



OX2's wind pilot project

Large-scale, cost-effective wind
energy development
in icing climates,

Göran Ronsten

2008 – 2015

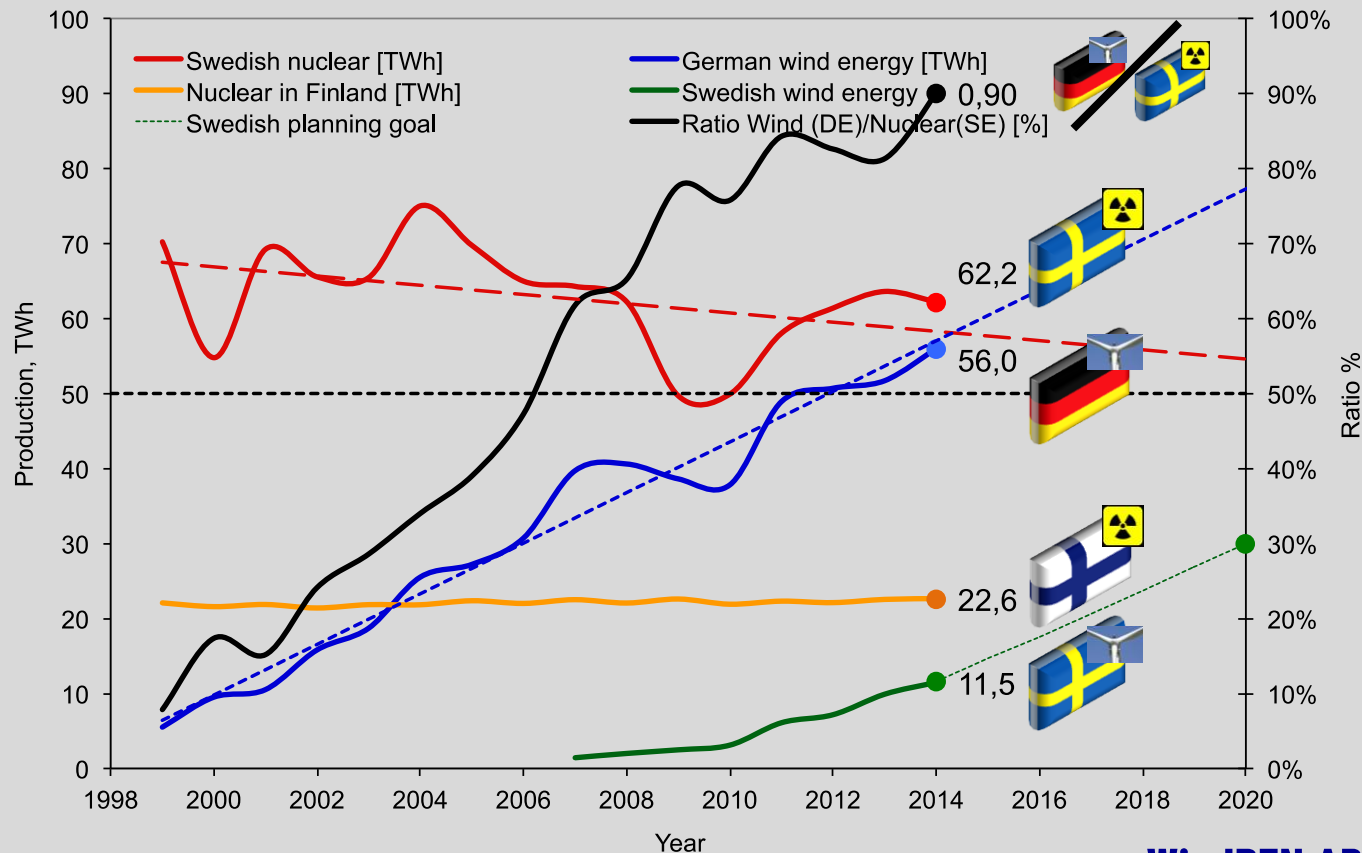
7.2 MEuro



Wind pilot projects: 70 M€ over 10 years

From offshore to cold climate and forest





WindREN AB

Can wind make a significant contribution?

China 2012:

60 GW of wind =
All electricity from
the China's 17
nuclear power
plants

China 2013:

75 GW of wind =
150 TWh =
Sweden's
electricity
consumption

China 2014:

