and instrumental icing 2009/10



Icing at St. Brais

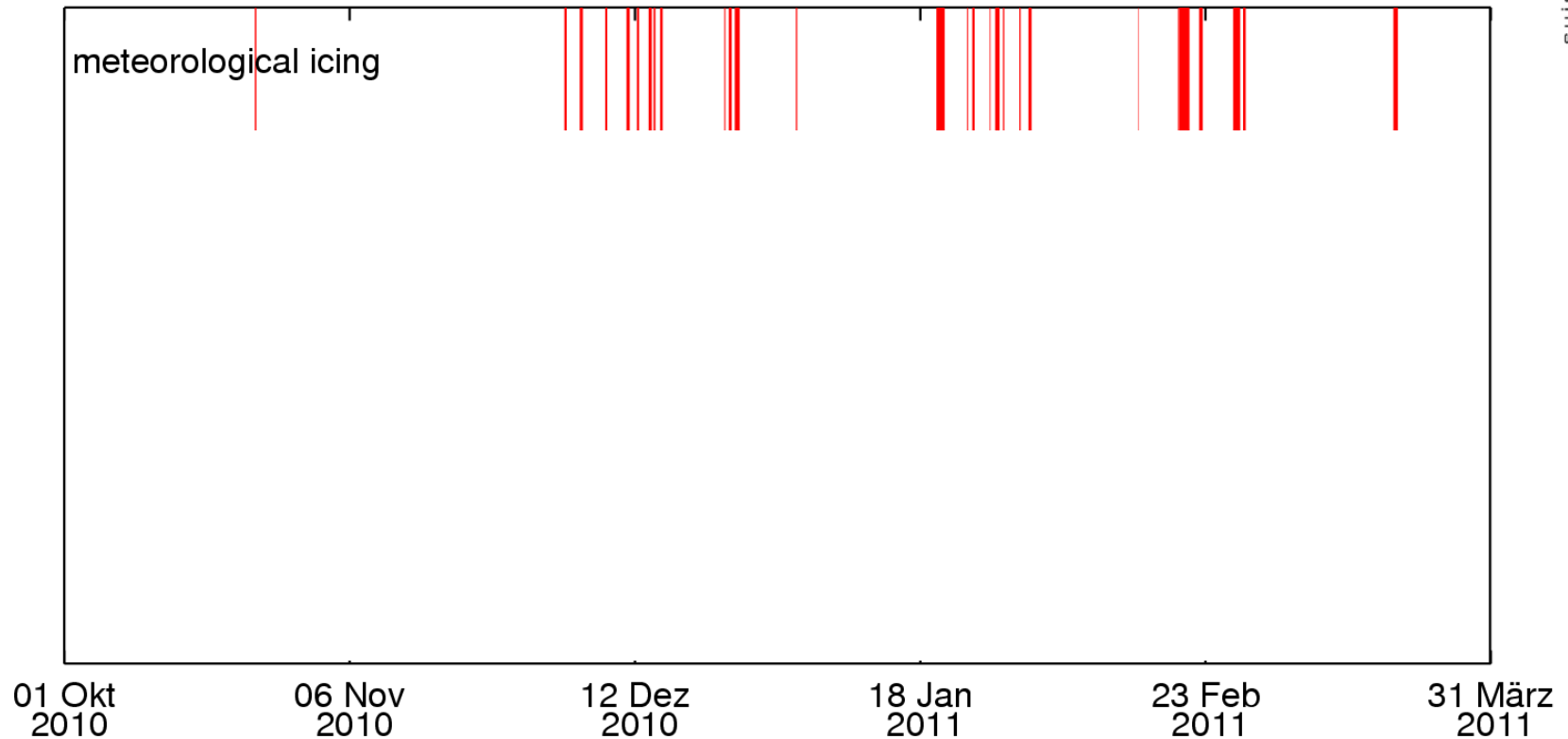
Meteorological and instrumental icing 2009/10



Icing at St. Brais



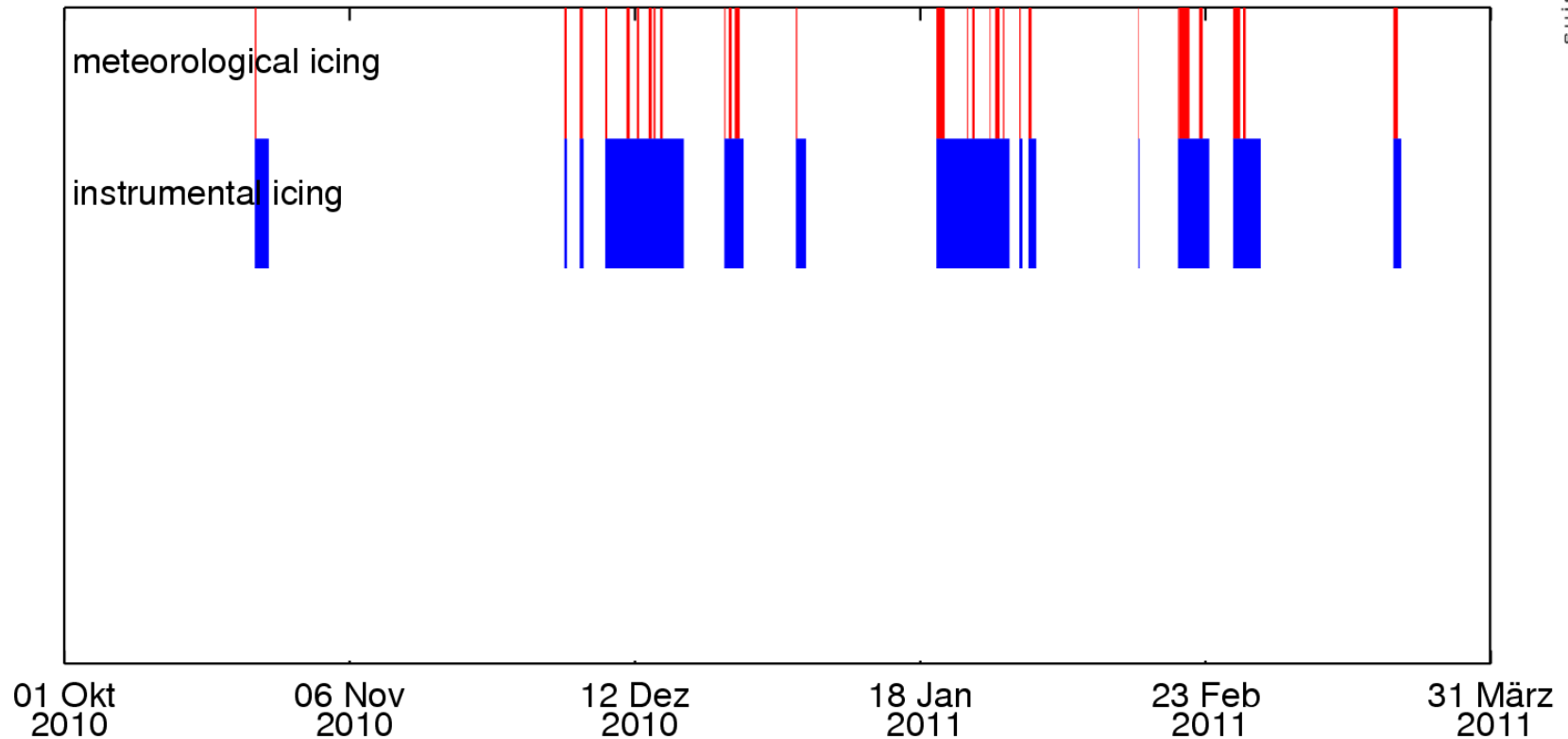
Meteorological and instrumental icing 2010/11



