

The use of high resolution prediction models for energy assessment *-challenges in cold climate*

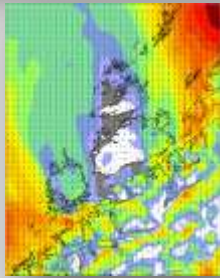
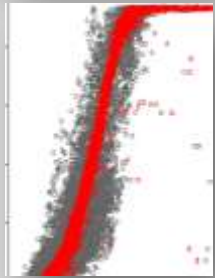
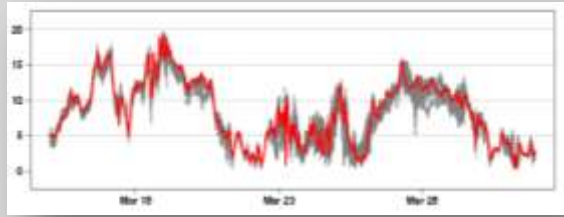
Gard Hauge

gard.hauge@stormgeo.com

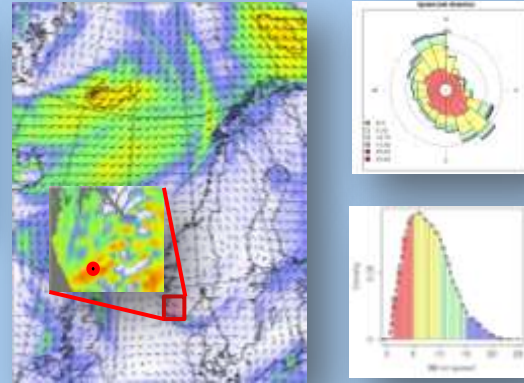


Outline

Models and methods



Wind Resource Mapping



Net Production

P99	P90	P75	P50
233	265	279	298

Challenges in cold climate



Industries and products

Industries

Offshore

Renewables

Shipping

Media

Services & Products

- MetOcean forecasting services
- Offshore Consultancy
- UK observation course
- StormDrift Oilspill
- Extreme weather reports
- Aviation forecasting

- Wind energy assessment
- PowerWeather
- Wind consultancy
- Wind Forecasts
- Hydro Power
- Energy Consultancy

- Seaware Routing
- Seaware EnRoute
- Seaware EnRoute Live
- Seaware LNG Live
- Seaware Fleet Manager
- Seaware PVA

- Internet Weather Portals
- TV Weather services
- Print
- Telecom

Offices



Bergen



Stavanger



Oslo



Aberdeen



Copenhagen



Stockholm



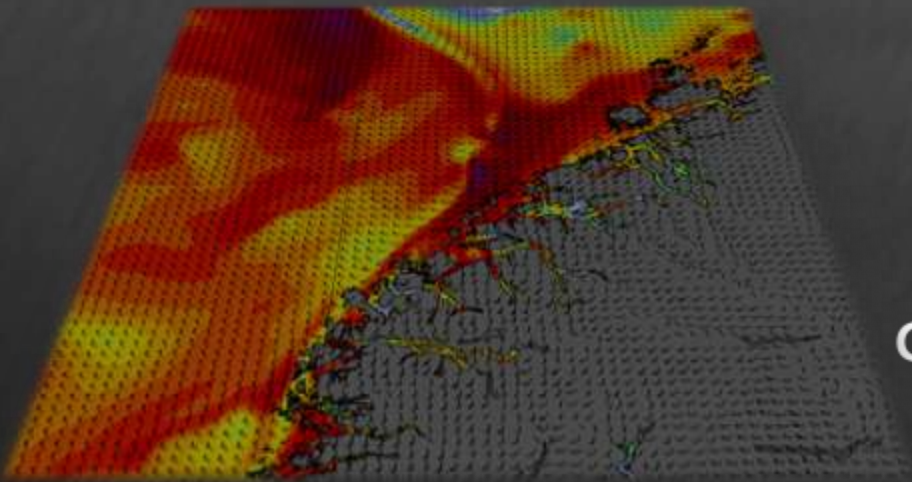
Houston



Baku

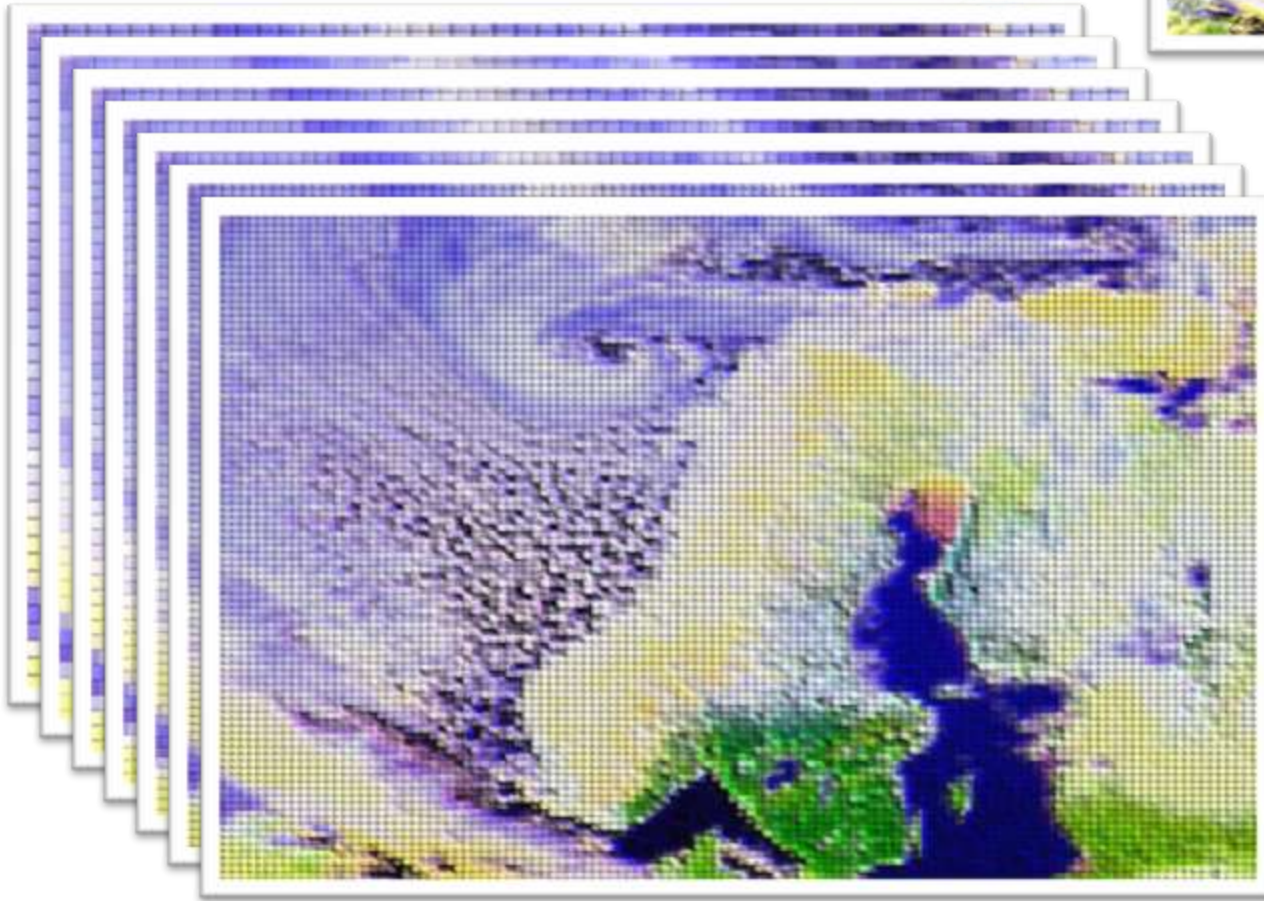
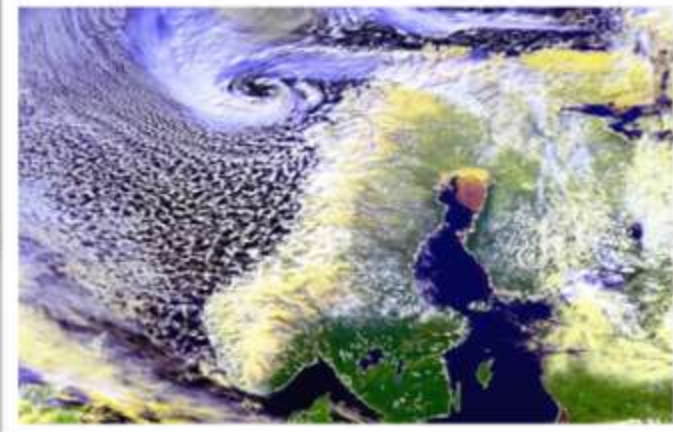
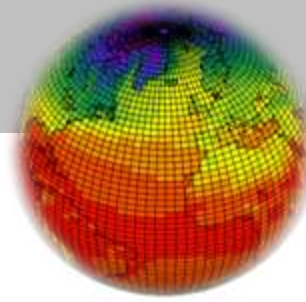
StormGeo

