



The blade have to:

- Transfer the energy from wind into rotation of the main shaft
- Capture as much energy from the wind as possible
- Minimise the loads and vibrations on the turbine
- Operate in 40° C to + 40° C
- Operate for 20-25 years with only basic maintenance
- Be as light as possible to reduce materials throughout the WTG

Some sites with high wind shear, for each ten metre increase in height, the wind speed can increase by 20%

Rotation generates centrifugal force Tensile stress Wind speed generates pressure Tensile stress **Shear stress** Compression Vacuum

Blade shape/profile generates vacuum

Wind pressure will make the blade twist = torsion



Static test

- Strength
- Flexibility-stiffness
- Week spots



- 1 Blade construction
- 2 Composite materials
- 3 Inspection and categorization
- 4 Training and certification of techs.

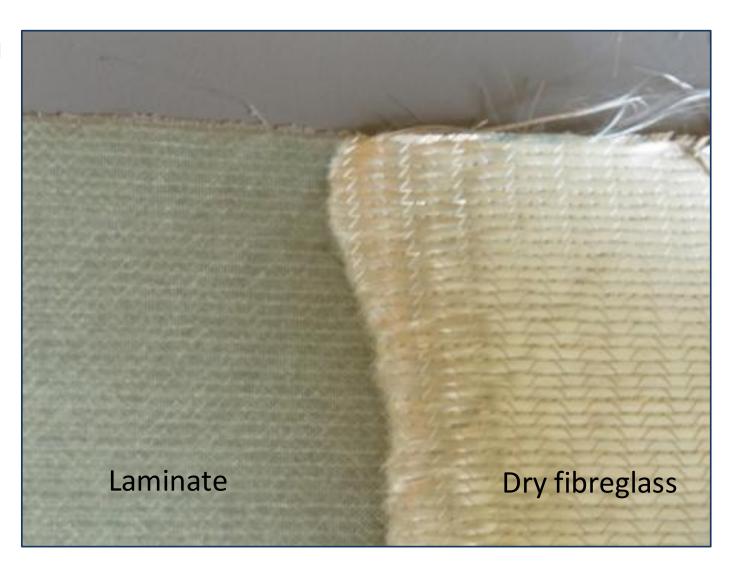




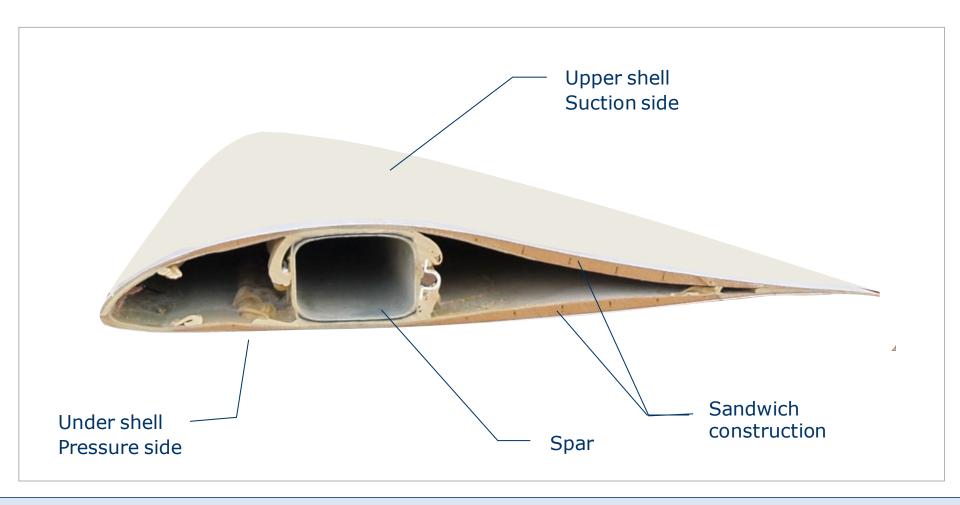


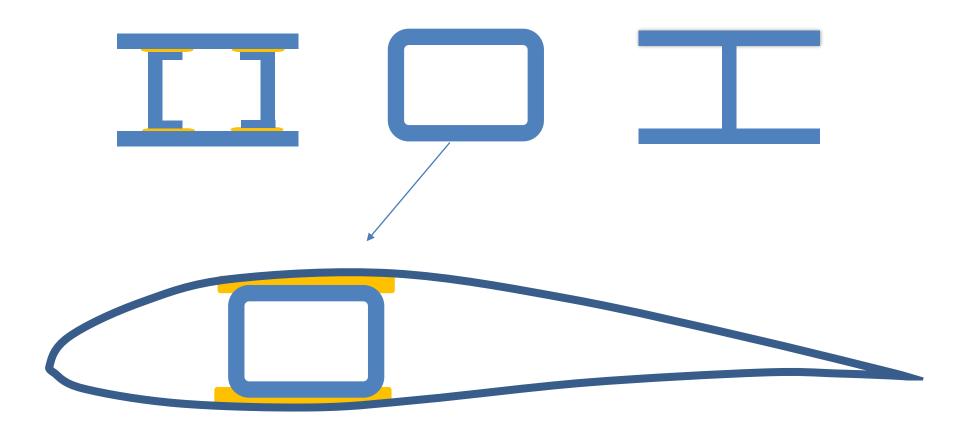
Composite material

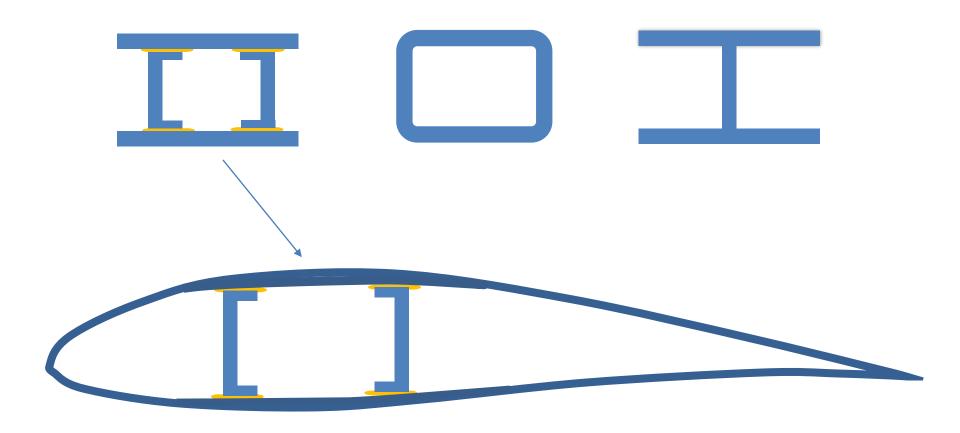
Laminate from Epoxy and fibreglass

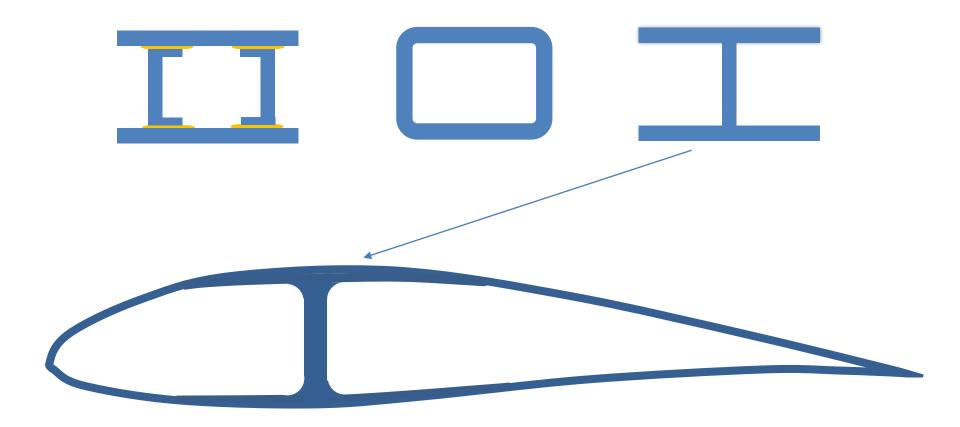


Blade profile





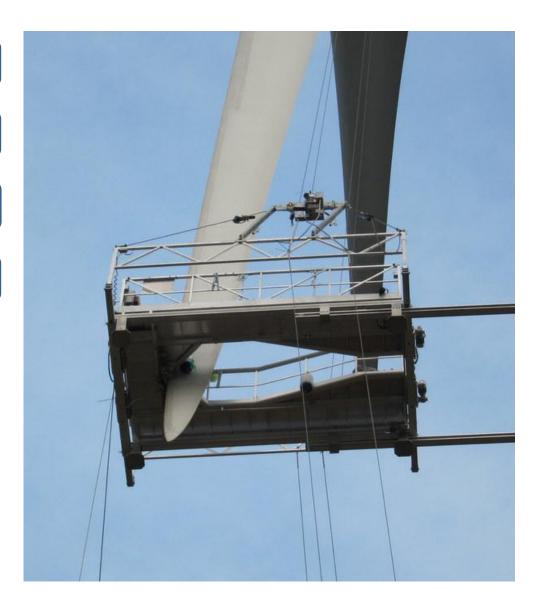








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Why?

Inspection methods are different!

- Blade manufacturers have own documentation, procedures
- Uniform methods
- Requirement of trained inspectors
- Better communication
- More detailed documentation
- Same type of Inspection Report



Doc. no: 0100-0001 V03 Doc. Type: Blade Service Standard Page: 2 of 20

Created: 2012-11-29 Description: Generic Inspection of Blades Language: GB

