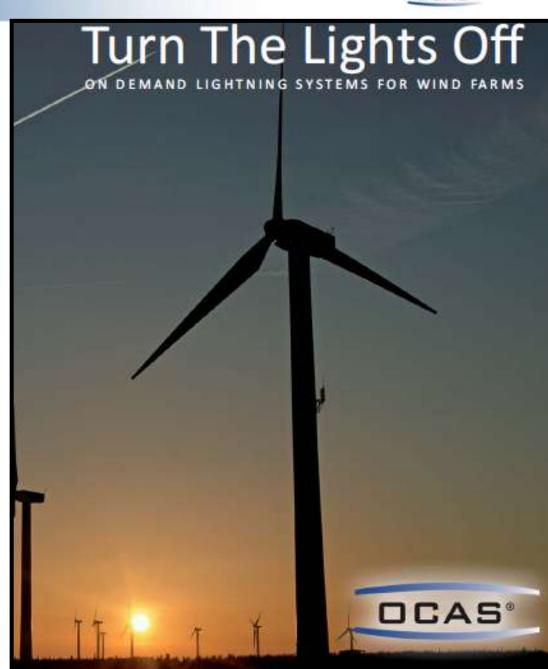


Radar based On-demand Lighting System

Winterwind 2011

Knut Vangen





Agenda

Introduction to OCAS

Status

Regulatory issues

Colour marking

Summary



Why choose OCAS

Substantial add-on value for wind parks

- Reduces light pollution and visual impact
- Mitigates public opposition
- Faster permitting processes
- Allows turbines > 150 m for improved yield
- Increasing safety and reducing the risk of litigation

High growth market and high political ambitions

Reduced public opposition is required for progress

Proven and unique technology

- The only technology approved for turning lights off at wind parks
- Advanced 3D radar technology
- Long operational track record
- Fail safe

Strong commitment from current investors











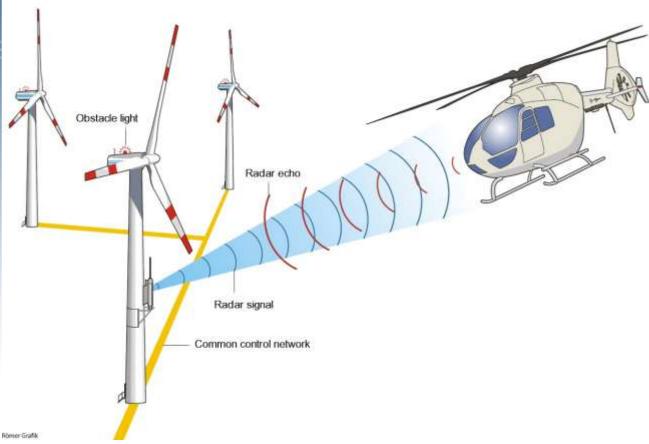
Background



- Obstacle Collision Avoidance System
- 2000: OCAS founded by experienced military pilots
 - Friends and colleges collided with power lines
 - Saw the need to improve current marking standards
- Advanced 3D radar research to develop OCAS
- Cooperation and development with:
 - Aviation authorities (FAA, TC and CAA-N)
 - Research organisations
- Product ownership, in-house competence
 - Average industry experience of ~22 years
 - 10 years of product development
 - Aviation experts: test / electronic warfare military and commercial pilots
 - Regulations: aviation, avionics, industrial and military
 HW & SW, environmental testing
 - Radar and electronics



The OCAS solution



- 3D Radar detects and tracks aircrafts
- Calculates time to potential impact with obstacle
- Activates obstacle lights and optional VHF audio warning when required to enable safe evasive manoeuvre