Icing at St. Brais

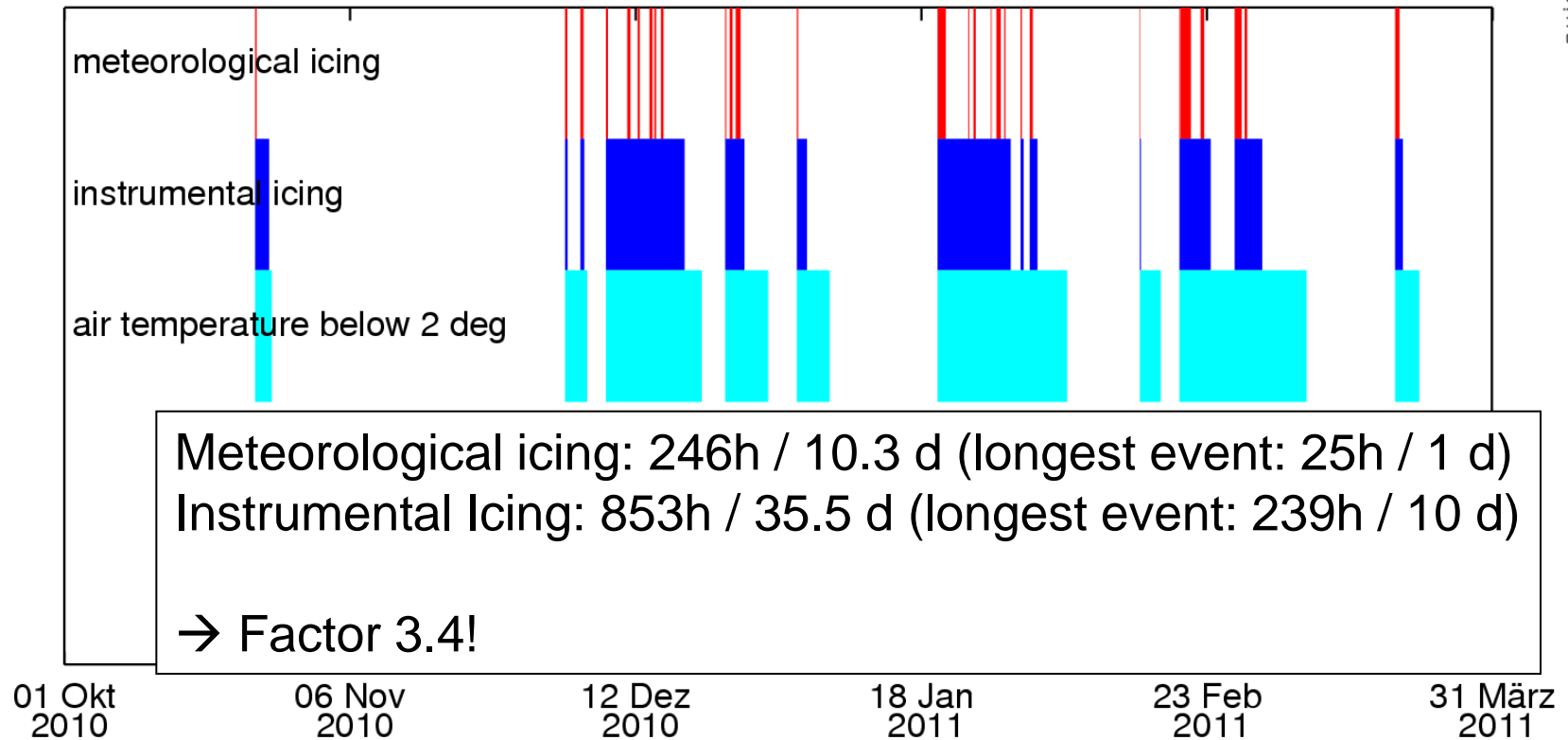


Meteorological and instrumental icing 2010/11



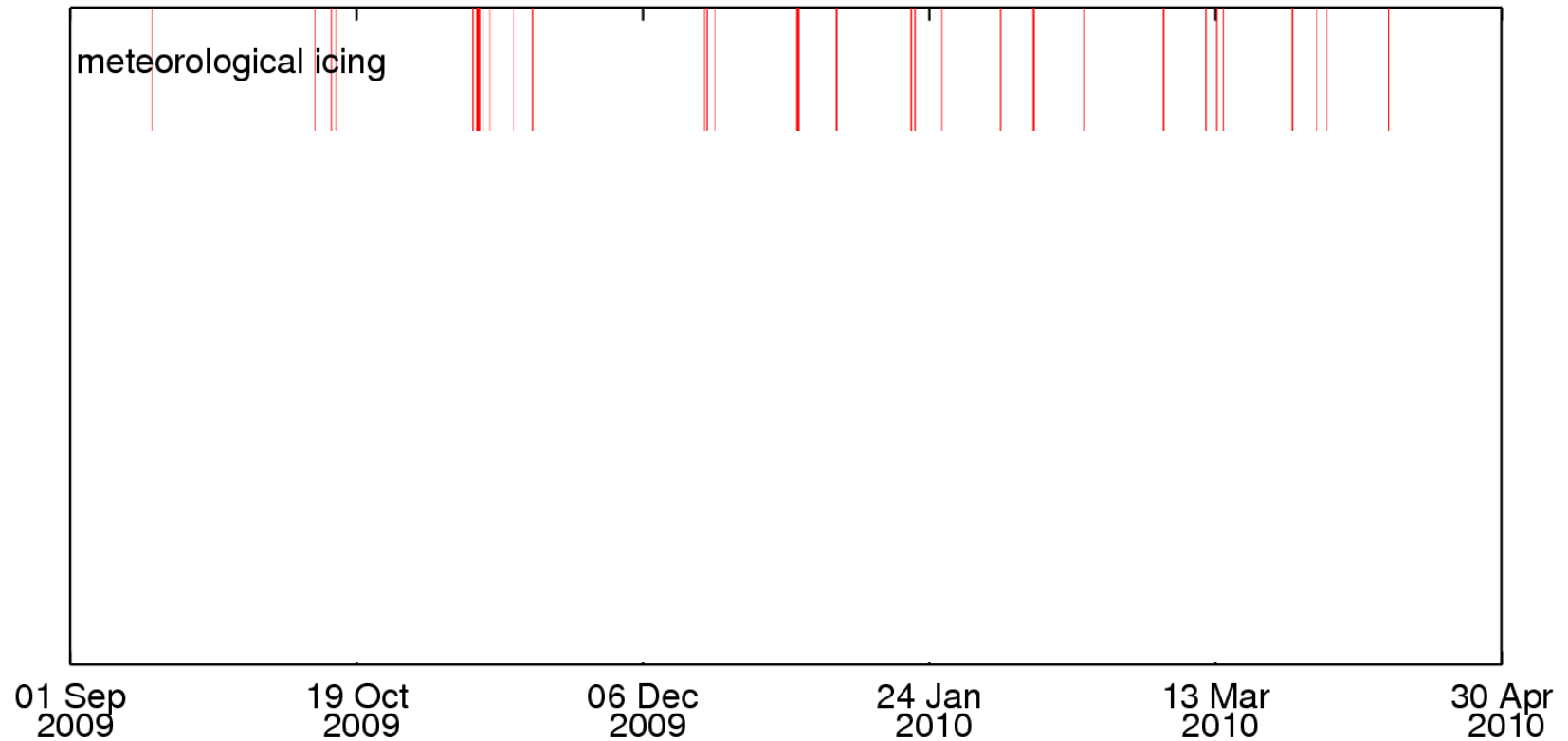
Icing at St. Brais

Meteorological and instrumental icing 2010/11



Icing at St. Brais

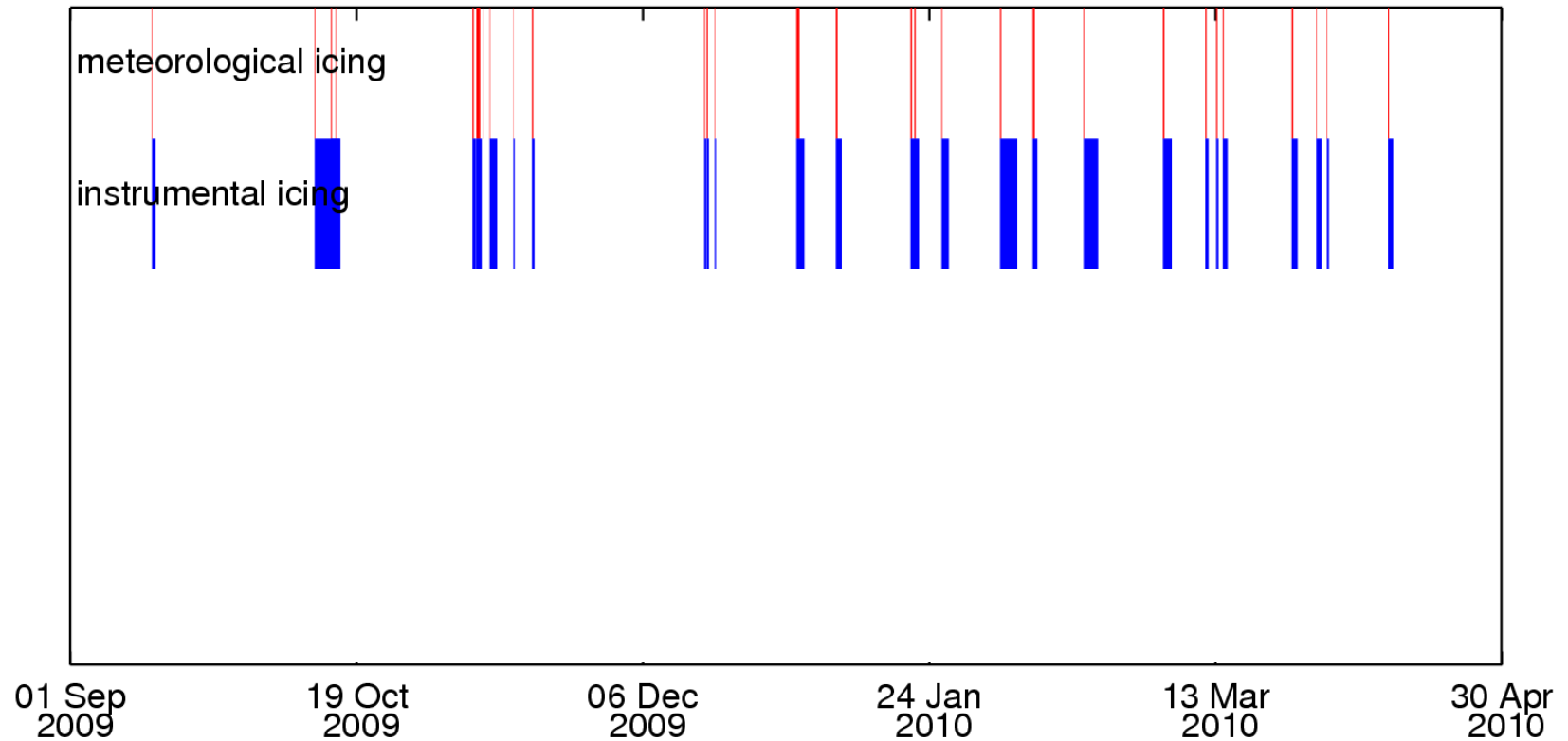
Comparison with Guetsch (2'300m asl)





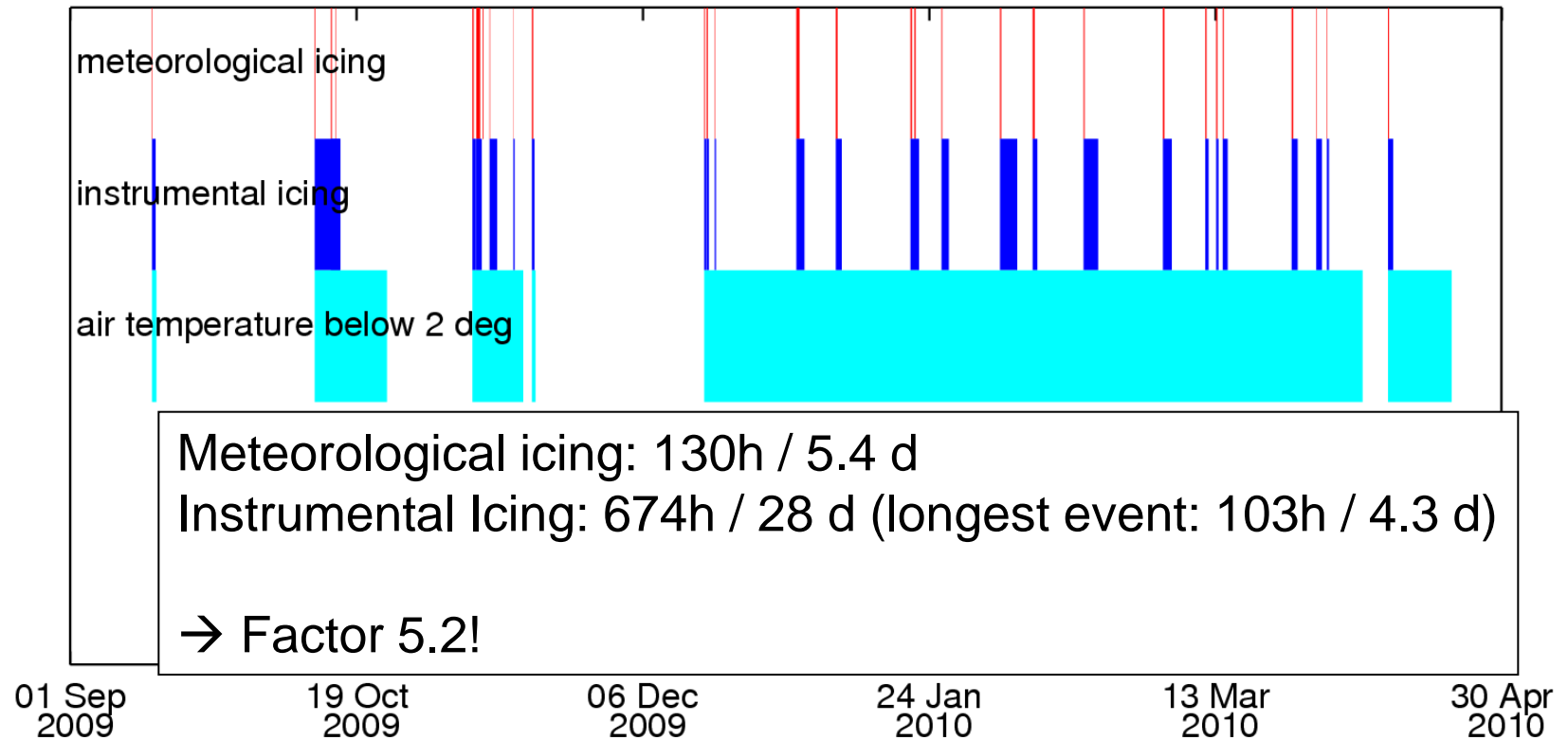
Icing at St. Brais

Comparison with Guetsch (2'300m asl)