115 GW of wind

Installed power per electric region

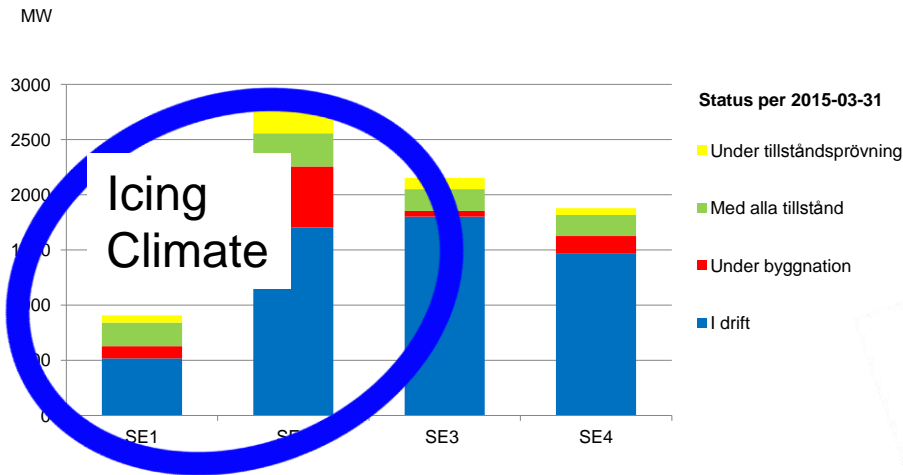
Dec 2018, Base scenario

Sweden

Installed power
per region
Q1, 2015

2018 scenario

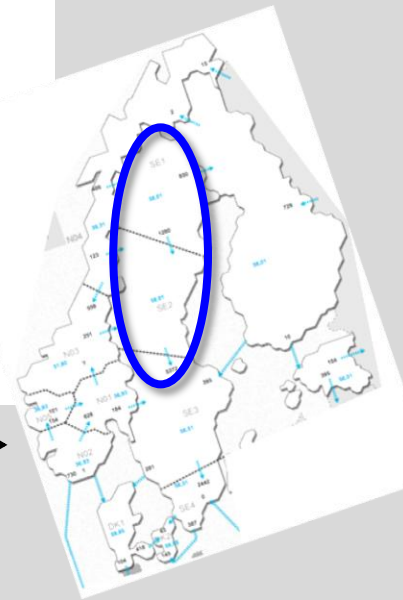
Blue Installed
Red Constr.
Green Permits
Yellow Applied



North

South

Svensk
Vindenergi



**The main challenge in Sweden
is icing, not low temperatures**





International influence on OX2's wind pilot project



International interest in CC: IEA RD&D Wind, Task 19 meeting in Beijing, Oct 2013

Participants from:

Austria
China
Finland
Germany
Sweden



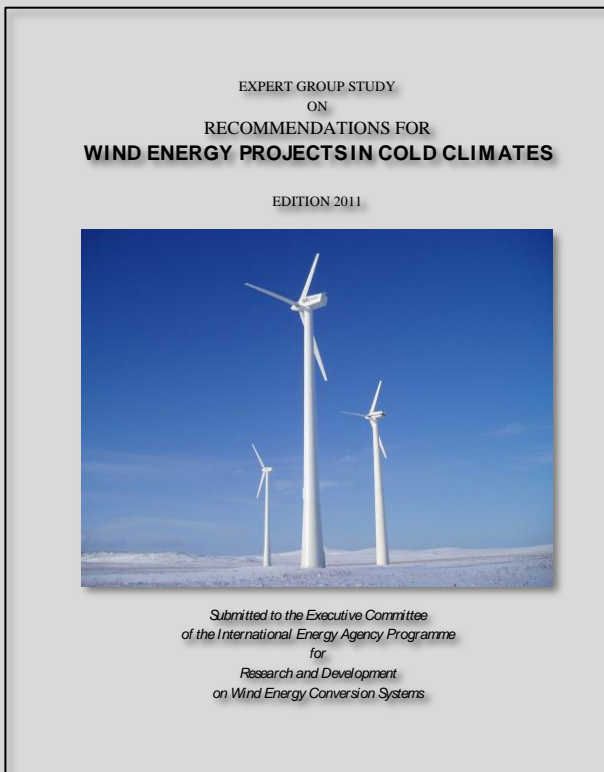
Not in photo

Canada
Denmark
Switzerland
Belgium

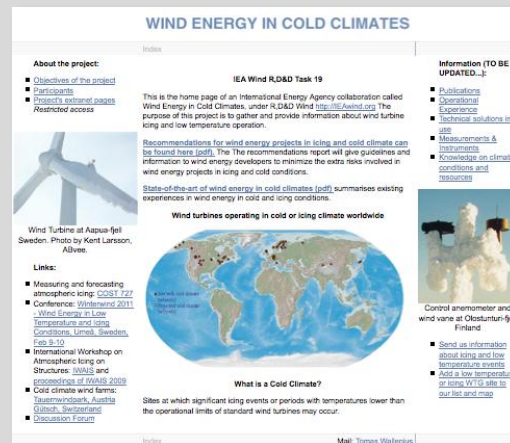




IEA Task 19 home page - <http://arcticwind.vtt.fi/>



- Recommendations report – 2012!
- State-of-the-art report - 2012
- Continuation 2013 - 2015



