

## Welcome to Markbygden, Sweden

Winterwind 2015-02-03, Piteå Eva Sjögren, Sales, ENERCON Sweden

## Agenda



- ENERCON / market situation
- Markbygden/Skogberget
- Technology



## **ENERCON:** financial stability







## Aloys-Wobben-Stiftung

Energie für die Welt

## **ENERCON** in Sweden





#### ENERCON GmbH Germany Filial (Arlövsvägen 9, Malmö)

- Sales, PM, Site Assestment, Quality, Finance



#### ENERCON Energy Converter AB (Stenåldersgatan 19, Malmö)

- The Swedish service company
- > 150 employees
- ENERCON Training Center located at Arlövsvägen 9



#### EWP – ENERCON Windtower Production (Malmö)

- Steel tower factory
- > 150 employees

## **ENERCON** in Sweden



#### 623 turbines / 975 MW



#### 16 service stations

- Malmö (HQ och Lager)
- Eslöv
- Tomelilla
- Skara
- Falköping
- Kalmar
- Uddevalla
- Mellerud
- Askersund
- Östersund
- Nordmaling
- Piteå
- Falun
- Hede
- Sölvesborg
- Gotland



The project Skogberget is the first major part of the Markbygden project in the Norrbotten region, Sweden, close to the city of Piteå.

The wind farm consists of 36 x E 92 turbines installed on a 137m pre-fabricated concrete tower.

The scope for ENERCON is a turn-key /EPC solution including :

- Road works and crane hardstands
- Foundation construction
- Sea/ land transport and crane logistics
- Tower assembly+ WEC installation
- Wind farm cabling
- Part of the engineering and construction of 400kV substation
- Commissioning and Service of the power plant



# Involved parties in the project - a salad bowl of international companies



The trades have been subcontracted to different international companies, all of them experts in their field and trade.

Access roads: BDX, Sweden Foundation construction: Terraform, Germany Windfarm cabling: Ramonat, Germany Substation building and engineering: ABB, Sweden Transport: Uddevalla Specialtransporter, Sweden Crane: a pool of experienced European crane providers PCT assembly+ WEC installation: EU Montage, Denmark WEC commissioning and Service: ENERCON



## The project area of Skogberget



The project area is located in a forestal and slightly hilly area.

Tree cutting was necessary to allow the start of road works in autumn 2012.



#### Access roads and crane platforms





## Foundation construction phase - on-site batching plant



To limit the traffic to and on the wind farm yard the decision for on-site-batching was taken:

Productivity of the plant: 50m<sup>3</sup>/h



#### Gravel pit Lövberget - the local source on site



Gravel material for road & foundation construction, is blasted and crushed in the Lövberget gravel pit, located in the northern part of the wind farm area



Status: >750 000 tons crushed and used by now (for Skogberget and Ersträsk)



## Windfarm cabling









Cable trench lengths through wet land, moraine soil and rocky ground conditions : 26,5 km

Total cable lengths to install: 98,0 km

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General data/ voltage levels:

- Point of Connection at 400 kV Power Line ٠
- Over Head Line Grid 130 kV ٠
- Cable grid 33 kV ٠

Milestones and timeline

- Substation: Start of Construction April 2012 ٠
- Energization 400 kV switchyard July 2013 ٠
- Energization 400/130/33 kV Power Transformer November 2013 ٠
- Energization 130 kV Switchyard November 2013 ٠











#### Important milestone in September 2013:

Shipment of 300 t transformer from the Netherlands to Piteå Sandholmen with a Ponton

Ro-Ro operation: **Ro**II on (the Ponton)- **Ro**II off (the Ponton)

Transport to Råbäcken with a 16-axle special trailer.



Ponton at Piteå Älv



Roll off- operation

## Turbines installed so far (Dragaliden and Skogberget)





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If the wind energy converter is configured for the Cold Climate option, the parameter P2010 *Cold Climate* is set to *on* in the wind energy converter software. This changes the power curve as follows compared with normal operation:

The power curve during WEC operation is not affected at temperatures above -30 °C. Below this temperature, maximum wind energy converter power is gradually reduced to 25 % until a temperature of -40 °C is reached. At temperatures lower than -40 °C, the wind energy converter is stopped and remains ready for operation. It will be restarted as soon as the temperature has risen to -35 °C.



Fig. 1: Characteristic curve Cold Climate option

## Hot air system







- Financial stability gives ENERCON a good rating AA- (summer 2014)
- > 37 000 MW installed capacity worldwide
- Skogberget an important milestone for the Markbygden project!
- Local value in terms of jobs and resources on site
- Råbäcken an unique substation with a close cooperation with SvK



#### Thanks a lot for your attention!

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