Icing at St. Brais

Comparison with Guetsch (2'300m asl)





Icing at St. Brais

Summary Icing Events

	Anzahl Ereignisse met. Vereisung	Meteorologische Vereisung	Instrumentelle Vereisung	Faktor
St. Brais 2009/10	12	276h / 11.5 Tage	997h / 41.5 Tage	3.6
St. Brais 2010/11	26	247h / 10.3 Tage	853h / 35.5 Tage	3.4
Gütsch 2009/10	24	130h / 5.4 Tage	674h / 28.1 Tage	5.2

→ Icing conditions are very site specific

Blade Heating

Blade heating

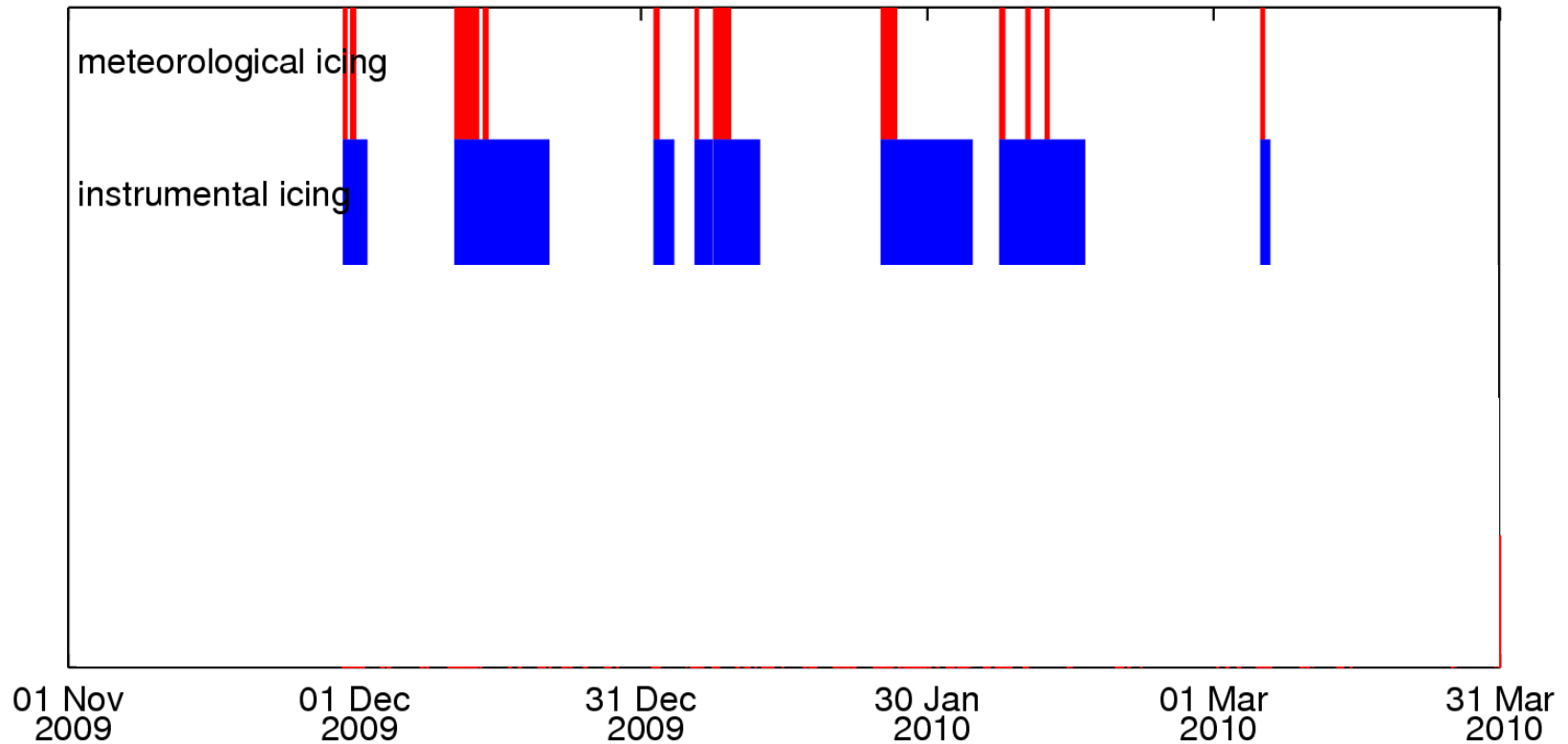
Status 2009/10 and partly 2010/11:

- **turbine is stopped** when icing is detected
- blades are **heated for 3 h** (80 kW)
- turbine is **automatically restarted**

