

Vestas Cold Climate Solutions

Vestas Wind Systems A/S

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1 Classification: Public

1. Vestas cold climate solutions

- 2. Vestas technical and commercial outlook
- 3. Vestas Ice detection R&D & ice forecasting

Vestas cold climate solutions

3.45-3.60MW[™] turbines features Vestas' cold climate package, designed specifically to endure low temp, and icing with HSE risk and production concerns, thereby **improving AEP performance without adding risk to the turbine.**



Vestas Cold Climate availability to 3MW platform

Platform upgrade and de-icing evolution is enabling cold climate market



*AEP=Annual Energy Production. Actual figures depend on site specific conditions.

Vestas De-icing System: Track record

25 projects firmed: >1GW with De-icing in Sweden, Norway, Finland, Japan, Canada & Austria. Up to date: 105 turbines installed



Vestas De-icing: System at a glance for $V112 \rightarrow V136$

Designed for production optimization



option settings to improve site performance

Vestas De-icing: Designed for reliability and service

Functional overview



- Fully integrated solution in the turbine
- Statement of Compliance on turbine type certificate
- No additional lightning risk
- No impact on overall turbine performance 20 year lifetime maintained
- Serviceable from hub and blade root end

Vestas De-icing: Field Performance through IR images

Conditions during test: Ambient temperature -4°C, Wind speed 9m/s



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De-icing warranty concept selection

How will customers evaluate the warranty vs risk exposure to Vestas vs differentiation

Buyer perspective:



Translate the warranty into money



How costly to Test and easiness



Is the penalty sum accordingly to ice losses?



Can the AEP losses be reduced?



Benchmark the value to other offerings



Performance documentation Wind. It means the world to us.**

De-icing warranty concept selection

How will customers evaluate the warranty vs risk exposure to Vestas vs differentiation

Supplier perspective:



How to differentiate, should we do it?



Do we remain a positive business



What is the risk of failing the test?



What does the track record/data show?



What is the exposure/likelihood for test?



What can be re-done if failing the test? Wind. It means the world to us.™

De-icing Warranty: Attractiveness vs risk

Market conceptual warranty plan; Supplier path to meet Customers requirements



Vestas De-icing Focus areas

- Improved Ice detection and blade ice removal measures.
 - Fine tuning triggering of the system to site optimaze
- Alternative control strategies to be less ice proned
- Optimize heating cycle to reduce period of standstill

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Vestas and Aarhus University - Ice Detection

Test rig & setup



- Test rig for simulation of ice mass
- Different mass and location tested with sandbags
- Sensors located at different places along the blade



Test done at Bleast test center, Aalborg, Denmark

Vestas and Aarhus University – Ice Detection

Test Setup and simulation of ice event

- Test done with 11 different scenarios of location and mass
- Test was done as 'blind test', researchers had no knowledge about placement and mass



Vestas and Aarhus University – Ice Detection

Results

- Test of several algorithms
- Test of different sensor setups; sensor types and locations
- Possible to detect mass below 10kg (location depended)
- Possible to detect mass in 5 different sections along the blade
- Indications of final setup; a few sensors along the blade

Reference:

J.B. Hansen ¹, R. Brincker ², L. Glavind ³, T.B. Olsen ¹, L. Colone ¹, "APPLICATION OF AMODAL-DRIVEN DAMAGE ASSESSMENT FRAMEWORK FOR ICE LOCALIZATION AND QUANTIFICATION ON WIND TURBINE BLADES.", IOMAC'17

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Vestas Icing Forecast – the model



Vestas Icing Forecast – understanding the data

Introduction and description

Possible scenarios to consider when interpreting the icing forecast:

1. No active icing, but ice exists on blades

- Forecast shows no active icing, but there is ice leftover from previous episode
- Scenario:
 - Icing conditions had existed for several hours
 - Ice has deposited on the blades
 - Active icing conditions no longer exist (e.g., cloud is gone)
- It may take several hours for the ice to shed/melt/evaporate, depending on temperature

2. Active icing, but no effect on turbines

- Forecast shows active icing, but there is no measurable effect on turbines
- Scenario:
 - Very weak icing event

Vestas Icing Forecast – understanding the data

Introduction and description

Icing event 17 - 18 Nov 2011, Kent Hills wind park, Canada

• Comparison of forecast with ice-thickness measured on met-mast icing sensor



Vestas Icing Forecast – reliability

Introduction and description

Verification of active icing forecasts:

- Ice thickness sensor from Kent Hills wind park, Canada
- Period: Jan 2011 April 2013
- Icing season: Nov April
- Measure skill of categorical prediction of daily active icing event
 - From measurement:
 - Active icing exist if ice thickness grows during at least on hour in a day
 - From forecast:
 - Active icing exist if predicted for at least one hour in a day

	Observed			
Forecast		Yes	No	Total
	Yes	205	65	270
	No	101	112	213
	Total	306	177	483

Success ratio = 76 %

76 % of forecasted active icing events were actually observed

Probability of detection = 67 %

67 % of icing events were correctly predicted

False alarm ratio = 24 %

24 % of forecast icing events were not observed

Vestas Icing Forecast - user experience

Kent Hills wind farm 50xV90-3MW, owned and operated by TransAlta

- Extensive icing and significant production loss
- Majority of downtime after icing events with low temperatures
- Loss of AEP due to icing estimated correctly, but cold weather following icing events extends losses and downtime

Proactive curtailment as operational strategy for minimizing ice losses

- Stop turbines before a severe icing event
- Significantly less ice accumulates (from 100 mm down to 2-3 mm)
- Turbine can start operating immediately after the event
- Decision based on observed current conditions and Vestas Icing Forecast

Applying proactive curtailment strategy, Transalta was able to reduce icing related losses by 15%¹



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Thank you for your attention

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