Technology development for WE in cold climates

Market study required – **Available in BTM's WMU 2012 (Mar 2013)**

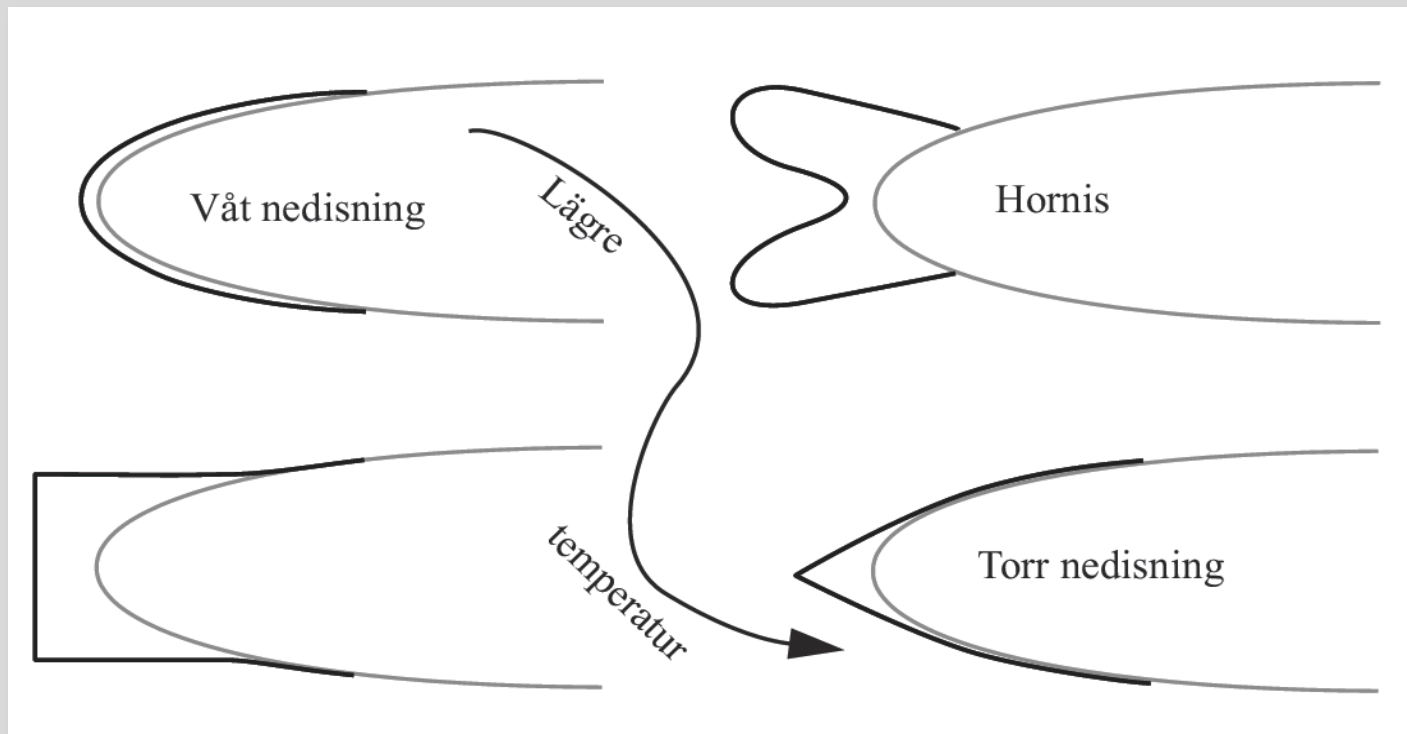




Modern LED obstacle lights need heating to be seen



Icing versus temperature





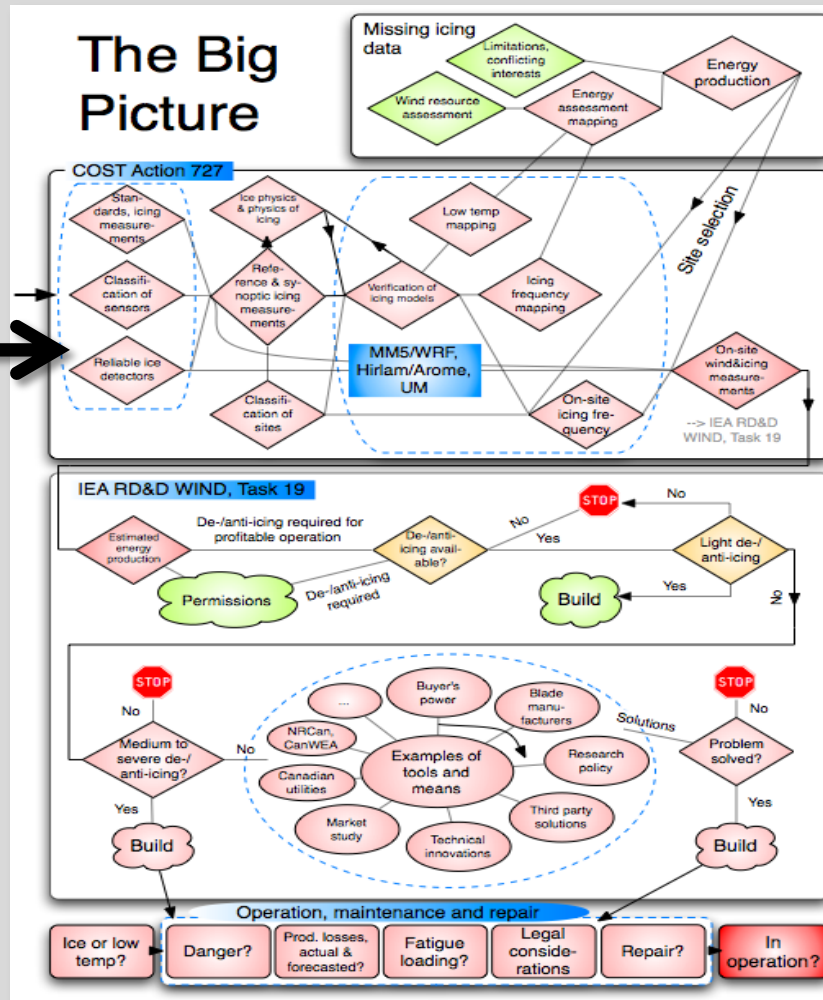




Schematic, estimated de-icing capability 2008



A plan to keep
WT in icing
climates in
operation

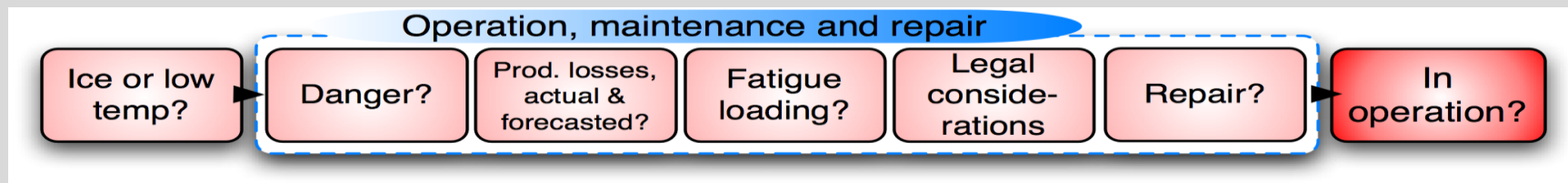


Planning
Standards
Sensors
Models
Measurements

De-icing

Rules, O&M

How to deal with practical issues?



Anti-icing (40 WT) and icing measurements (13 stations, 11 sites),
Bliekevare, Brahehus, Sjisjka, Glötesvålen and other, 2008-2015, **R&D: 7.2 MEuro**



...





International participation in OX2's wind pilot project





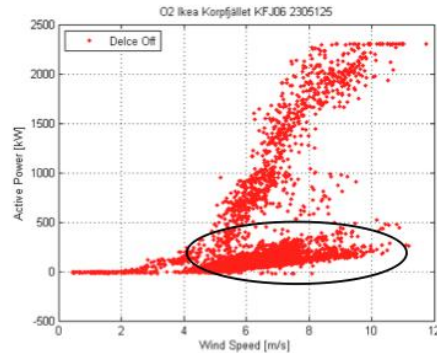