Blade Heating



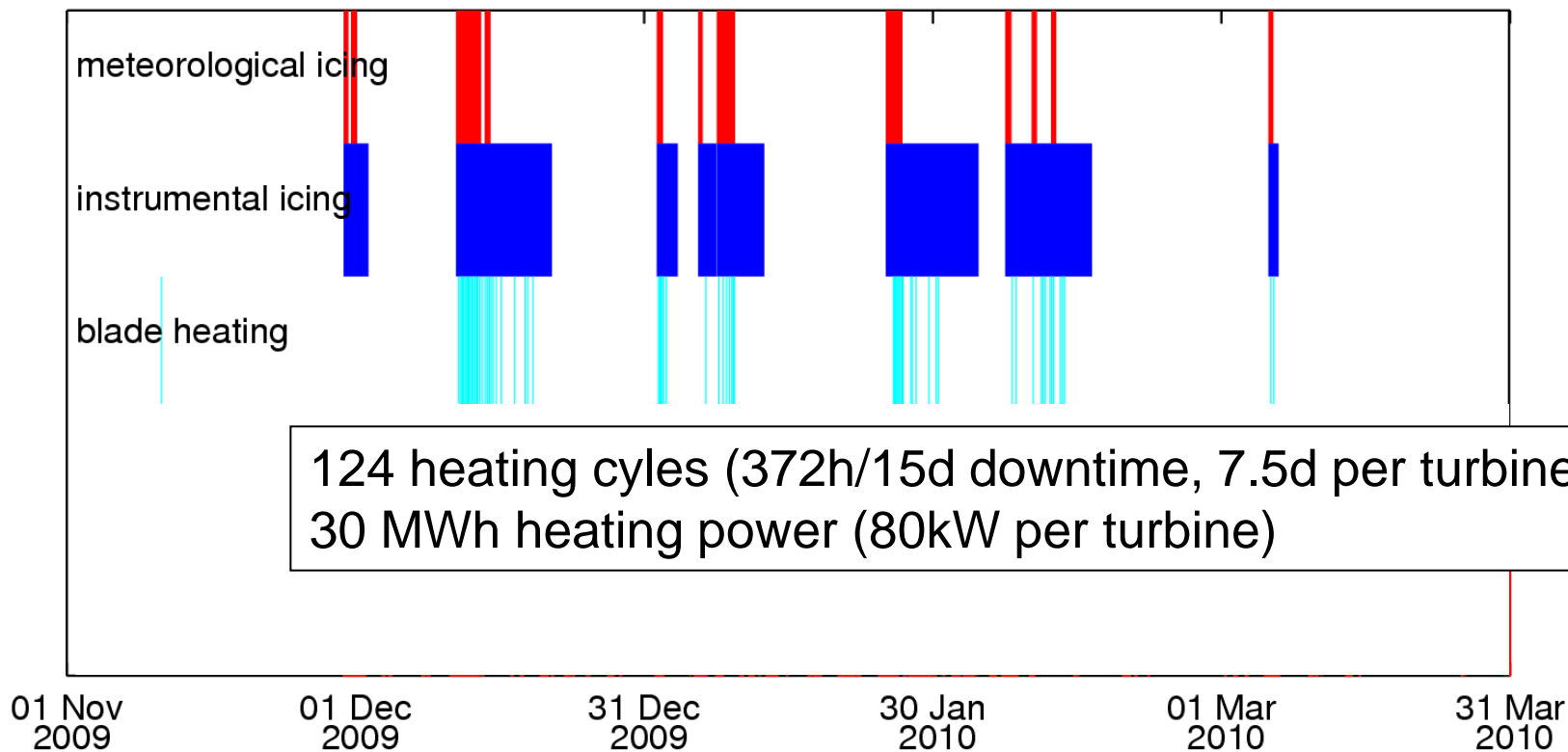
Blade heating 2009/10



Blade Heating



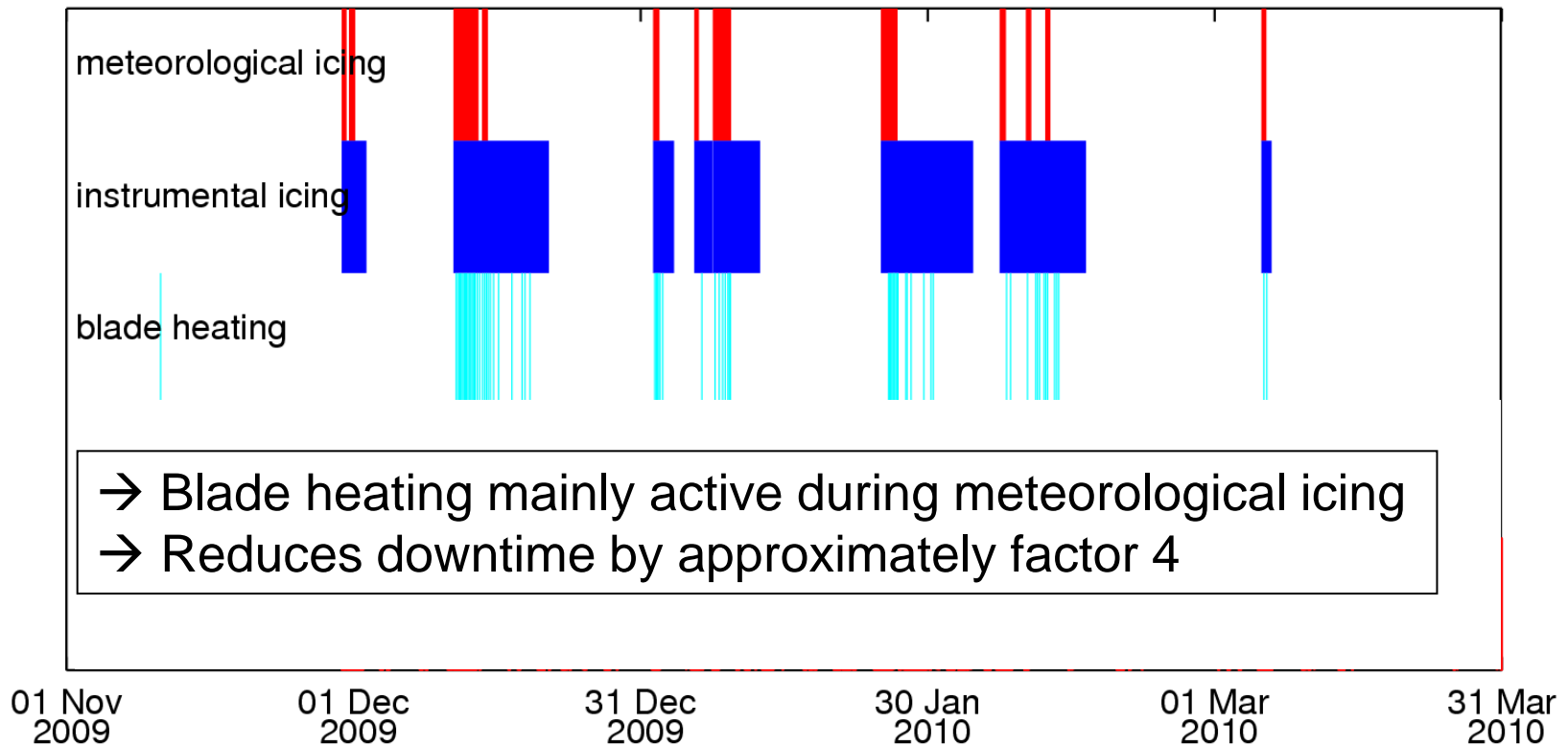
Blade heating 2009/10



Blade Heating



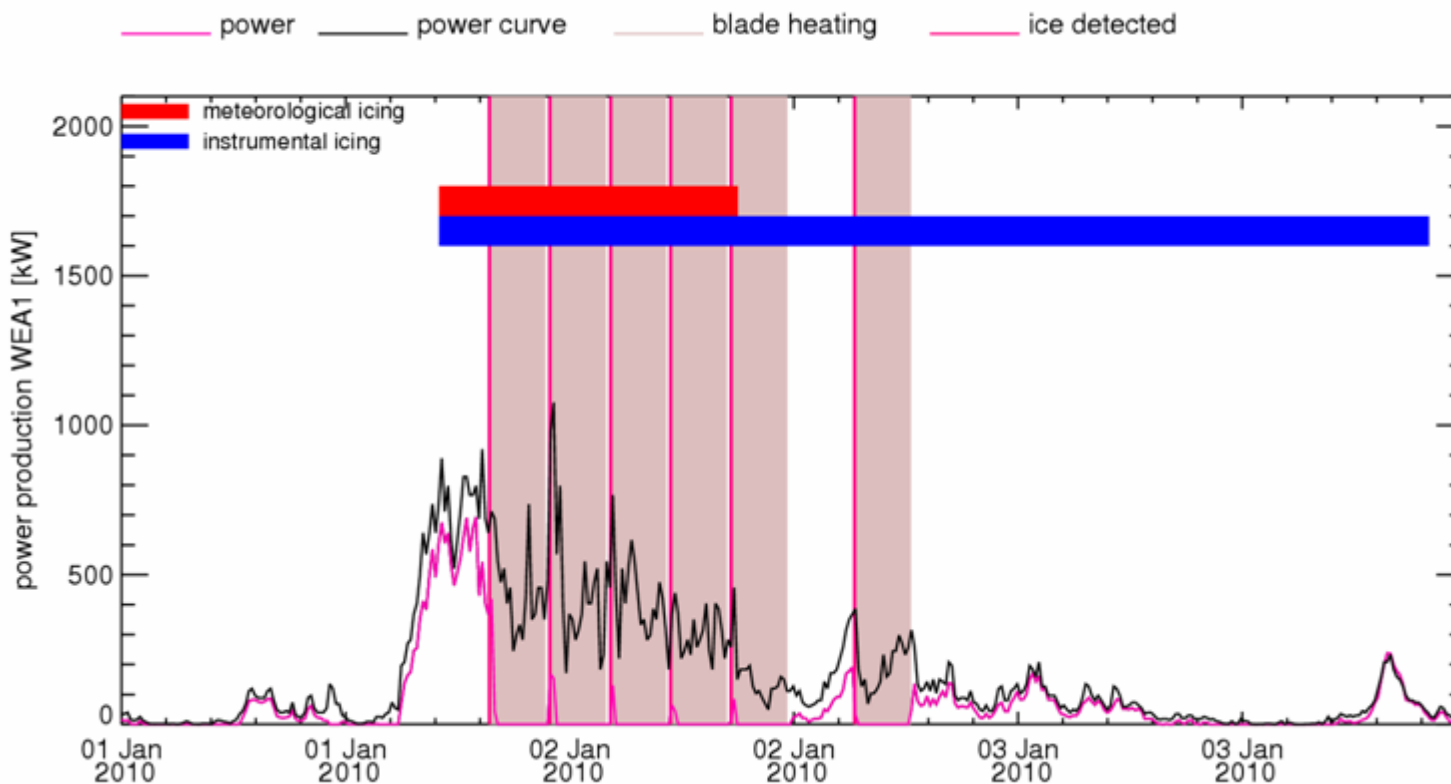
Blade heating 2009/10



Blade Heating



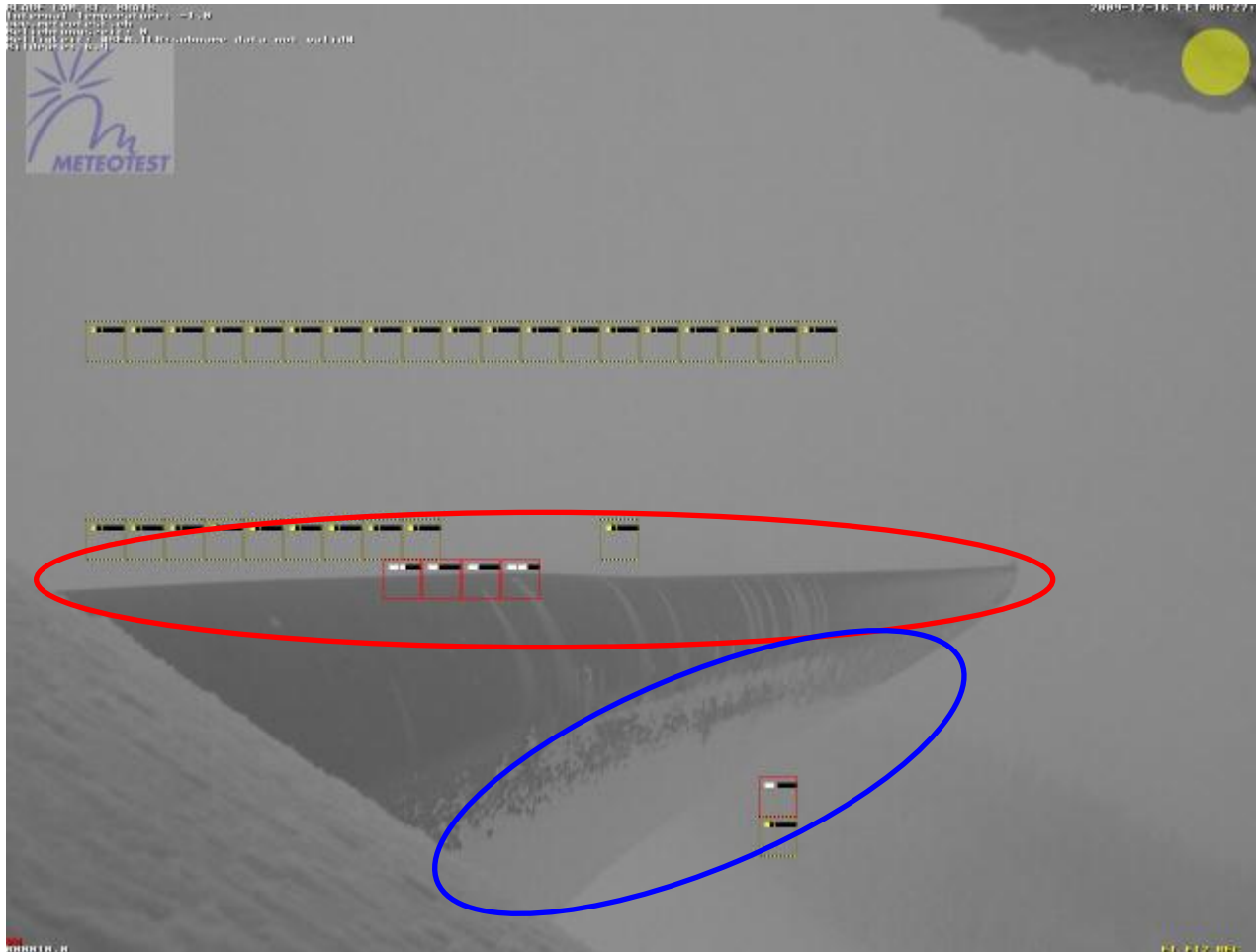
Example



Blade Heating



Blade heating



Blade Heating

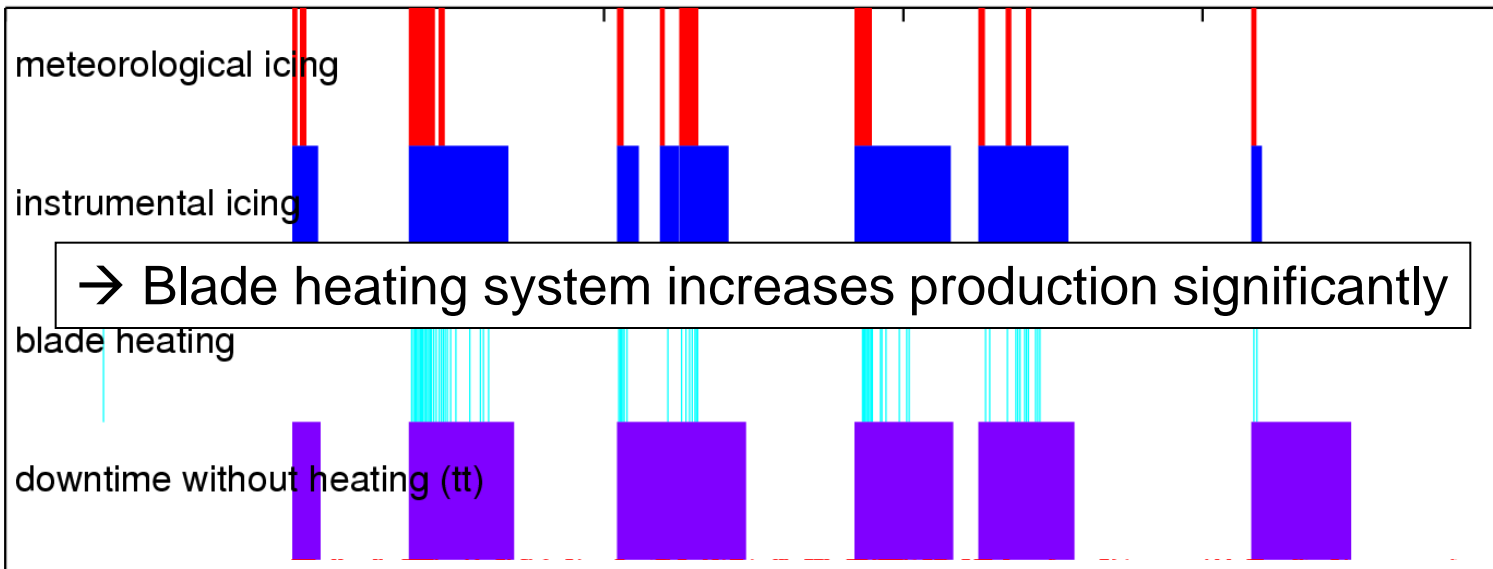
Case study: No blade heating

Assumptions:

- Wind turbine **without blade heating**
- **Turbine stops** when ice is detected
- **Automatic restart** if temperature was **above 2° C for 6 hours**

Blade Heating

Case study: No blade heating



Meteorological icing: 276h / 11.5d (longest event: 63h / 2.6d)

Downtime without blade heating: 1'349h / 56.2d (longest event: 312h / 13d)

→ Factor 4.8!