Reviewed: 2015-02-07 Blade type: All types in service Issued by: OS

1. Purpose

The purpose of this document is to provide general guidelines to monitor, inspect and document the operating conditions for all types off WTG blades.

Inspection data will be analysed and collected in a blade status report, to create overview on action to be taken and planning for service repair.

The blade status report shall enable one to keep the blade in operation and planning service in favourable time of year regarding wind speed, temperature and humidity.

Generic inspection standard

Winterwind SE 2015

Content of Service Work Instruction

Generic Inspection of Blades

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GVI

General Visual Inspection. From ground level

CVI

Close Visual inspection, use of hands, tape measures, photo cards, off rope or crane.

DVI

Detailed Visual Inspection.
Use of tools to further inspection of damage

To document WTG blades operational status, all defects and damages must be categorized into five levels.

This information will be used for planning service, operational risk assessment and repair to take place.

Category	Description	Status
1	Cosmetic, no further action	Operation PMR
2	Cosmetic, but laminate and lifetime will be affected over time. Repair when convenient.	Operation PMR
3	Damage, not serious, but risk for damage to increase. Repair must be done in the next planned inspection.	Operation PMR PMO ORA
4	Serious damage, but not an immediate risk for the blade structure. Repair must be planned as soon as possible. Damage must be inspected regularly until repair is done.	Operation ORA PMO
5	Very serious damage, risk for losing blade parts or whole blade.	Stop CMO