Large-scale, cost-effective wind energy development in icing climates • Göran Ronsten, OX2 • 16th IWAIS, Uppsala, Sweden, July 1, 2015

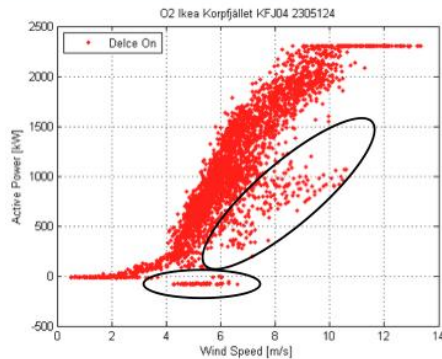
International participation in OX2's wind pilot project



Power curve from reference turbine

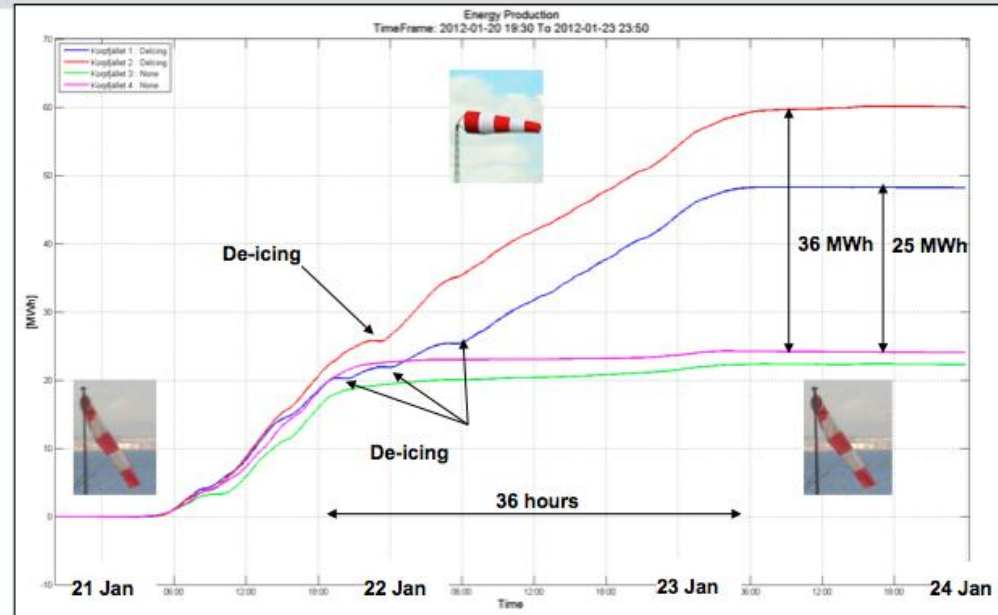


Power curve from turbine with de-icing



Turbines keep operating in spite of icing conditions

Power production in icy conditions





International participation in OX2's wind pilot project

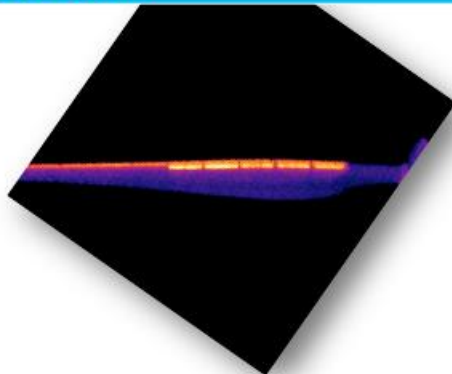


Testing Active: Outside hot panels

Top 5 reasons for not pursuing leading edge heating

- AEP
 - Losses during summer time to large compared to the gain during icing conditions
- O&M cost proved to be too high
- High system costs
 - Component costs and lightning protection
- Lifetime
 - It remains unproven that a reasonable lifetime can be achieved
- Damage from lightning