Blade Heating

What was the benefit?

- Production loss without blade heating: **~10%**
- Additional production thanks to blade heating: **~7%**
- Energy needed for blade heating: **~0.4%**
- Production loss due to stopped turbine during heating: **~3%**

Blade Heating

Experimental proof

- WEA1: **blade heating off**, **ice detection on**
- WEA2: **blade heating on**, **ice detection on**

Experiment carried out in **January 2010**

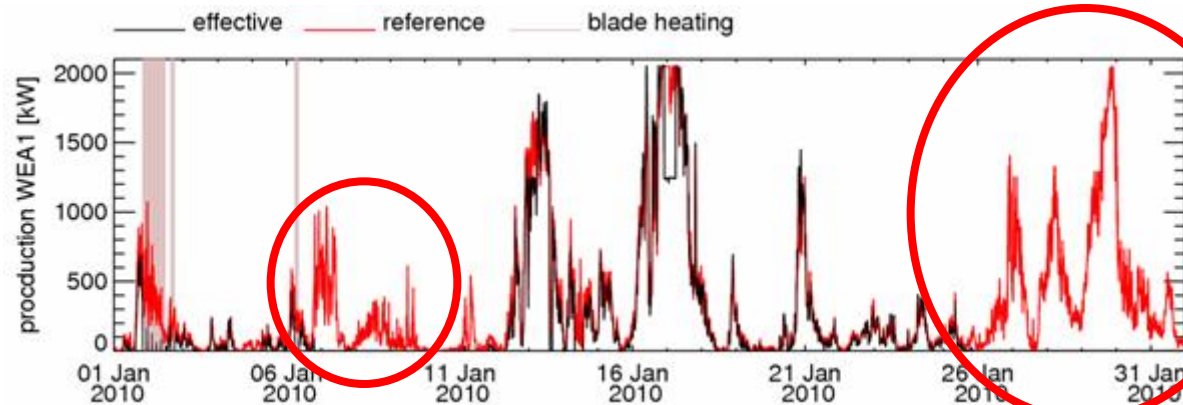
Losses of **operator compensated** through project budget

Blade Heating

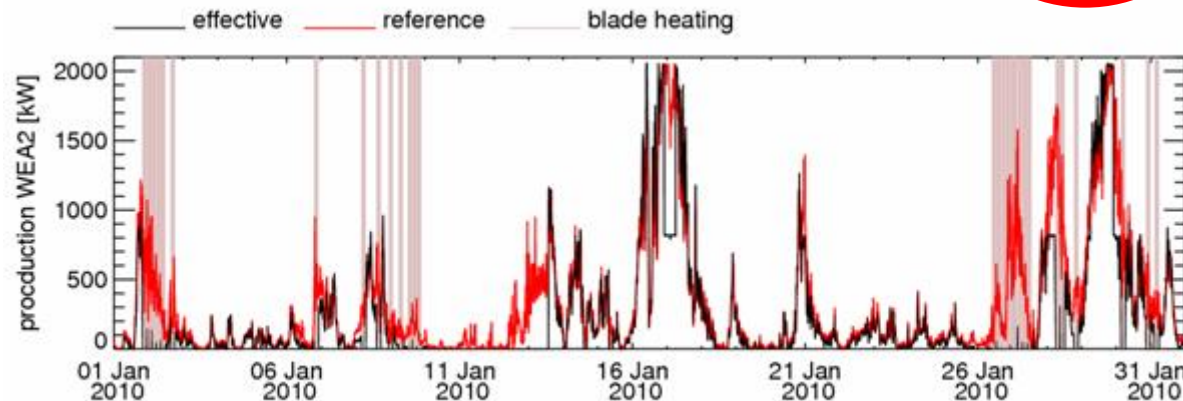


Experimental proof

blade heating **off**
ice detection **on**



blade heating **on**
ice detection **on**





Blade Heating

Experimental proof

Start Ereignis	Ende Ereignis	Produktion WEA 2 [kWh]
6. Jan. 2010 18:48	7. Jan. 2010 16:30	3'892
25. Jan. 2010 20:01	2. Feb. 2010 18:41	96'608
7. Feb. 2010 11:35	8. Feb. 2010 20:27	2'993
Produktionsverlust WEA 1		103'493
Eingesparte Energie durch deaktivierte Blattheizung		-7'020
Total Produktionsverlust WEA 1		96'473

→ ~ 20% of production in this month

Blade Heating

Heating during operation

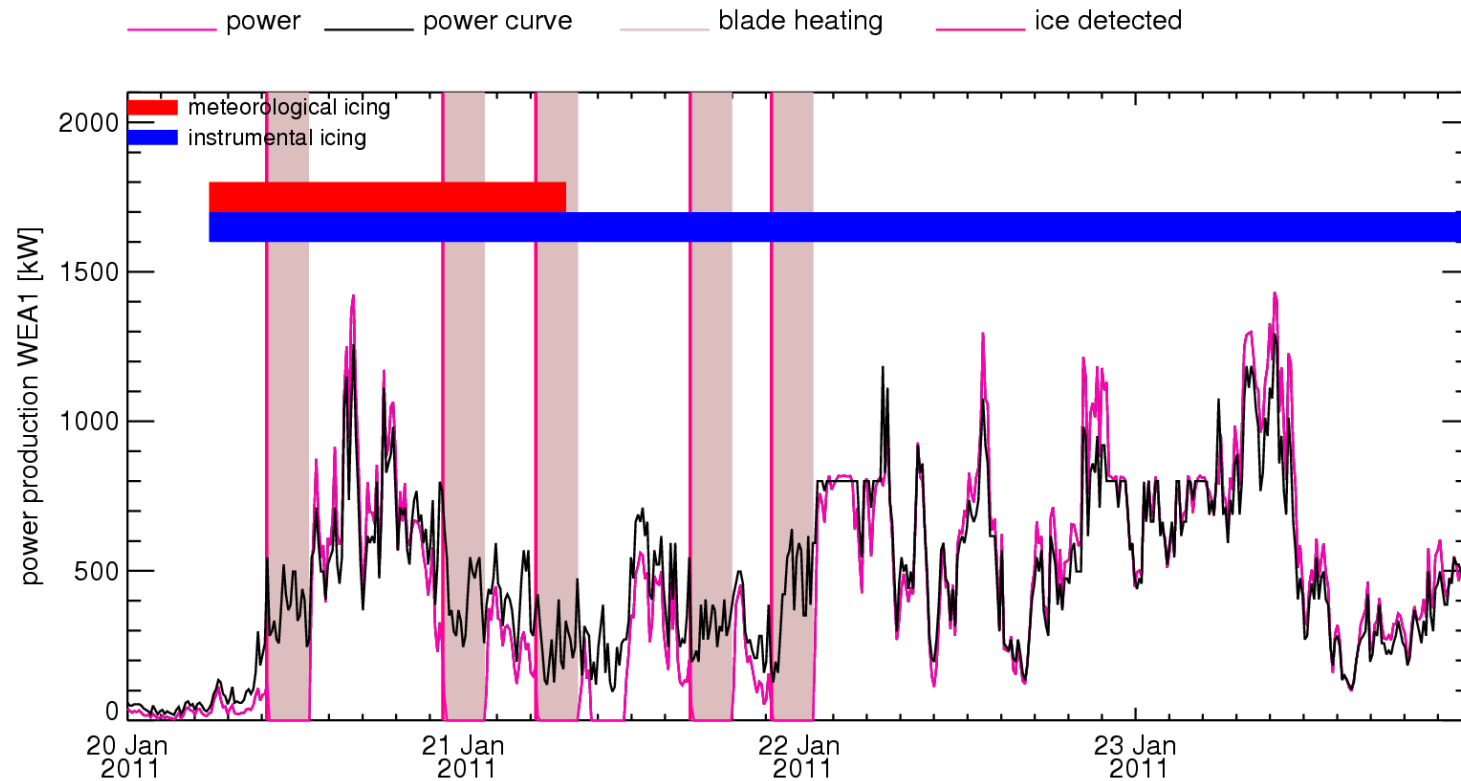
Status of WEA1 since January 18 2011:

- **heating starts** when icing is detected
- turbine **keeps producing**
- **heating stops** under given conditions (unknown)