A model approach to wind energy asesement



Control in a changing environment

Numerical models



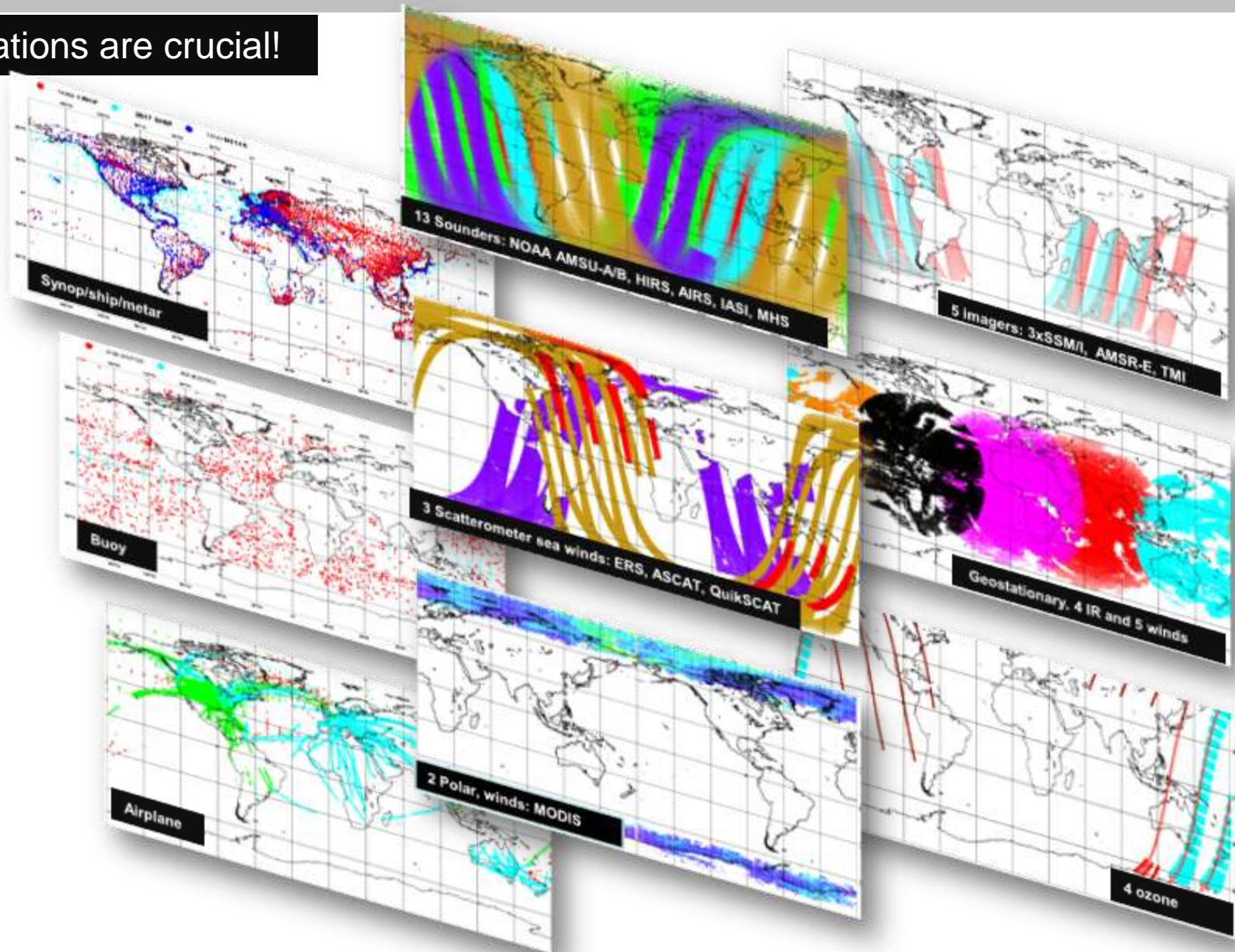
The atmosphere is divided into a mesh

The size of a grid box determines the accuracy of the model

The state in every grid box is calculated forwards in time based on numerical AND physical principles

The fundamental working tool: Numerical weather prediction models

Observations are crucial!



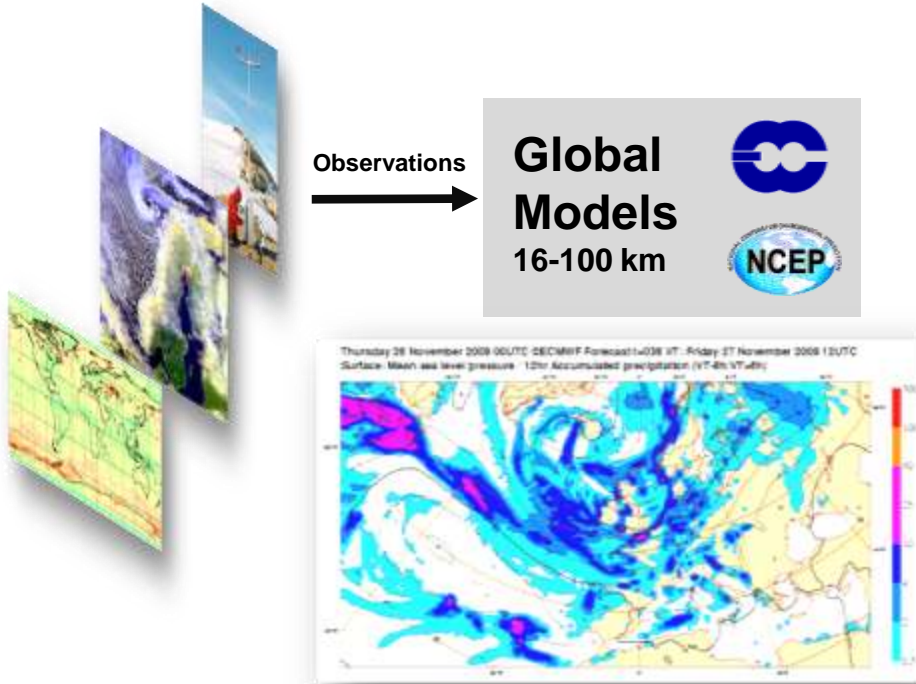
Forecasting sources:

Numerical prediction models

StormGeo has access to all important global models

StormGeo

Control in a changing environment

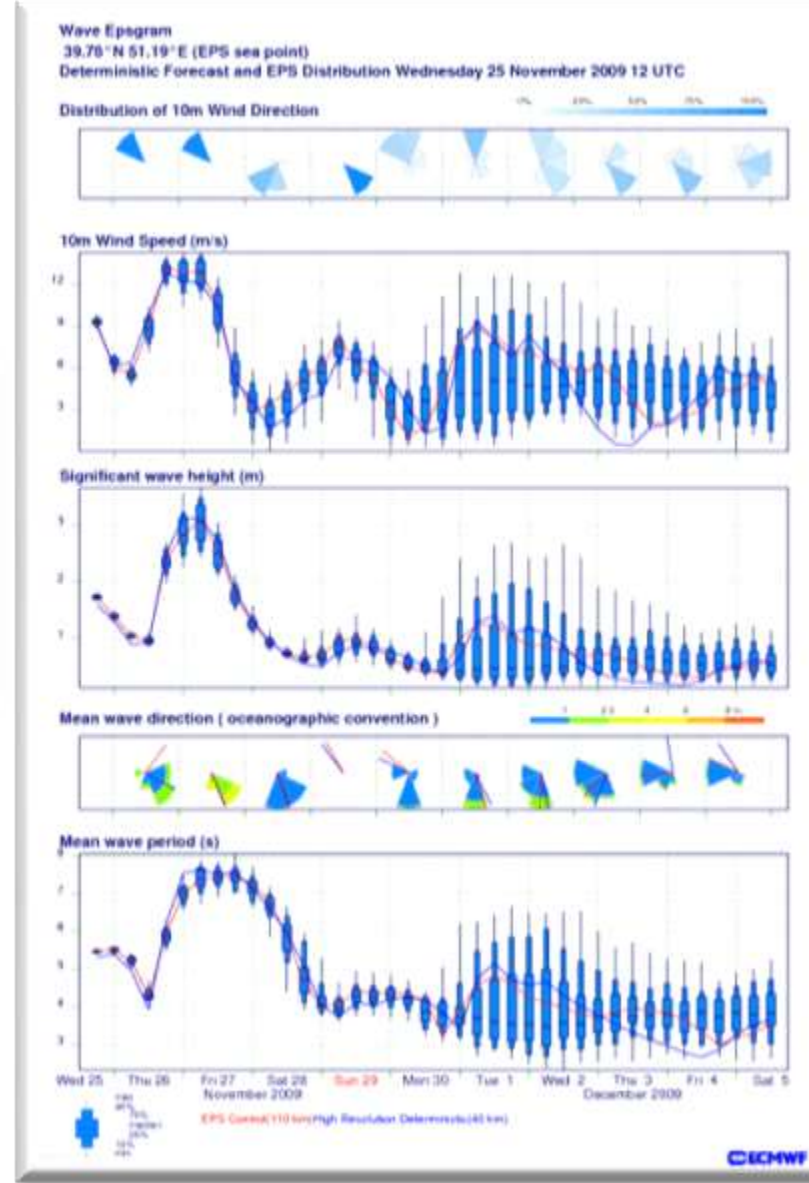


European Centre for Medium range Weather Forecasting

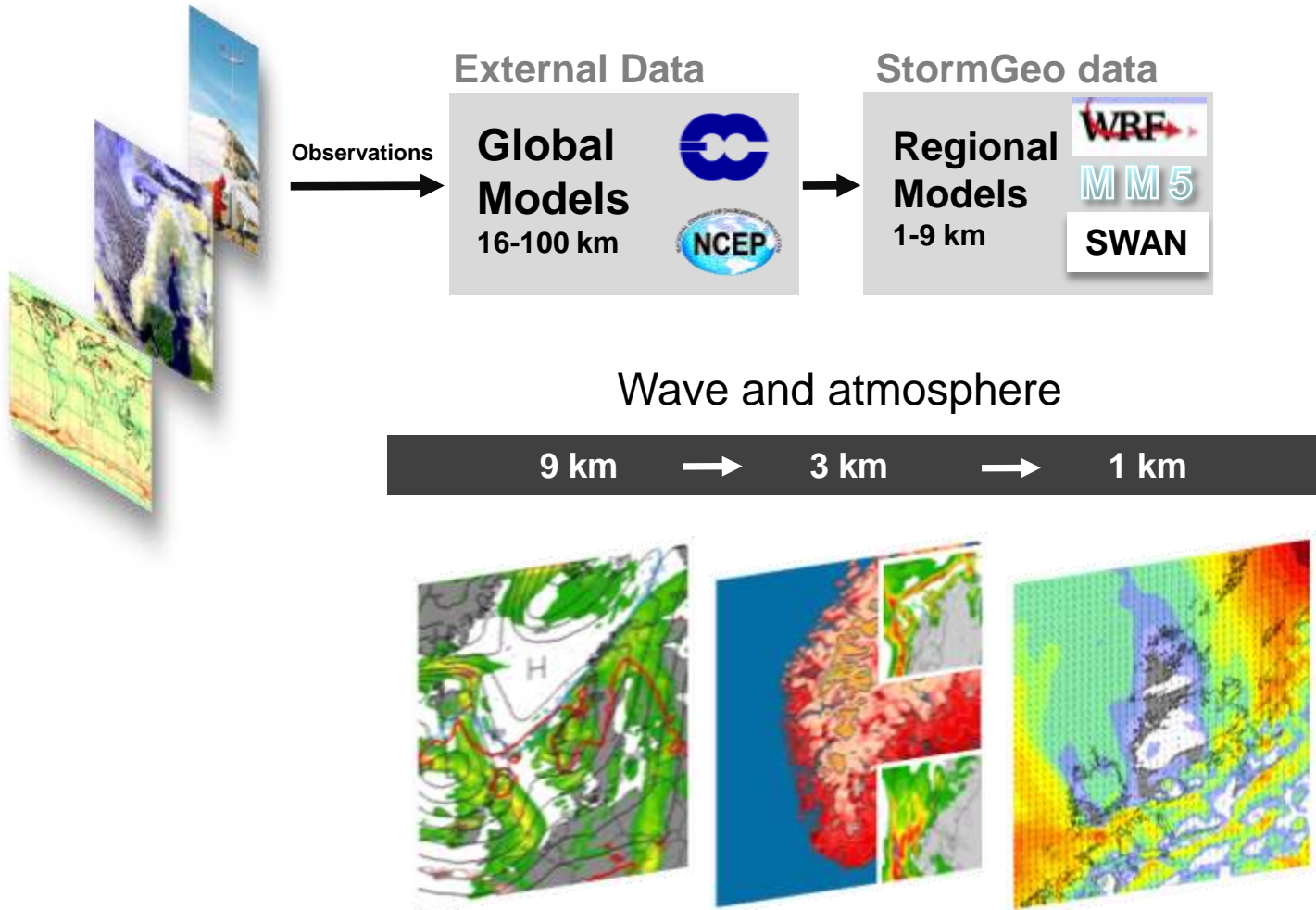
Proven to be the best global modelling system.

Used as boundary conditions for regional and local scale StormGeo models.