In terms of **performance** it has to be said that the technology didn't receive a full and fair *trial in severe ice conditions*



Vestas De-icing solution



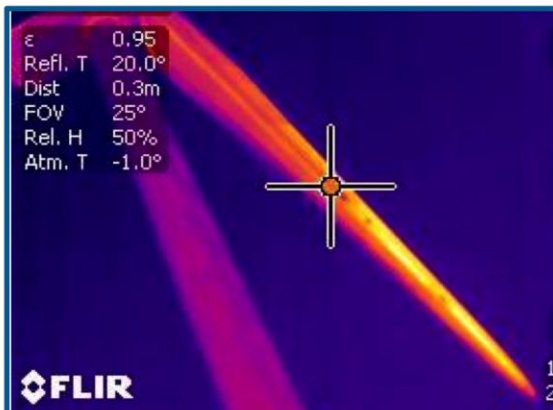
Wind. It means the world to us.™

As
presented
by Vestas at
Winterwind
2012

Applying
external
panels
isn't a
proven
technology

Vestas De-icing system

Designed for production optimization and operation



- **Active** blade de-icing solution
- **Hot Air technology** within each blade root
- **Simultaneous** de-icing of blades
- **Automatic system** based on power curve and ambient conditions



- No impact on overall turbine performance – **20 year lifetime** maintained
- **No impact** on lightning protection
- **Easy access** for service from the hub and blade root end
- Full **turbine software** implementation
- Follow type certificate with a **statement of compliance**

Wind It means the world to us™

As
presented
by Vestas at
Winterwind
2014



Challenge 2014/2015 – 30 Vestas V90 equipped with hot air based de-icing

IKEA



G
l
ö
t
e
s
v
å
l
e
n



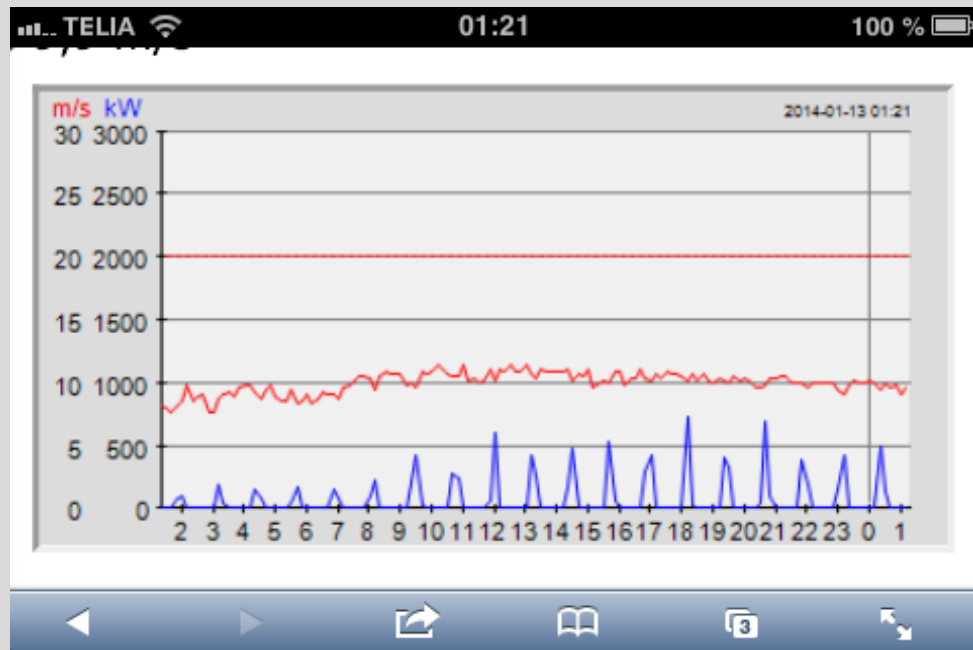
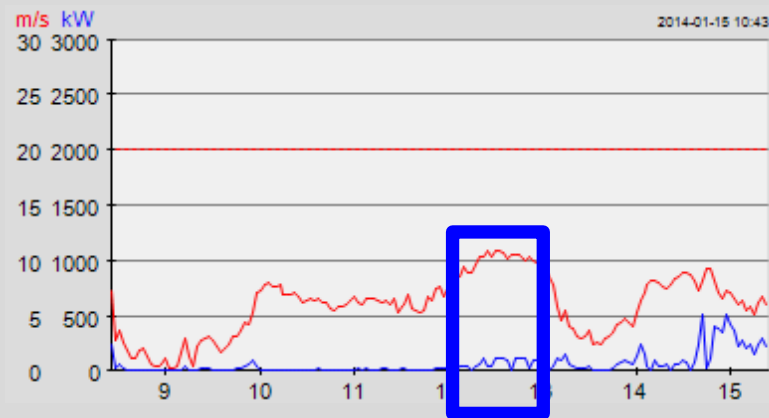
Large-scale, cost-effective wind energy development in icing climates • Göran Ronsten, OX2 • 16th IWAIS, Uppsala, Sweden, July 1, 2015