Blade Heating



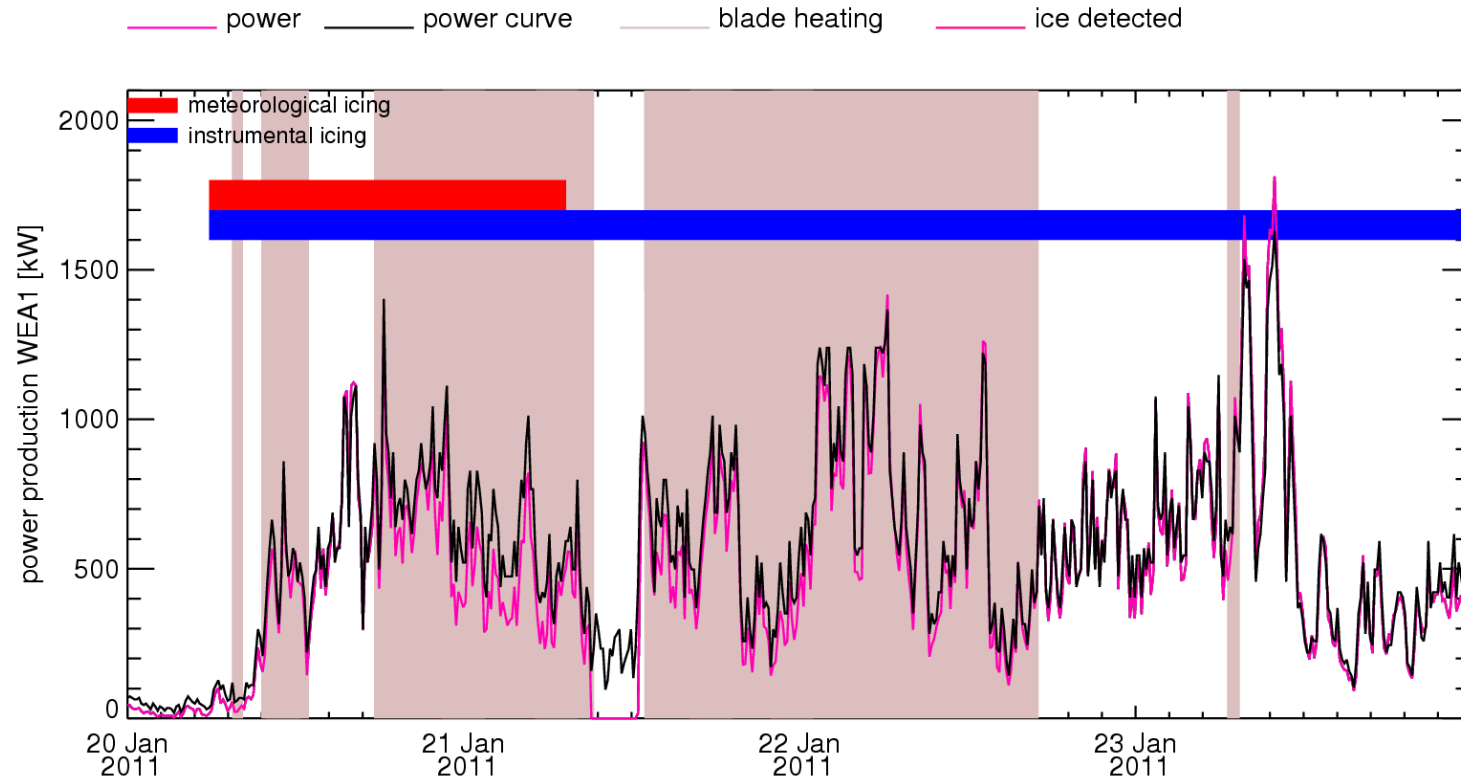
Heating during operation



Blade Heating



Heating during operation



Blade Heating

Heating during operation

4 case studies (no more data available)

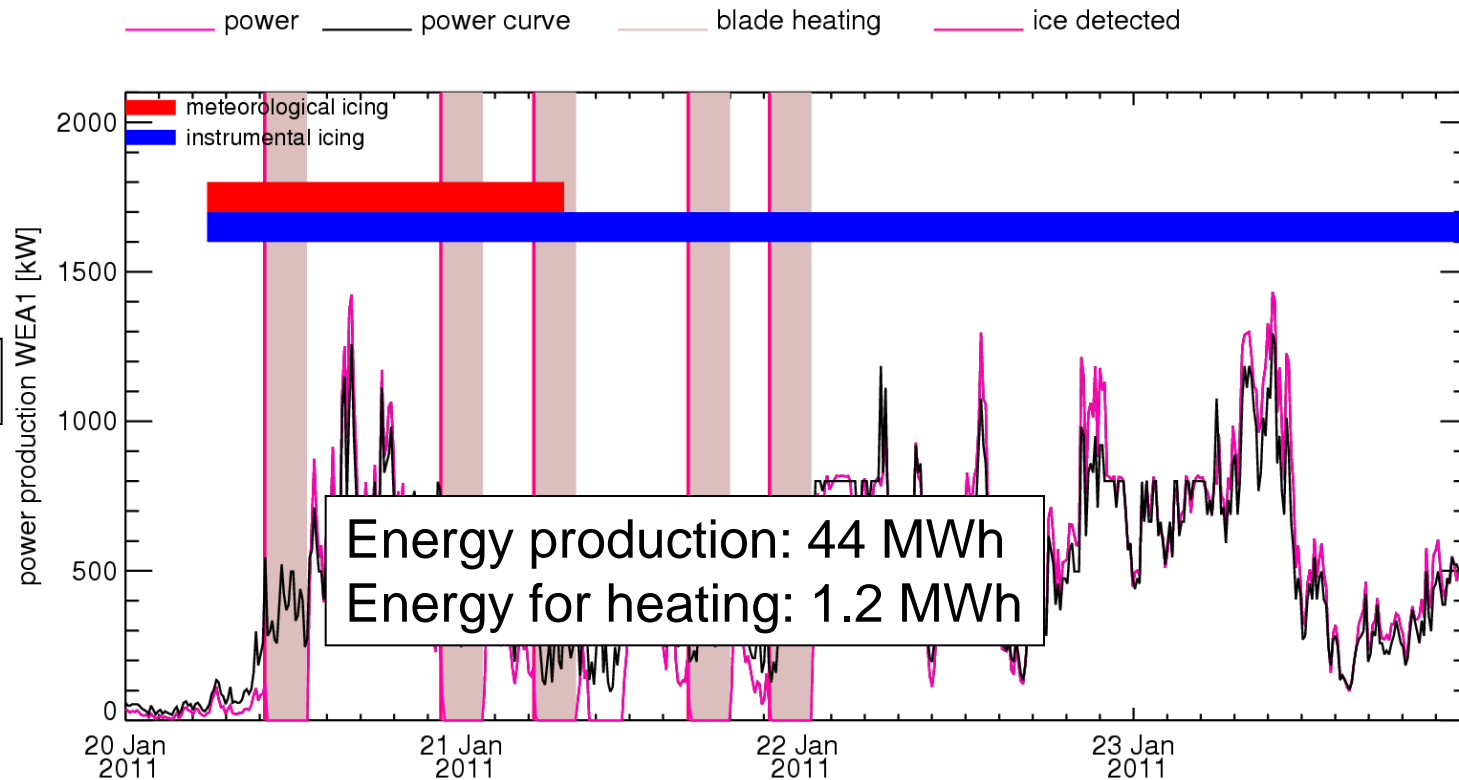
WEA1 = **reference** (heating during operation)
→ production **according wind speed/power curve**

WEA2 = **same production** as WEA1
stop for heating according to **status data WEA 2**