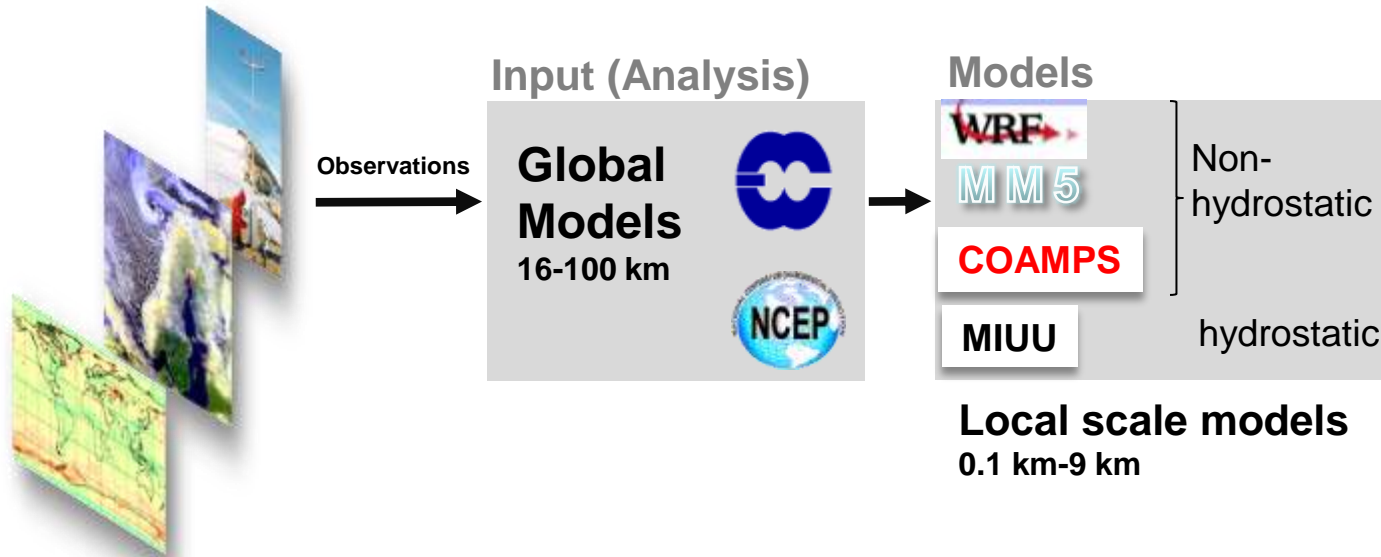
Local scale numerical modelling is strongly dependent on Initial Values used



The fundamentals working tool for weather forecasting: Numerical prediction models



Computer power increases numerical possibilities all the time
-Models need to be tuned and improved



Methods

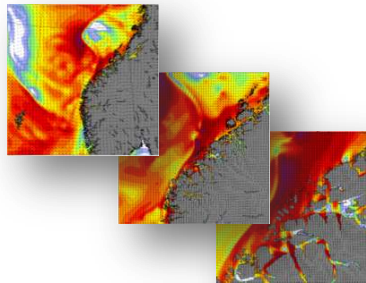
- Nesting of models to high resolution and long historical model runs (WRF, COAMPS, MesoNH,....)
- Weather classification (MIUU)

Land use and Roughness

- Corine
- USGS
- Other

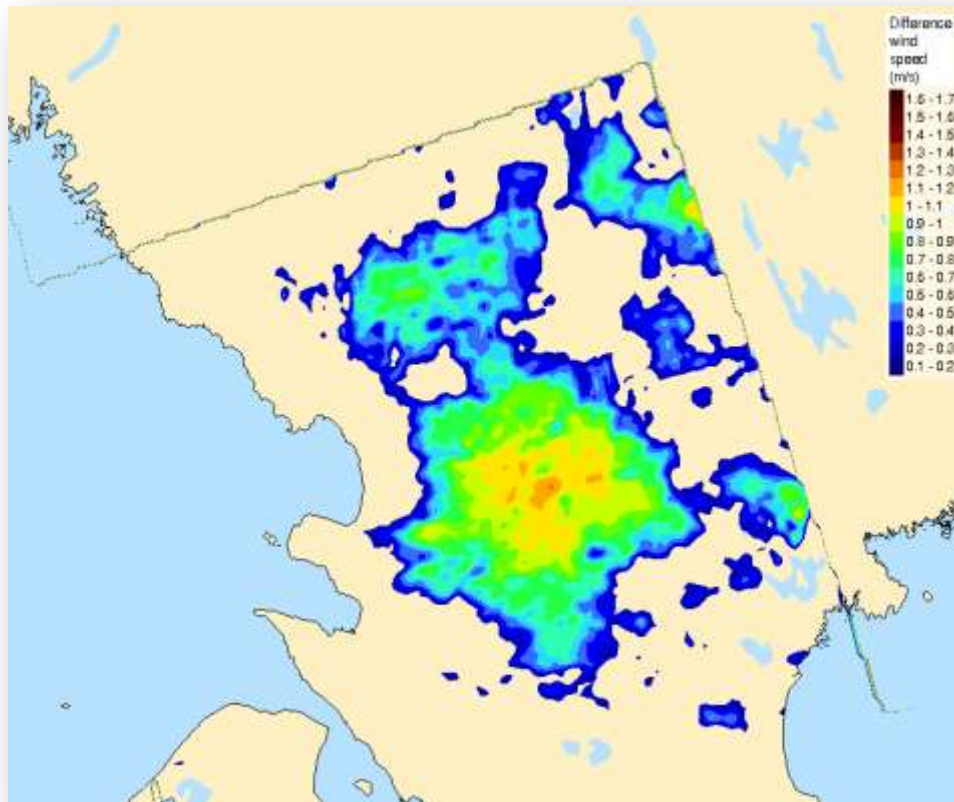
Long term corrections

- Observations
- ERA – interim
- ERA40
- NCEP reanalysis



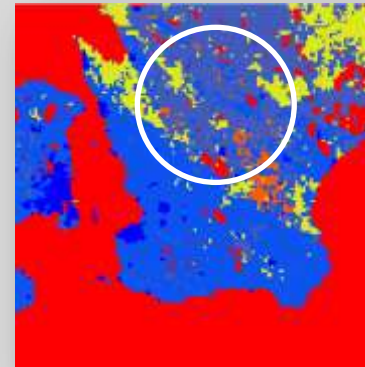
USGS landuse dataset vs Corine

- Very important for roughness felt by models

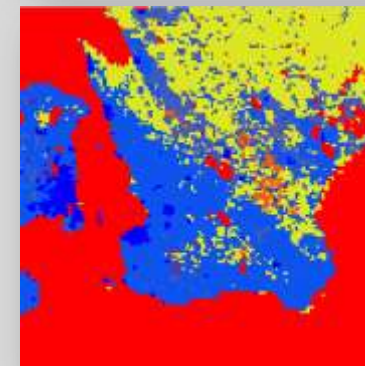


Difference in mean wind speed 70m for 2008: USGS – Corine 2000 dataset

USGS: U.S Geological survey



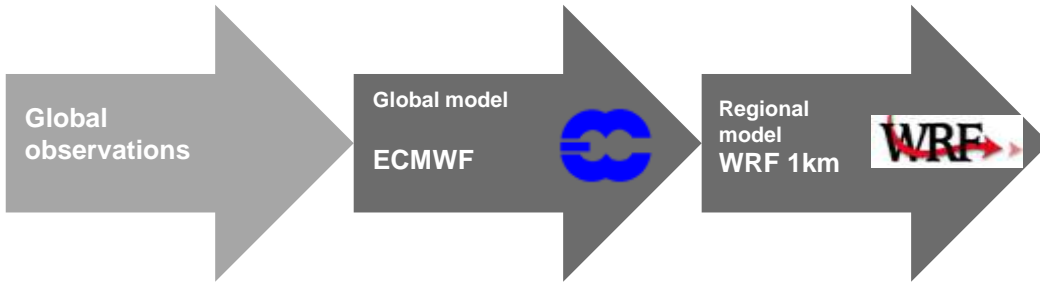
Yellow: forest



Corine 2000: newer dataset with higher accuracy

Local scale predictions

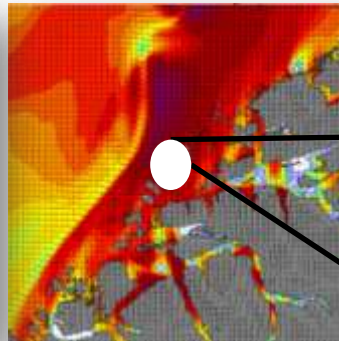
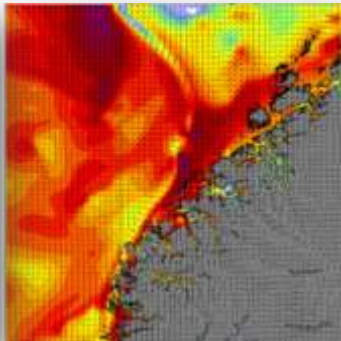
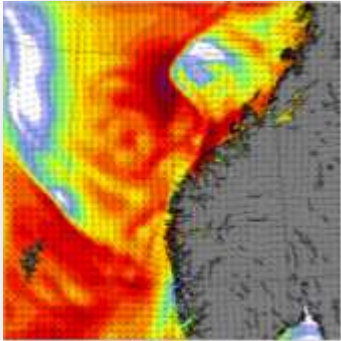
Nesting/downsacaling of models



9 km

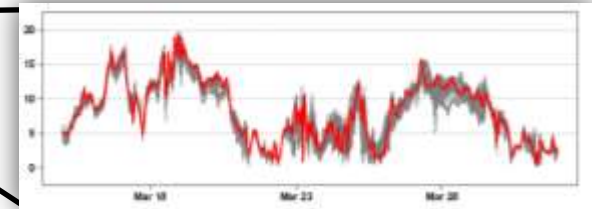
3 km

1 km



The choice of nesting technique is of vital importance.