Color code

Description

Cosmetic defects on blade surface.

Blade surface does not meet the standard of a new blade.

Criteria for placement in category 1:

- No access to laminate below surface coating
- No risk for the defect to expand
- No or minor effect on blade performance

Findings must be registered in Blade report.

Example

Status

Turbine ready for operation

No immediate action to be taken

Preventive Maintenance Routine (PMR)

Colour code

Description

Defects in blade surface layer

Gel coat, filler or paint layer is broken/missing and allows access to the laminate.

Defects on Vortex generators, stall strips, Dino tails and LE tape.

Criteria for placement in category 2:

- No immediate loss of laminate strength
- No or minor risk for water ingress in laminate
- No or minor effect on blade performance

Example

Status

Turbine ready for operation

No action to be taken

Preventive Maintenance Routine (PMR)

Preventive Maintenance Order (PMO)

Colour code

Description

Defect and damage in first layer/layers of laminate.

Small bond failure

Small crack in laminate

Criteria for placement in category 3:

- Risk for laminate to loose strength
- Risk for water ingress into laminate
- Only risk for slow development of damage

Example

Status

Turbine ready for peration

Action to be taken:

Operational Risk Assessment (ORA) to be conducted and

Preventive Maintenance Order (PMO) raised

Color code

Description

Serious damage, on structural parts of blade.

Criteria for placement in category 4:

- · no immediate risk of the blade structure collapsing.
- no risk of loose blade parts.
- blade not out of balance.