Blade Heating



Case 1: Heating during operation



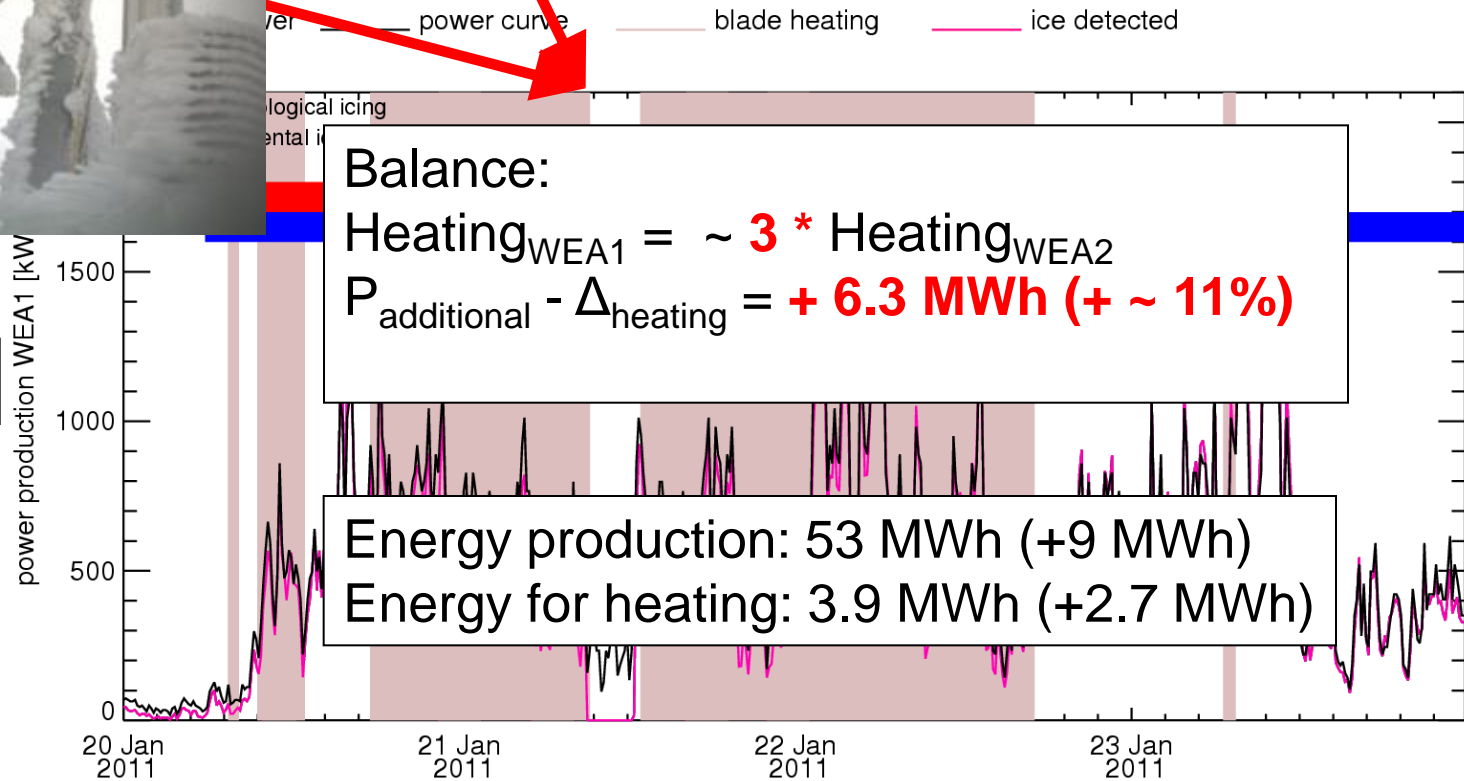


g

1: Heating during operation

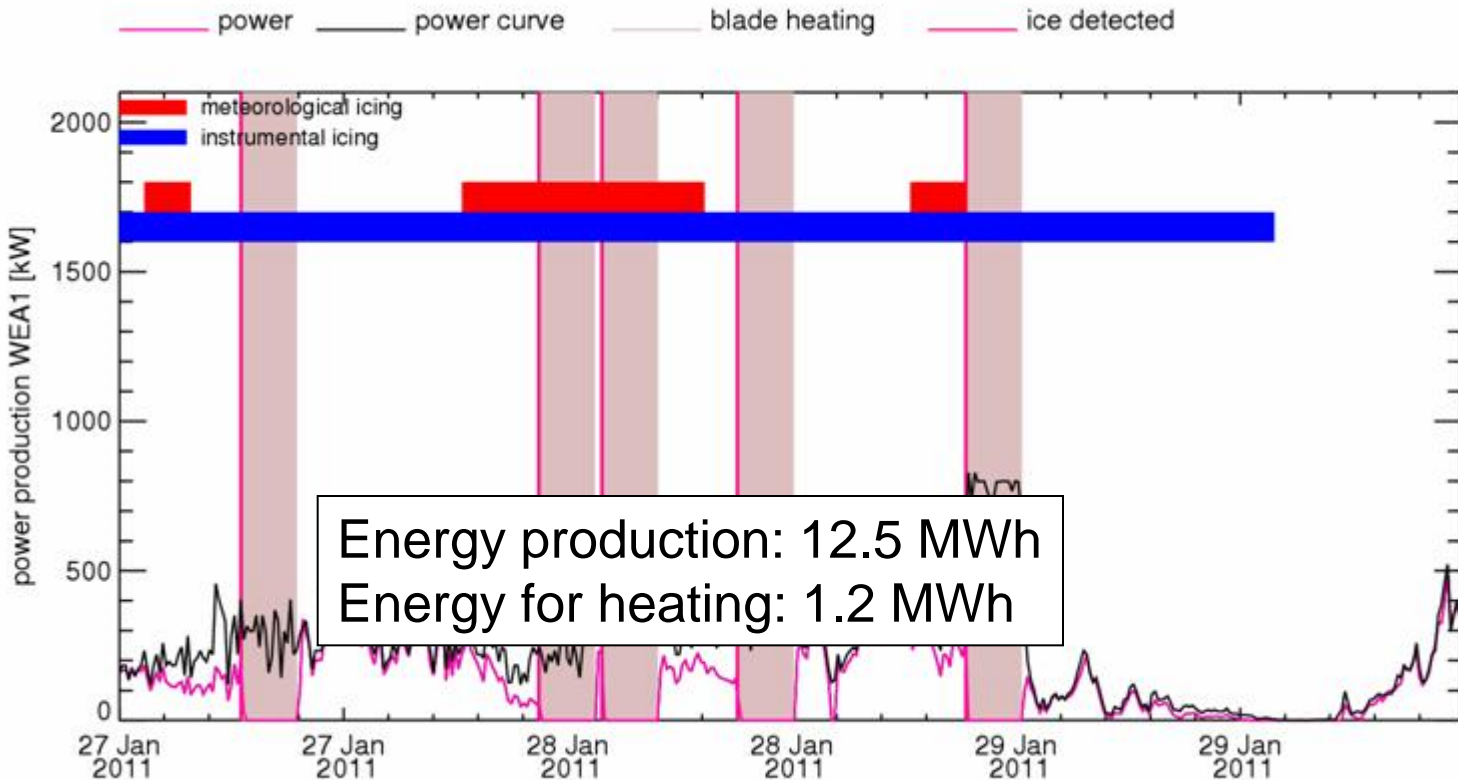


WEA 1



Blade Heating

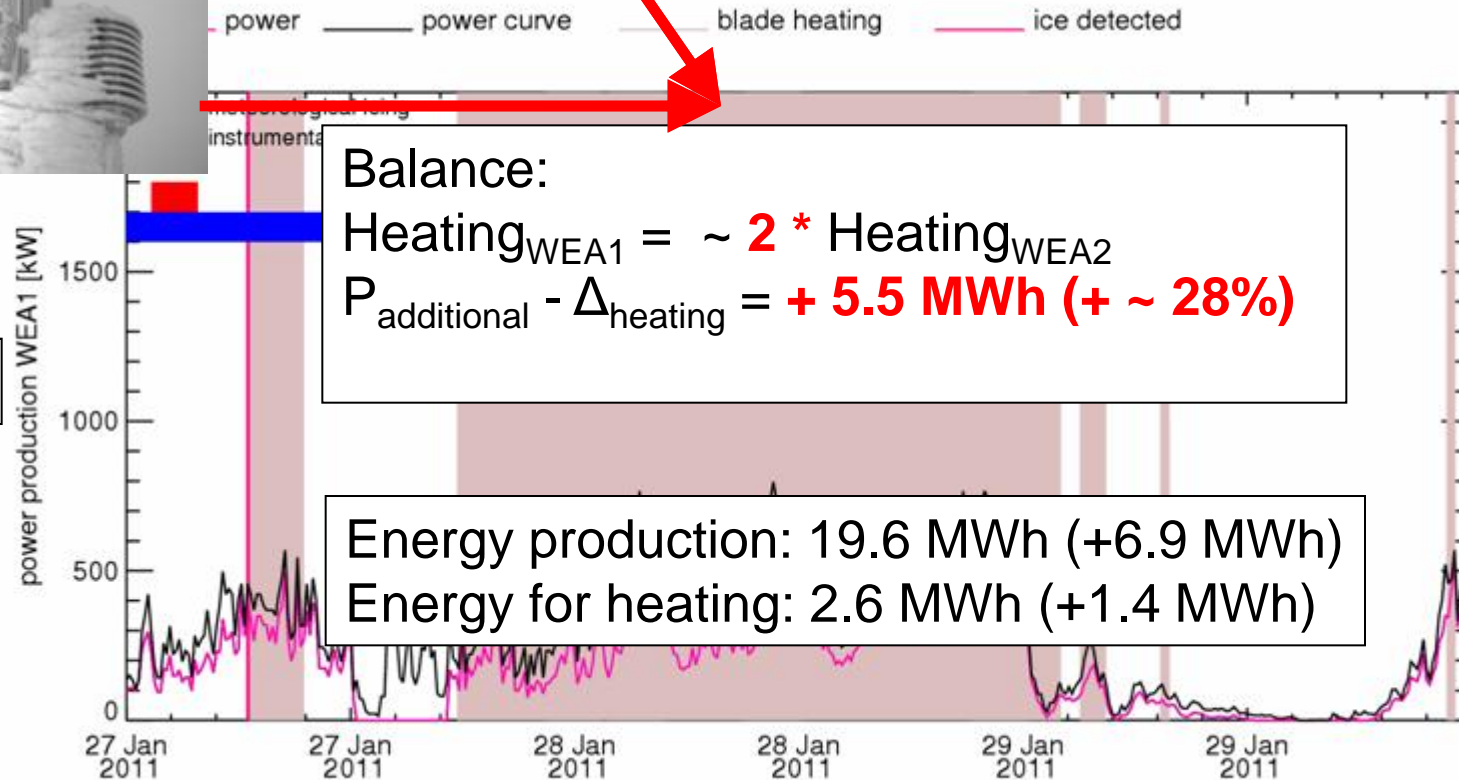
Case 2: Heating during operation



WEA 2



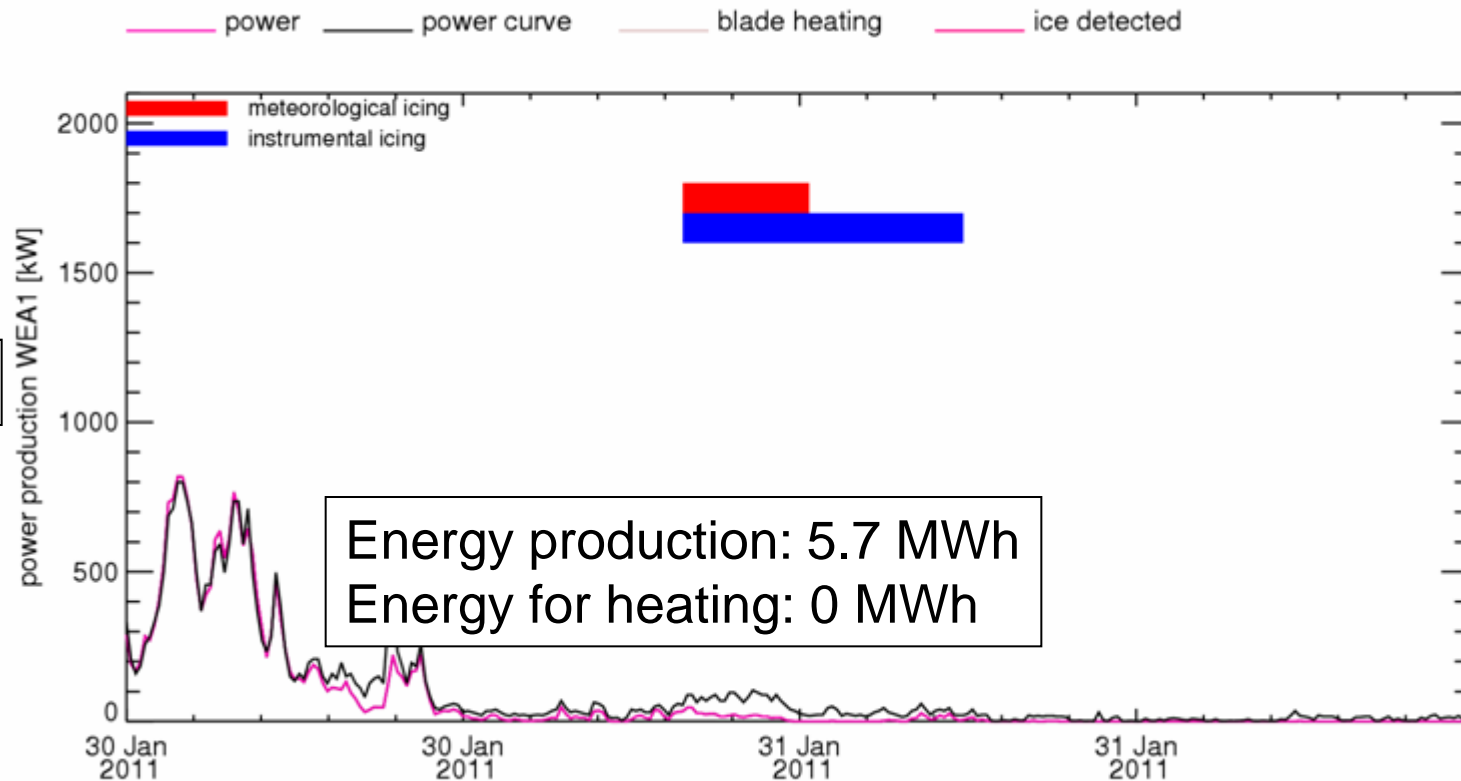
Heating during operation



Blade Heating



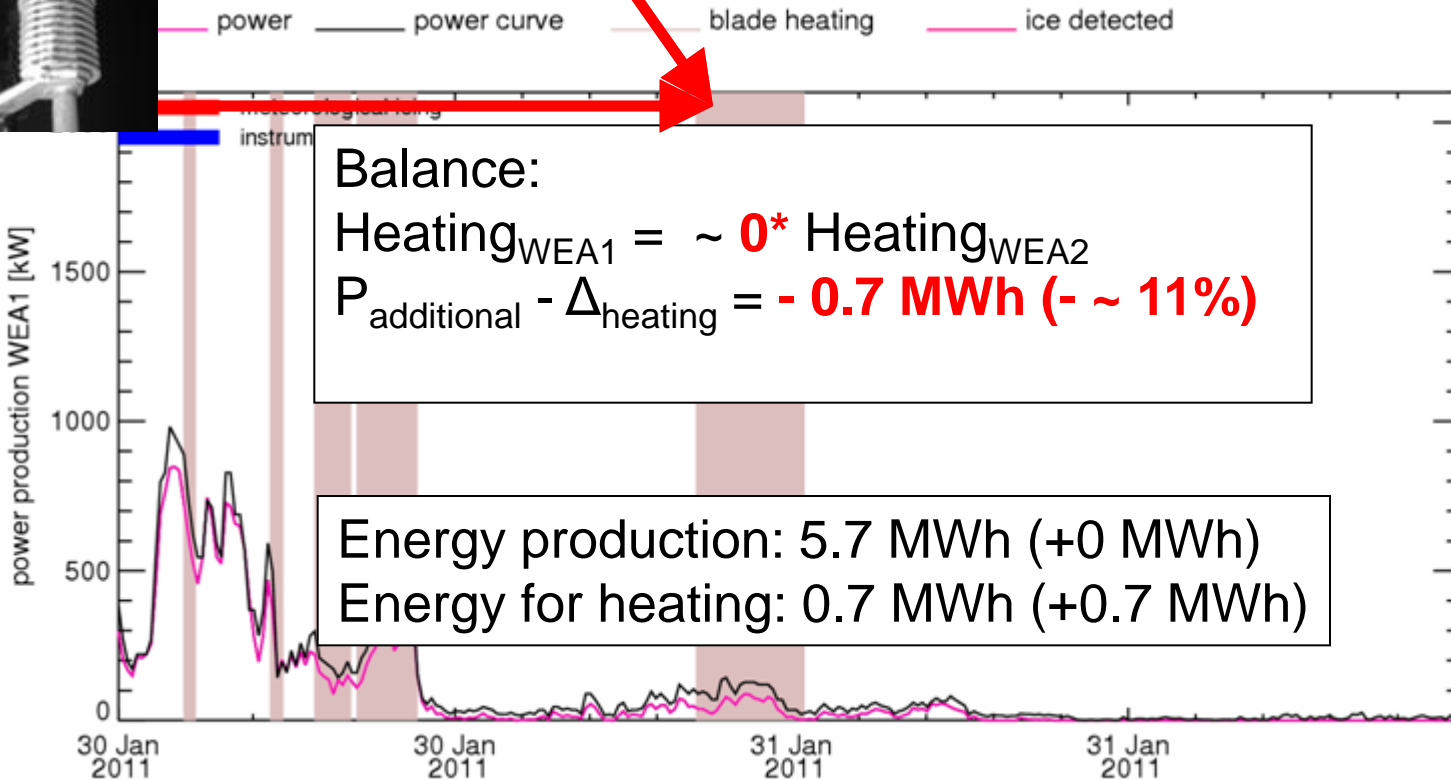
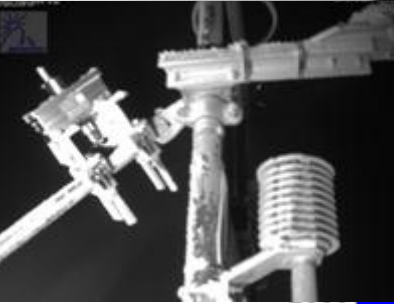
Case 3: Heating during operation



WEA 2



Case 3: Heating during operation

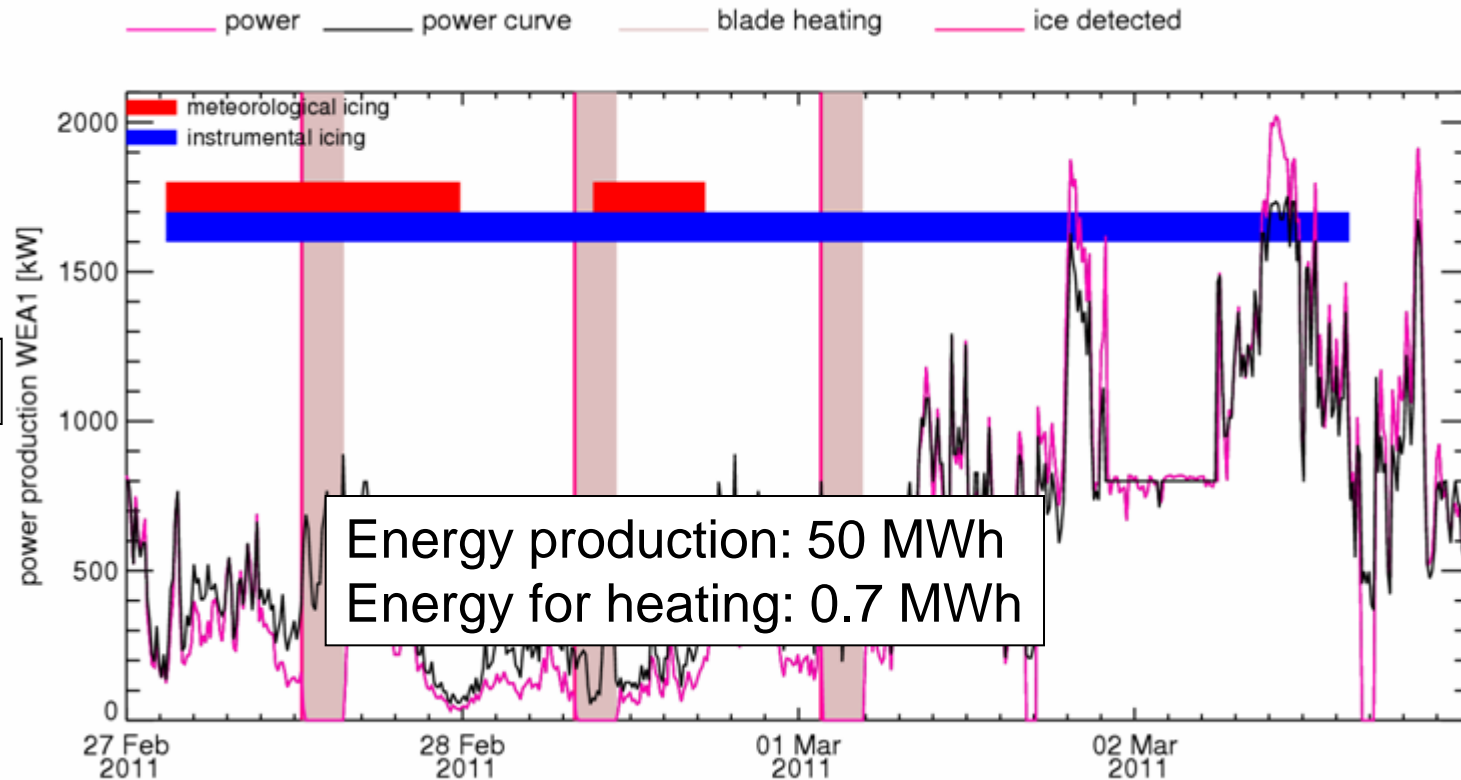


Balance:
 $\text{Heating}_{\text{WEA1}} = \sim 0^* \text{Heating}_{\text{WEA2}}$
 $P_{\text{additional}} - \Delta_{\text{heating}} = -0.7 \text{ MWh} (- \sim 11\%)$

Energy production: 5.7 MWh (+0 MWh)
 Energy for heating: 0.7 MWh (+0.7 MWh)

Blade Heating

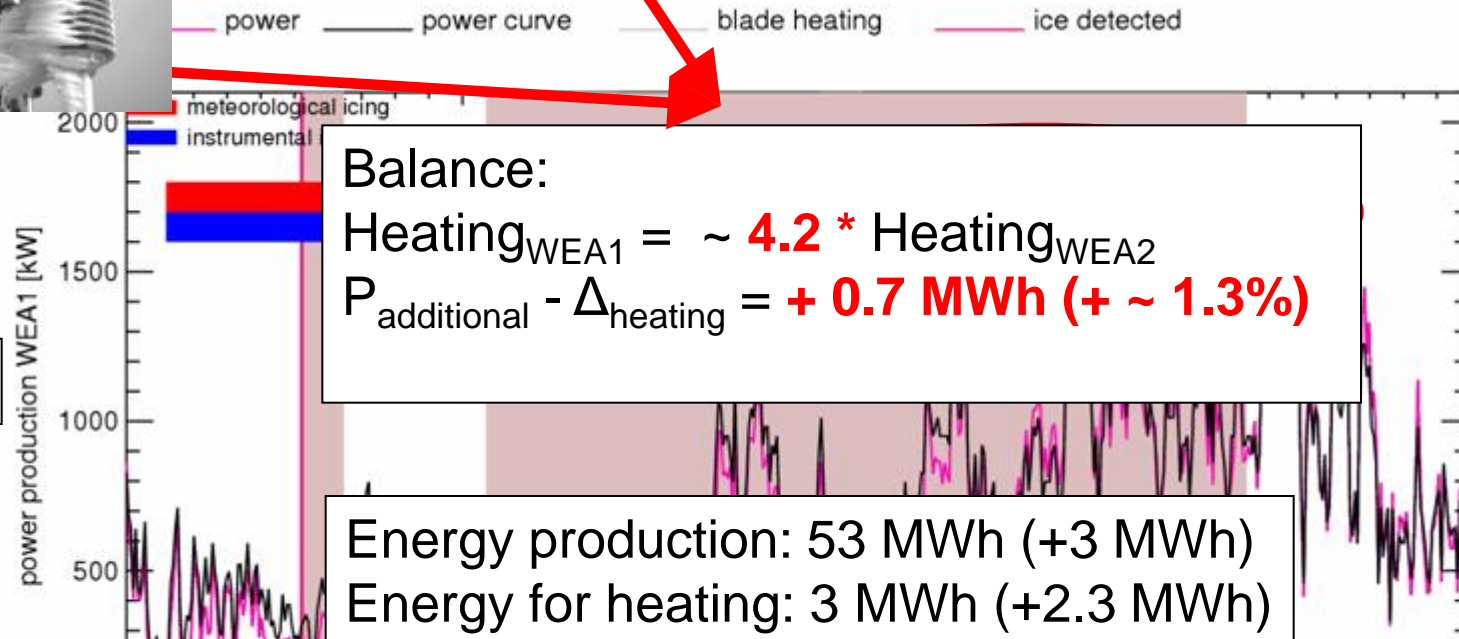
Case 4: Heating during operation



WEA 2



Case 4: Heating during operation



- Positive energy balance in 3 out of 4 cases
- Benefit dependant on efficiency of heating control
- Blade is mostly ice-free
- Heating control has room for optimisation (via relative humidity?)

WEA 1

Summary

Summary I

- Icing has **significant impact** on power production at St. Brais
- Instrumental icing periods ~ **4 times longer** than meteorological icing
- Icing conditions are very **site specific** (**site classification** needed during **site assessment**)

Summary

Summary II

- Blade heating mainly active **during the periods of meteorological icing.**
- **Without blade heating** production losses of approximately 10%
- Blade heating during stand still allowed **~7% more production**
- Energy needed for blade heating: **~0.4% of annual production.**
- Production **loss of ~3% remains** because wind turbine **stops** for heating.
- Blade heating needs **several cycles** to melt away the ice
- **Leading edge** ice is ice free, **flaps are not** (heating during stand still)
- No „ice free signal“ → **automatic restart** is a risk
- **Heating during operation** furthers reduces the production loss (another 5-15% of the remaining 3%?).
- **Efficient** heating: Blades remain **mostly ice free**
- **Heating control** can be **optimized** (benefit dependant on heating control).
- **Ice throw risk lower** when heating during operation?

Thank you



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suisse·école



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for your attention!