Challenge 2014/2015 – 30 Vestas V90 equipped with hot air based de-icing

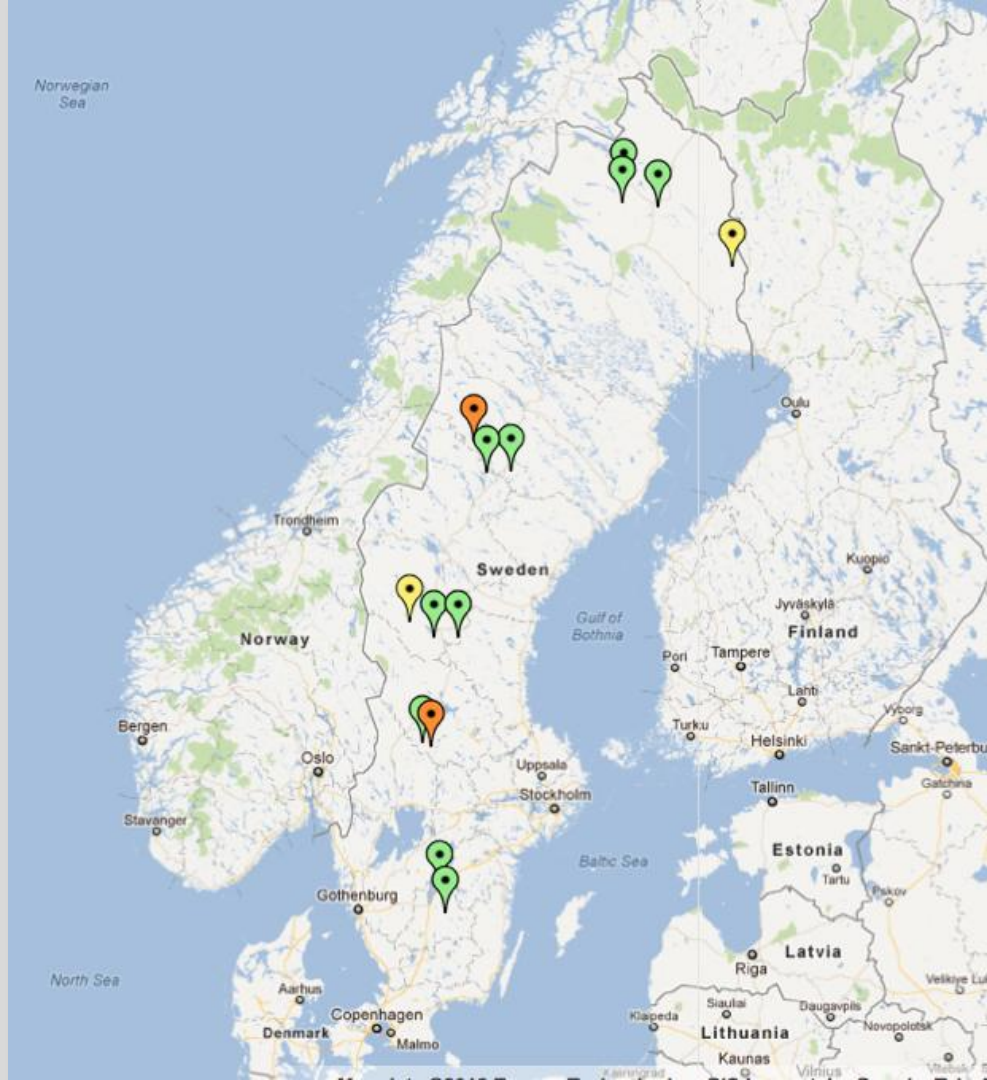
Q: Will the power transferred by means of hot air suffice on Glötesvålen?

Example of an Enercon E82 trying to de-ice during the 2013/2014 season.



Mapping and
forecasting of
icing requires
verification

Icing
measurements
are ongoing





International participation in OX2's wind pilot project



Equipment used on WT

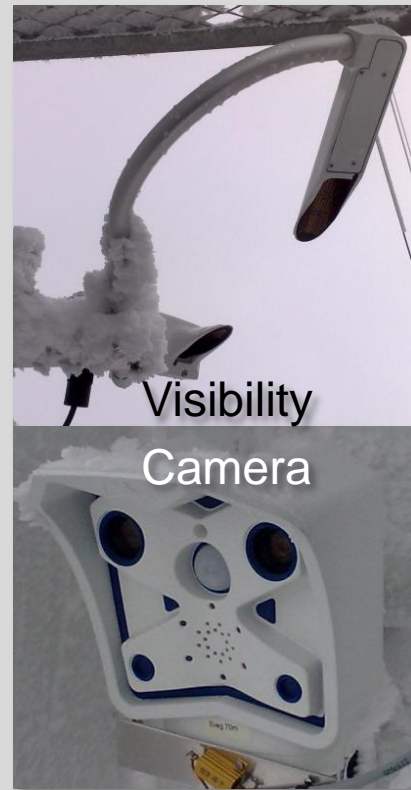


Ice detector, ice load, met sensor

Long boom for WS



& in the masts (13 stations)