When nesting down models from global scale models a factor of 3:1 should be used in complex terrain to capture mesoscale weather effects properly!



Large variance within a wind park

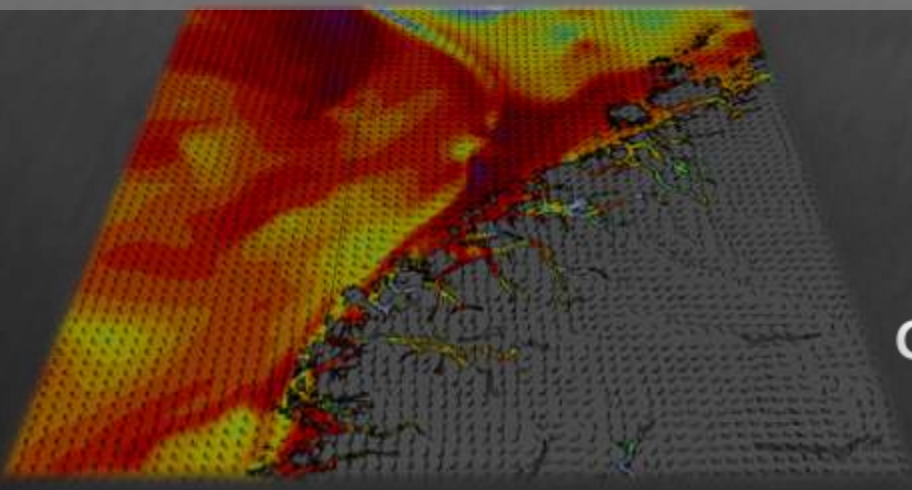
NEED: Good numerical models and good statistical postprocessing





StormGeo

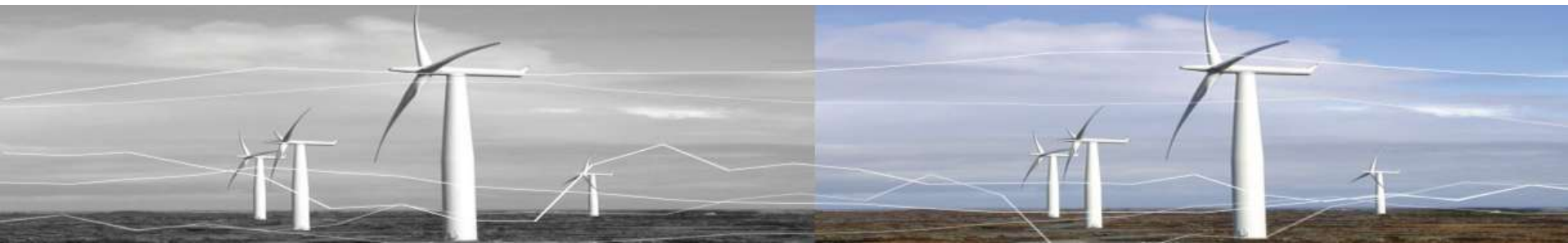
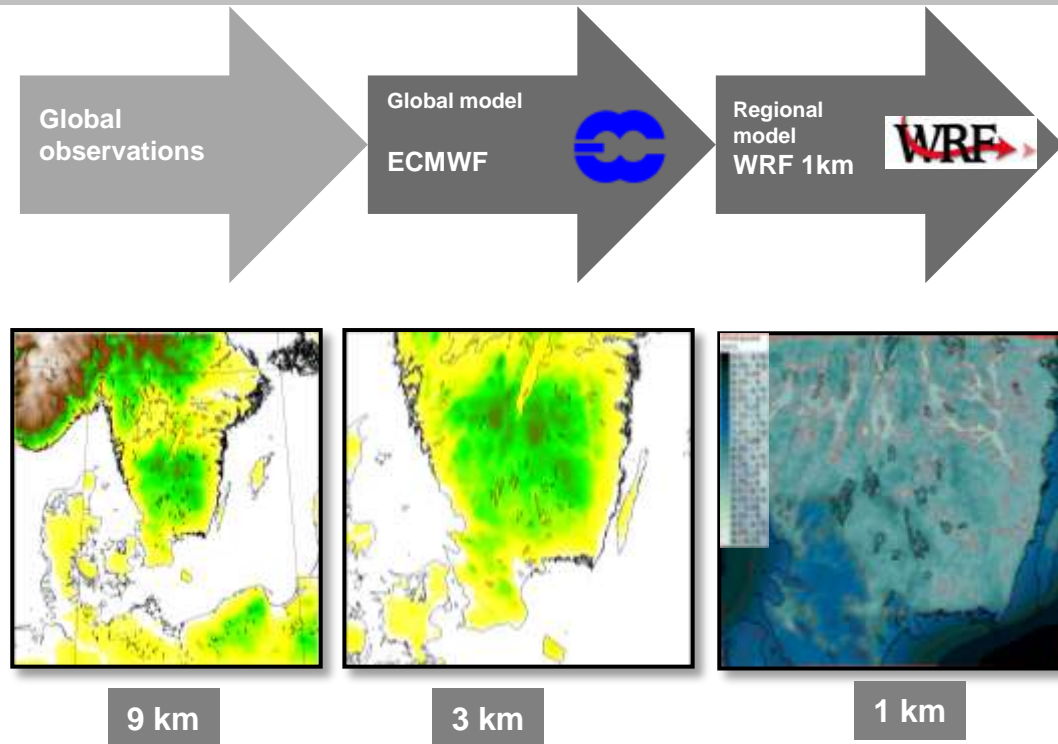
Wind Energy asesment at StormGeo