Example

Status

Turbine must remain stopped

Action to be taken:

Operational Risk Assessment (ORA) to be conducted and Corrective Maintenance Order (CMO) raised, before restarting turbine.

Colour code

Description

Very serious damage on blade structure.

Criteria for placement in category 5:

- Risk of losing parts of the blade
- Risk of the entire blade breaking down.
- Seriously out of balance

Example

Status

Turbine must remain stopped.

Action to be taken:

Corrective Maintenance Order (CMO) completed prior to further operation

Language: GB Blade Inspection Report No. xx

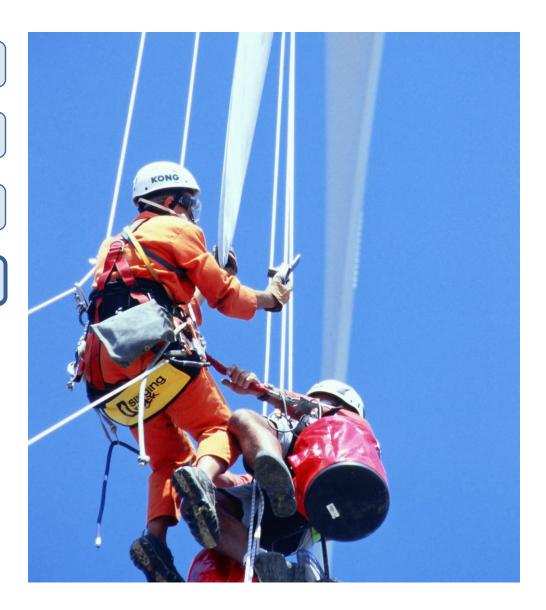
Summary

Wind farm	Inspection date	
Turbine type	Turbine status after inspection	
Turbine No.	Technician name	

Blade A - Blade no. 12345678

ory 3 C						
DIY 5	ategory 4	Category 5				
	1	0				
•						
Action: Cat 2 Preventive maintenance routine						
Cat 3 Operational risk assessment Preventive maintenance order within 3 months						
1 month		DID - IC				
documented CM	10. LE	x. BIR-pdf				
•	3 months 1 month	3 months				

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Training of blade service technicians

Renewables GB producing: Blade Repair and Inspection training program BRAI Documented qualifications

3 levels of training standard

- Awareness and Basic
- Intermediate
- Advanced

For all types of blades out of warranty

Accepted by GB operators and insurance companies



RENEWABLES TRAINING NETWORK

Awareness

Awareness of all 5 fault categories and the inspection and repair elements associated with each

Basic

Inspection:

Visual, non-intrusive

(Fault categories 1-2)

Repair:

Cosmetic - gel and paint

(Fault categories 1-2)

Intermediate

Inspection: Repair: Including intrusive 1st layer of laminate (Fault category 3)

(Fault category 3)

Advanced

Inspection:

Introduction to non-visual

(Fault categories 4-5)

Repair: 2nd layer + and Structural (I

(Fault categories 4-5)

Doc. no: 0030-0001 V00 Doc. Type: Course Outline Page: 1 of 5

Created: 2012-11-29 Description: Inspection of Blades Level 1 Language: GB

Reviewed: 2012-03-20 Blade type: All types in service Issued by: OS

Attendant profile

Attendant profile: WTG Service technicians, Site Managers, Wind farm owners / technicians

Course duration

3 days, 21 lessons

Pre-requisites for participation

None

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Course outcome

To qualify participant to perform blade service inspection on all types of WTG blades, according to Global Blade Service Standard.

Objectives

After the training the participant will be able to:

- Carry out General Visual Inspection, from ground level.
- Carry out Close Visual inspection, use of hands, tape measures, photo cards, off rope or crane.
- Carry out Detailed Visual Inspection. Use of tools to further inspection of damage by sanding away damaged paint/gelcoat, and visually inspect laminate, and bonded joints.
- Recognize different types of defects and damages.
- Assess and categorize defects and damages.
- Carry out minor cosmetic repair of surface coatings.
- Use correct terms for blade communication.
- Fill in blade status report.
- Describe the general construction of WTG blades.
- Describe health risk involved when handling polyester, epoxy and isocyanates.

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