International participation in OX2's wind pilot project

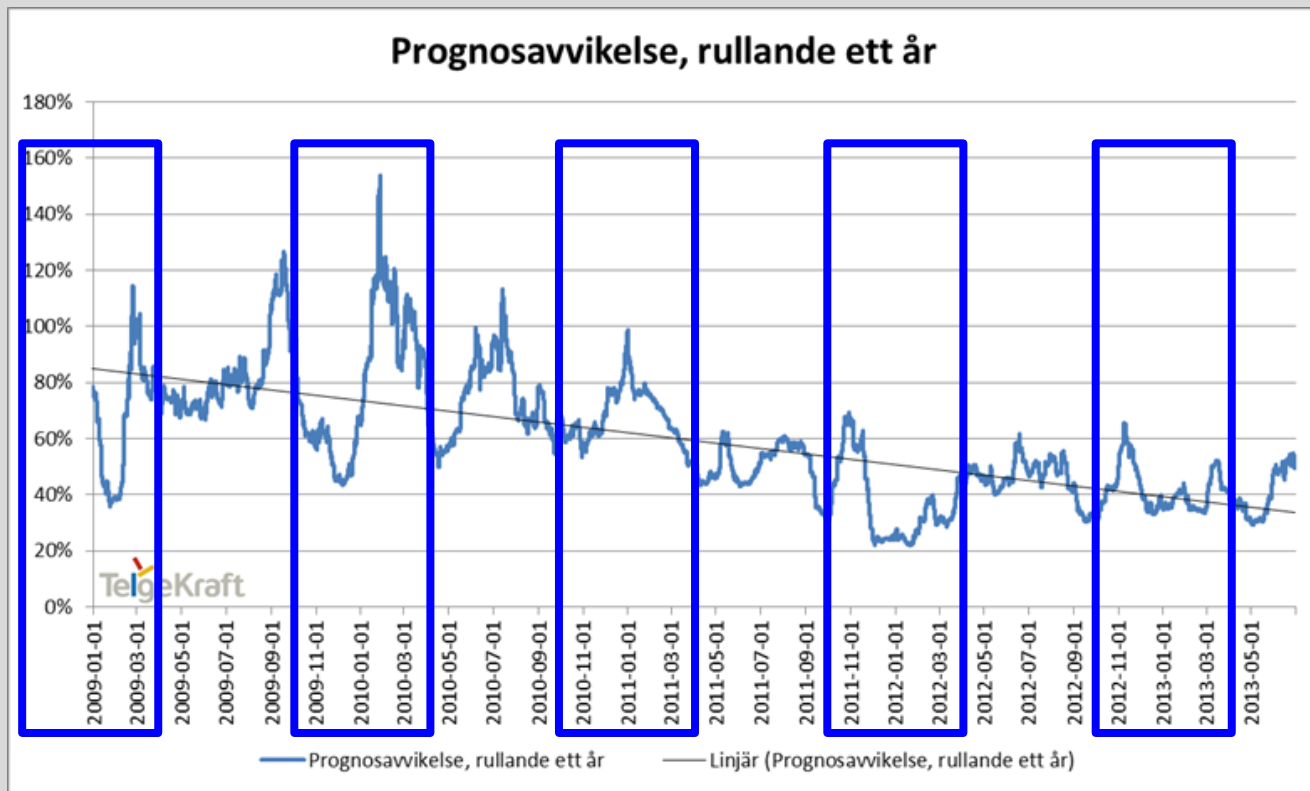


Pricing in power systems: Sweden



- **Hydro + Nuclear + wind (90%)**
- **Large part of the rest is CHP (industrial and distr. heat) →**
- Price is set by the **water value** = the expected marginal cost in the future to which the water could be stored. →
- **Price is not set in Sweden!**

An example of decrease in annual moving average forecast error



The forecast error is defined per h as:

$$\frac{abs(prod-for)}{prod}$$

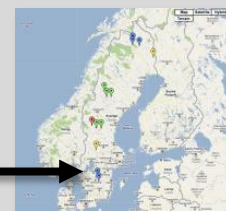
Increase in uncertainty during winter periods?

Winter - prices are generally higher!!!