Control in a changing environment

The StormGeo Wind planner

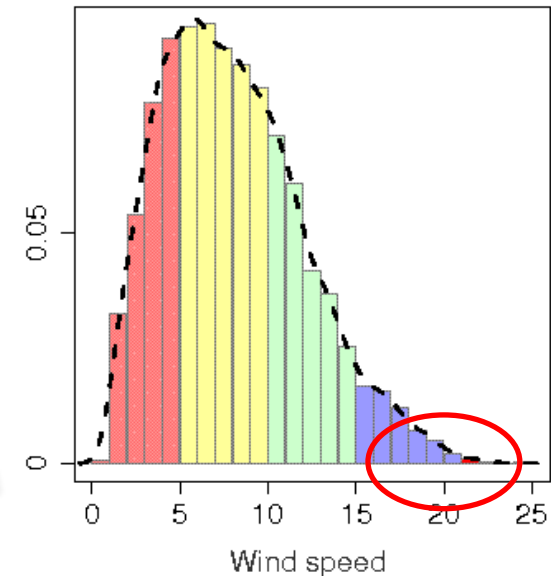
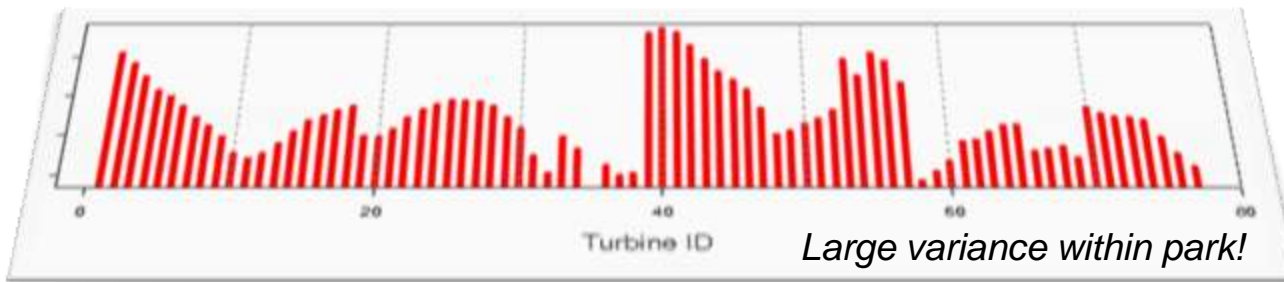
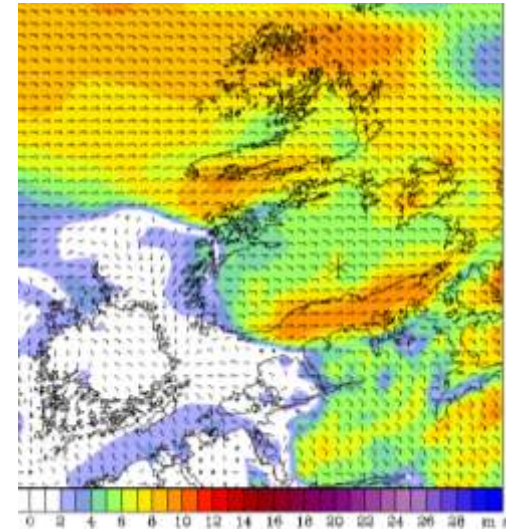
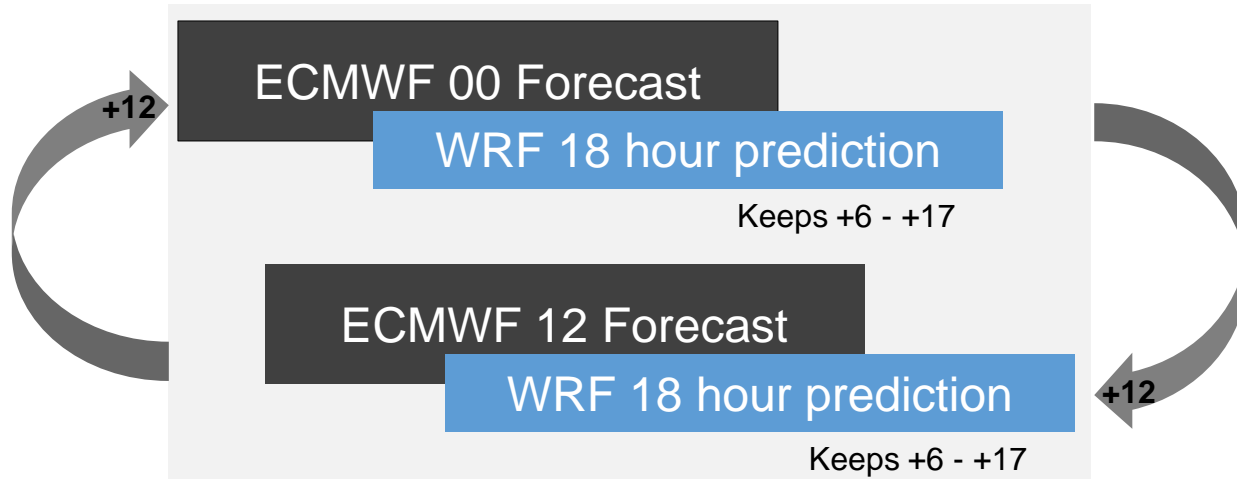
- Virtual measurements
- Long term climatology– ERA interim
- Wake loss
- Effects from atmospheric stability
- Turbulence
- Icing
- Maintenance



Virtual Measurements

Atmospheric Hindcasts at StormGeo

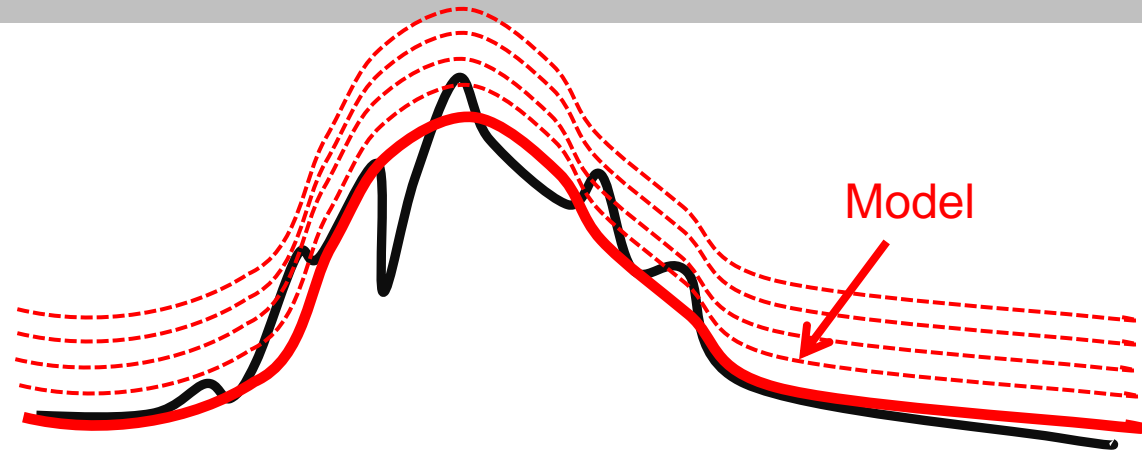
High resolution model used to create long and consistent time series



Hindcast → ERA = Climatological Perspective

Height corrections – Complex terrain

- Due to small scale terrain effects not caught by a 1 km model.
- Input:
 - Height of the model surface
 - Surrounding 'real' terrain
 - The exact altitude at the specified location
- This gives much more accurate wind speed estimates.
- The correction depends on model setup and type of terrain.



Long term corrections

- ERA interim and observations

StormGeo

Control in a changing environment

Based on available measurements and ERA-interim

ERA-interim is a global dataset at 70km resolution from 1989-present with 3hour time resolution

The main advances in the ERA-Interim data assimilation compared to ERA-40 are:

12 hour 4D-Var

70 km horizontal resolution

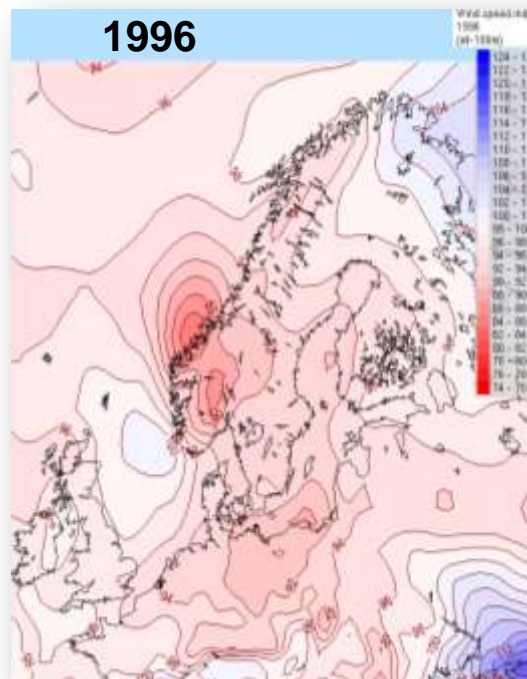
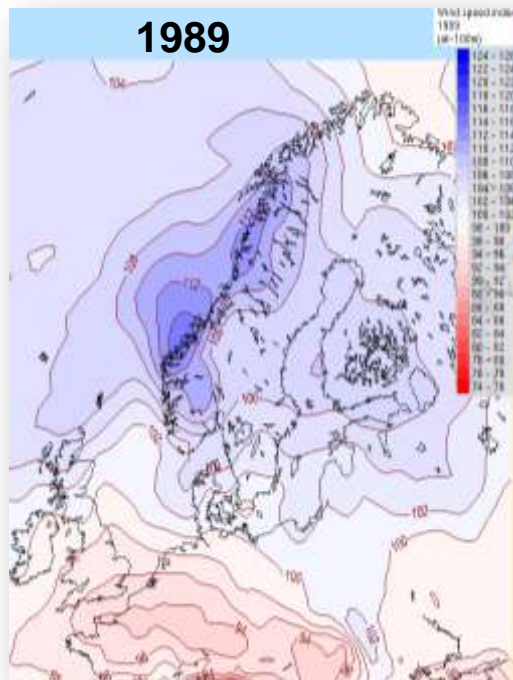
New humidity analysis