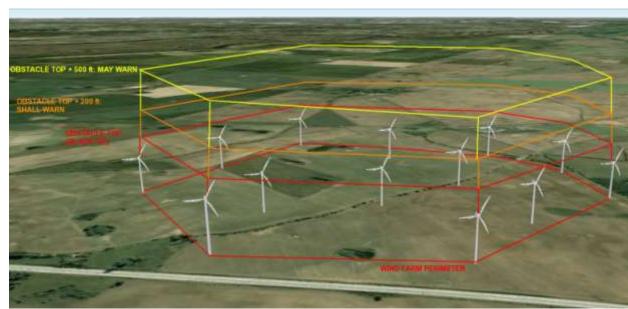


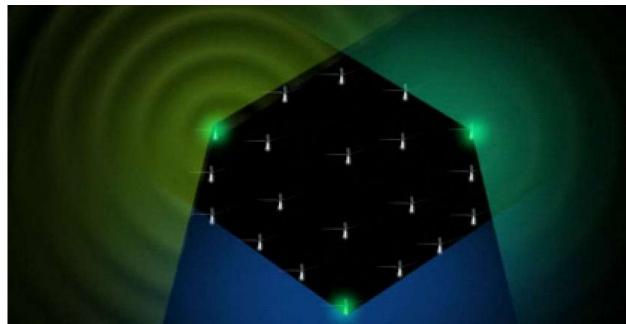
OCAS radar at Siemens SWT 2.3-101 in Ontario, Canada (Talbot wind park)



OCAS setup

- Defines obstacle 3D volume
- 200 ft (60 m) margin for safe passage
- 300 ft (90 m) added margin for inaccurate flight (i.e. turbulence)
- Dynamic warning zone based to time to impact
- 30 seconds to impact: Lights ON
- Duration typically
 1 3 minutes.
- 20 seconds: optional VHF warning (12 s)
- Radars outward looking from perimeter of park







Unique product

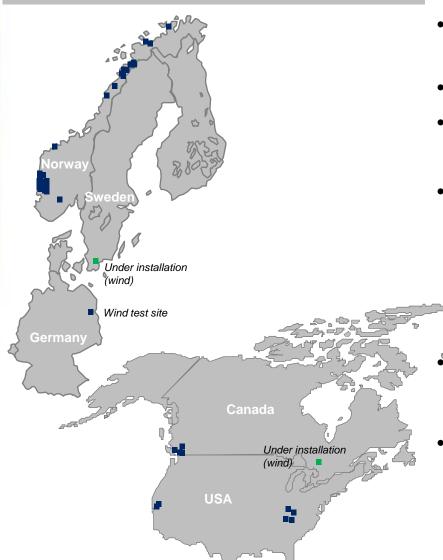
- Developed by in-house, highly skilled specialists
- Advanced low cost, 3D radar
- Highly specialised software: Identify only real threats
- Proprietary power saving hardware design (lamp life: >30 years)
- No moving parts
- Failsafe
- No installation in aircraft required available to ALL and NOW
- NO regulatory changes required





Proven technology

Operational sites around the world



- ~1,000,000 operative hours since Q3 2006
- > 3,000 flight tests since 2003
- Average operative up time > 99,8%
- 52 approved and operational systems in Norway, Canada and USA
 - 40 different sites
 - 15 different customers
 - 3 systems installed +13 under installation for wind parks
- Robust design with low maintenance cost



OCAS is approved in the US, Canada and Norway



Approved by International Dark Sky Association

FAA = Federal Aviation Administration. TC = Transport Canada. Luftfartstilsynet = Civial Aviation Administration – Norway. Transportstyrelsen = Swedish Transport Agency. BMVBS = Bundesministerium für Verkehr, Bau und Stadtentwicklung = Federal Ministry of Transport, Building and Urban Development



OCAS approach

Wind park characteristics

Wind turbine height > 100 / 150m

Locations where hub height > 150 m gives more than 10 % increased production, including optimised layout

New parks with permitting problems due to light issues

Parks visible from populated and recreational areas

Repowering, Expansion or existing parks with light issues



Strong value proposition

Wind park

developers &

Turbine

Manufacturer

S

Build taller wind turbines = higher energy production

Improved environmenta

I profile

Improved
NPV
through
faster &
easier
permitting

Positive public opinion & Corporate Social Responsibility



Market status

Customer	Status
Enertrag, Germany	Pilot project 3 radars installed February 2010
RES (Renewable Energy Systems) Canada	Contract April 2010 10 radars under installation
Leading turbine manufacturer Leading energy provider Sweden	Purchase Order July 2010 3 radars under installation
Zephyr Eyphelwind, Germany	Letter of Intent September 2010 3 radars
JP Vind, Sweden	Letter of Intent November 2010 7 radars
Wind Park Developer, USA	Letter of Intent December 2010 4 radars
	Total 30 radars for wind parks