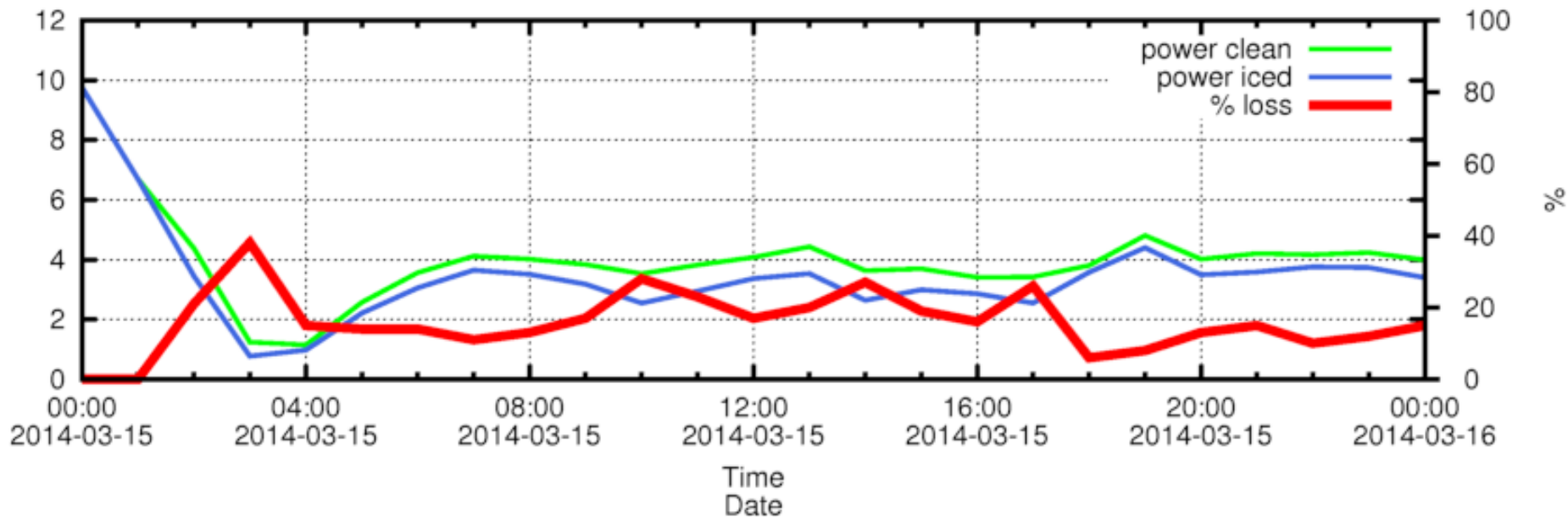
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2000	33	40	26	10	0	0	0	0	0	0	0	53
2001	61	29	27	13	0	0	0	0	0	0	11	80
2002	26	39	23	3	0	0	0	0	2	20	62	86
2003	32	57	5	24	0	0	0	0	0	24	66	60
2004	68	28	10	4	0	0	0	0	0	3	75	21
2005	22	64	27	0	0	0	0	0	0	0	13	41
2006	59	42	32	4	0	0	0	0	0	0	7	4
2007	21	33	22	7	0	0	0	0	0	0	34	40
2008	24	18	34	7	0	0	0	0	0	5	5	46
2009	32	12	56	0	0	0	0	0	0	1	4	39
2010	83	71	28	0	0	0	0	0	0	1	79	25
	66	41	35	1	0	0	0	0	0	0	7	7

Table 55: Monthly number of hours with icing intensity $\frac{dM}{dt} > 10 \frac{g}{hr}$ for Nässjö (black = 5x5km data set, red = 1x1km data set).

Example:
Number of
hours of icing
intensity $> 10g/h$,
Nässjö



Aapua 7 Vestas VE82: forecast of power clean, power iced and power loss



International activities to assess the balancing cost

*“We are studying these issues as a part of the **Icewind** project for the four Nordic countries in Nordpool spot power market: Denmark, Norway, Sweden and Finland. First we are looking at the variability of the wind and the load, country by country and for all; then at the forecasting done in the four countries and the accuracy and uncertainty of the forecasting. Lastly we will try to assess the impact of icing on forecast errors. At this point of time we are not sure we will be able to isolate this issue on a power market level. In any case the answer is approximately one year away.”*

...

So far we have only looked at the cost of balancing for Finland and found a level of 1-1.4 EURO/MWh.

Niels-Erik Clausen, Senior Advisor, Head of Study Board, **DTU Wind Energy**

*“In our project **IcedBlades** we have the target to identify short term uncertainties. So it connects directly to the first steps from the results of 2008. There will be a EWEA workshop on forecasting in December. I am not sure if they are aware of the problems that we recognize for cc sites. Details here: <http://www.ewea.org/events/workshops/wind-power-forecasting/>*

Michael Durstewitz, **Fraunhofer IWES**

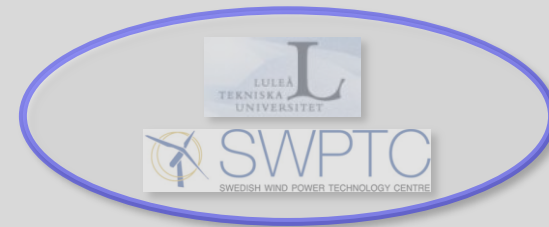
26 European countries participated in COST 1002, Weather Intelligence for Renewable Energies (but not Sweden)

“have a look at our website, in particular our Current State report (to be officially published in a couple of months) as well as the benchmark exercise we are presently involved in. By the way, we will submit tomorrow a new COST Action... May be the SMHI will find it interesting this time....”

Dr. Alain Heimo, Meteotest

International participation in OX2's wind pilot project





**Prefabricated
gravity foundation
using high
strength steel
cellular
reinforcement**

**Aim: Shorten the
construction
period**

**Structural
dynamics and
fatigue loads of
iced up WT using
current CMS-
systems**

**Aim: Input for
update of IEC
61400-1**

**Independent
evaluation of
performance of de-
icing systems**

**Aim: Verification of
performance of de-
icing systems**

Schematic, estimated de-icing capability



Thank you!