Improved model physics

Data quality control that draws on experience from ERA-40

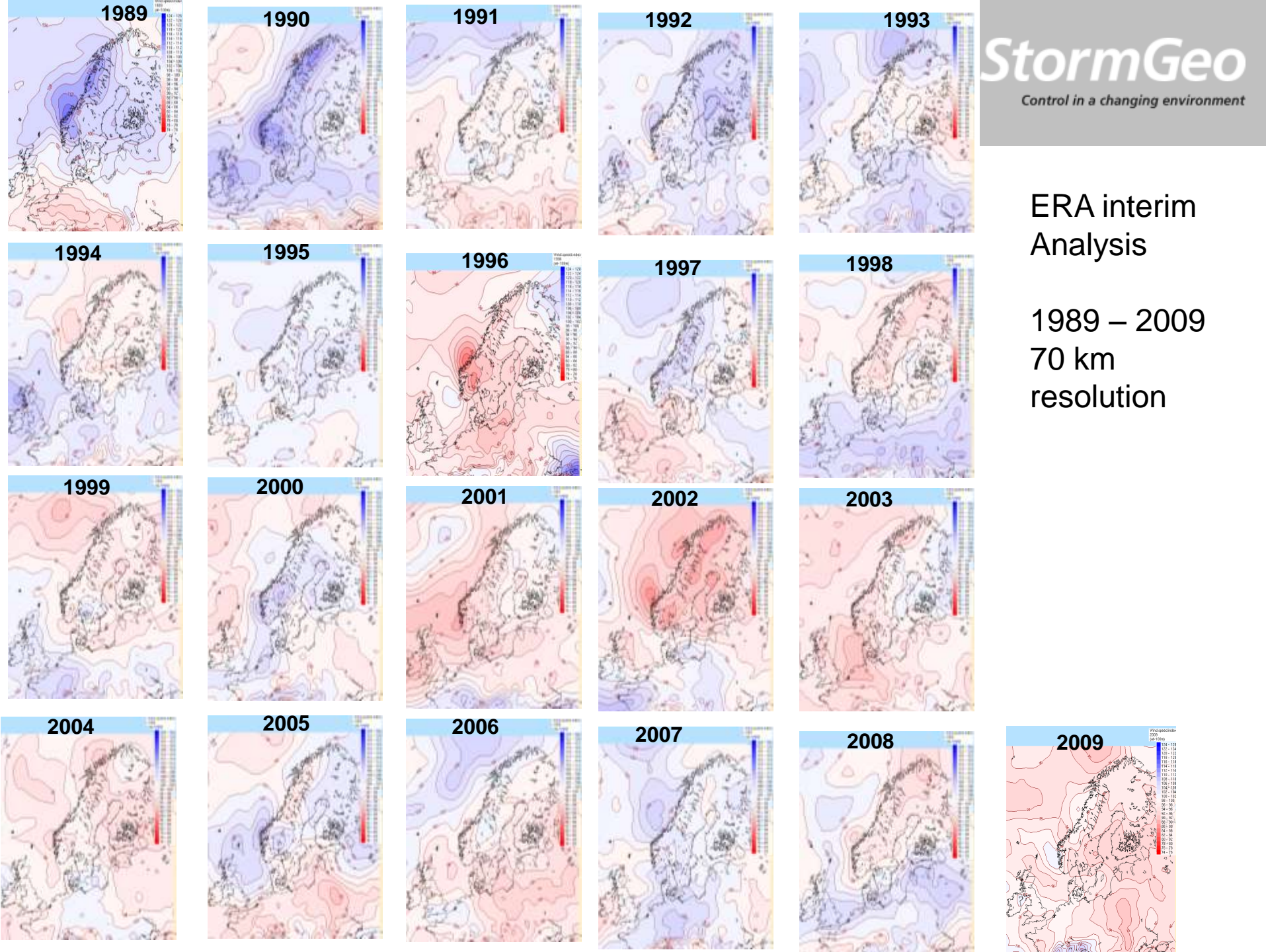
More extensive use of radiances, and improved fast radiative transfer model