OCAS status in Sweden

REGULATORY

- 2009-12: First presentation for Transportstyrelsen
- 2010-02: Spectrum agreement for OCAS radar with Forsvarsmakten
- 2010-08: Formal application for OCAS in first wind park in south Sweden
- 2010-10: 2nd meeting with Transportstyrelsen
- 2010-11: Supplemental documentation submitted
- 2011-01: 3rd meeting with Transportstyrelsen and Forsvarsmakten
- 2011-02: Supplemental details submitted
- 2011-03: Expected response / approval

COMMERCIAL

- 2010-02: Live demonstration at test wind park in Germany: 13 x V90, 3 radars
- 2010-08: Submitted first application for wind park
 - Southern Sweden: Order received, delivery in progress
- 2010-10: Live demonstration with Vindbruk Halland
 - OCAS radar installed at MET tower with high intensity LED light
- 2010: Sales activity in Sweden, multiple LOI's signed
- 2011: OCAS AB established
- 2011: Nordic sales manager employed
- 2011-06: First wind park in Sweden with OCAS approved



International regulations: ICAO annex 14 vol 1

- 4.3.2 **Recommendation.** In areas beyond the limits of the obstacle limitation surfaces, at least those objects which extend to a height of 150 m or more above ground elevation should be regarded as obstacles, unless a special aeronautical study indicates that they do not constitute a hazard to aeroplanes.
- 6.1.9 **Recommendation.** Obstacles in accordance with 4.3.2 should be marked and lighted, except that the marking may be omitted when the obstacle is lighted by high-intensity obstacle lights by day.

6.4 Wind turbines

6.4.1 A wind turbine shall be marked and/or lighted if it is determined to be an obstacle.

Note.— See 4.3.1 and 4.3.2.

Markings

6.4.2 Recommendation.— The rotor blades, nacelle and upper 2/3 of the supporting mast of wind turbines should be painted white, unless otherwise indicated by an aeronautical study.



Sweden: TSFS 2010-155 (09/2010)

- Wind turbines and wind parks
 - 45 .. 150 m height
 - Daytime: White or light grey colour
 - Twilight: Red 20 flashes per minute (FPM), medium intensity (2000 Cd)
 - Night: Red 20 FPM medium intensity (200 2000 Cd)
 - Above 150 m height
 - Daytime: White or light grey colour
 - Twilight: White 40 60 FPM high intensity (20.000 100.000 Cd)
 - Night: White 40 60 FPM high intensity (2000 Cd)
 - Wind parks: perimeter and high points marking
 - Below 150 m height: 450 m distance between perimeter lights (~ all)
 - Above 150 m height: ~ 1200 m distance between perimeter lights
 - Low intensity lights at intermediate turbines, inside park and intermediate levels for tall objects

Undantag

33 § Transportstyrelsen kan medge undantag från dessa föreskrifter.



Allowed marking colors in TSFS 2010:155



- Color and surface texture affect icing properties?
 - Black / dark antennas are known to accumulate less ice
- Color may affect attraction to insects (which then attract birds and bats)
- Reduced visible impact to people (blend into background, reduced reflections)



White or grey daytime marking

- Uncertain in fog and winter and twilight
- Unsafe with winter
 (white grey)
 background





Color marking versus light marking



- White and grey turbines daytime visibility: < 1000 m (winter: fog / snow)
- Picture shows German W red (100 Cd): < 1000 m visibility in fog



Why do wind parks need OCAS?

Drivers for wind parks to buy OCAS

Mandatory requirement for low / no visual impact of obstruction lights and daytime colour marking

Faster or easier permitting = Increased NPV

Build higher parks = higher incremental energy production

Public opinion

Corporate Social Responsibility / Environmental profile

Technology innovation image

"Utilizing the OCAS technology emphasizes RES Canada's commitment to delivering projects with an environmentally neutral footprint"

Andrew Fowler, Vice President RES Canada.

"We want to try this, as we are looking at building turbines that are higher than 150m"

Anders Lundberg, Vindbruk Halland, Sweden

- All wind parks are required to comply with national aviation obstacle marking regulations, including obstacle lights
- Awareness and opposition against visual impact of obstacle lights is increasing in populated areas

"To protect the environment, we are trying out new technology, like this revolutionary radar control system"

Werner Diwald, CEO, Enertrag, Germany



OCAS advantages

- Minimize negative visual impact of wind farms
 - Light marking night
 - Light marking daytime possible alternative to paint marking
- Ensures maximum aviation safety
- Facilitates for increased possible energy production and park earnings
- Increased probability for project realization



Questions?

Knut Vangen Development manager OCAS AS