<http://www.ecmwf.int/research/era/do/get/era-interim>

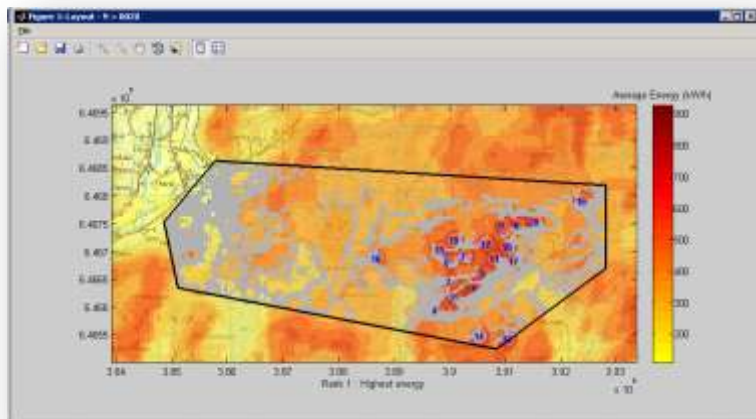


ERA interim Analysis

1989 – 2009
70 km
resolution



Park Design in cooperation with Agder Energy

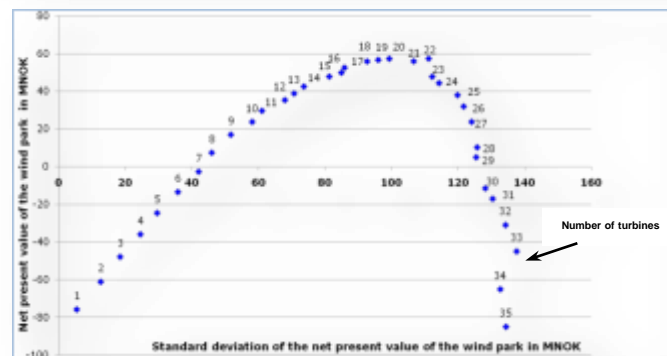


Screenshot from ParkDesign

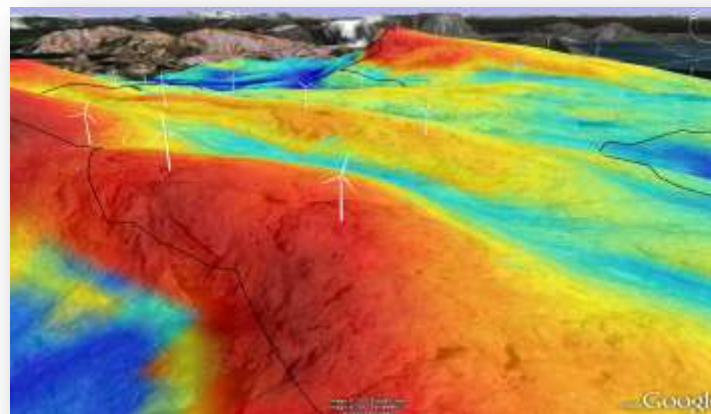
Optimised layouts

Risk assessment

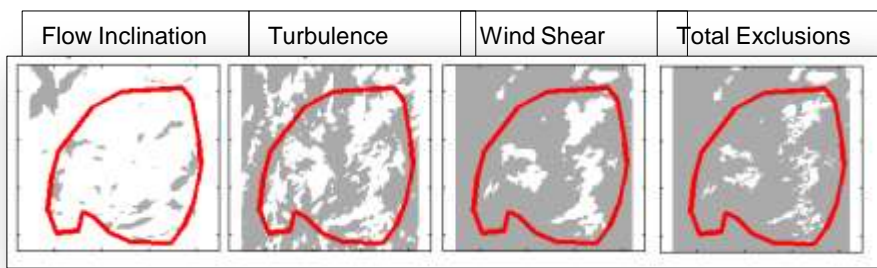
Investment analysis



Profitability versus risk as function of project size



Optimal layouts visualised in Google Earth

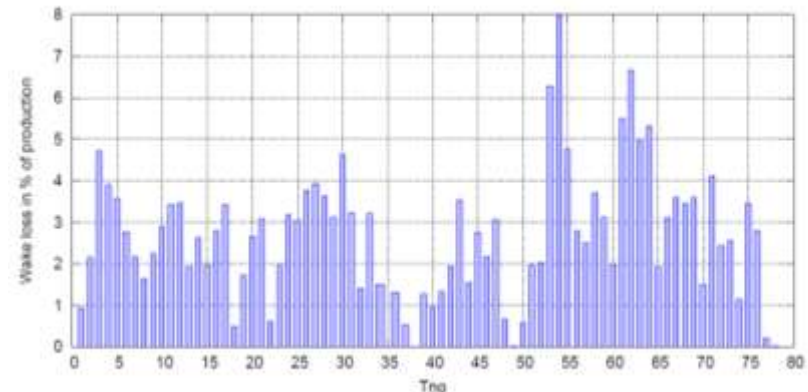
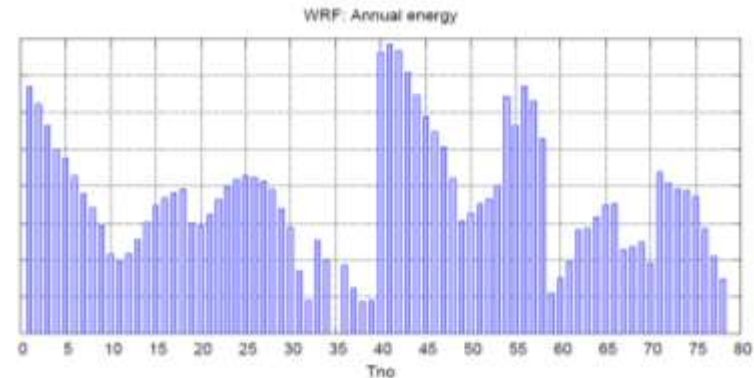


The effect of wakes



Ex: The wake loss is calculated for every time step of the whole hindcast period

Wake loss on estimated energy production has been implemented into StormGeo planning software



Park layout

[Note that this is very computer demanding stuff! Do not make more than one request at a time!]

Choose Positions:

Choose hindcast:

Agder

Lat / UTM Northing:

56.99288280

Lon / UTM Easting:

13.02978515

Altitude:

Geo coordinates are decimal degrees, UTM coordinates are in meter (ellipsoid WGS84)

If you're using UTM coordinates, the map won't update until the WRF data extract is finished (~5 min)

Add position

Upload a text file with coordinates, one pair of 'lon,lat,altitude' or 'utmE,utmN,altitude' on each line:

Coordinate file:

Browse...

'Hub-height':

Zero Displacement height for forest:

Hub height can be ~ 20-140 meters

IMPORTANT! Recommendations and information for each hindcast!

Input coordinates in UTM (default is geographic coordinates)

Automatic height correction

Output WRF virtual measurements in WindSim format

Energy loss estimates (%) used to get net energy production ([information](#)):

Icing:

1

Wakes:

4

Turbulence:

2

Electrical:

2

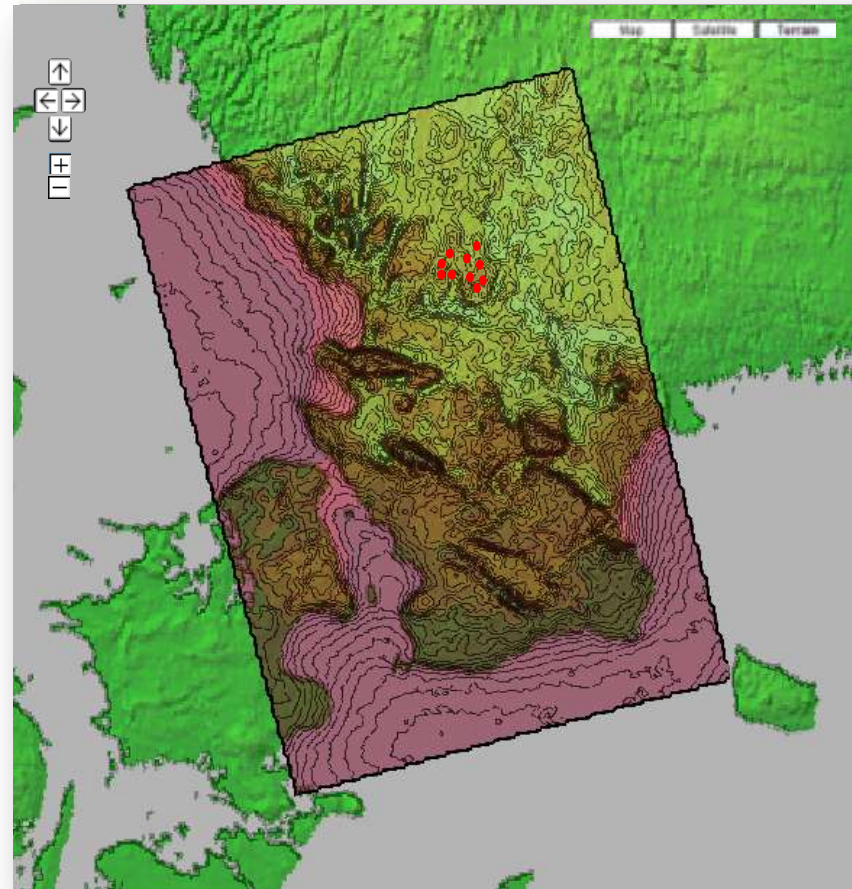
Maintenance:

2

Choose Turbine:

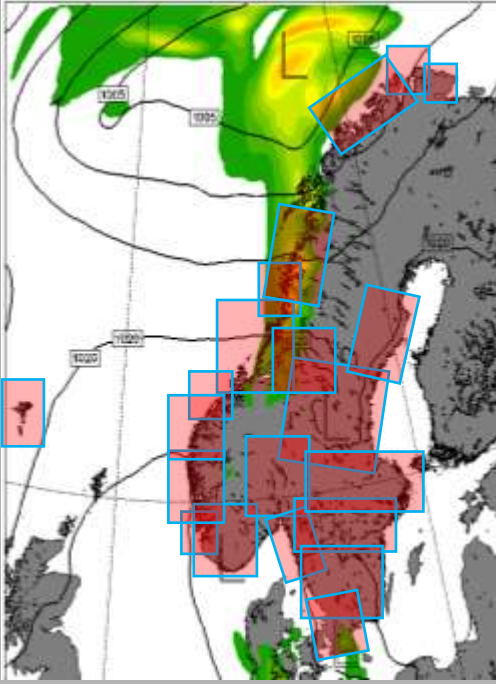
Siemens SWT 2.3MW-101

Start processing



An improved wind farm planner

WRF Virtual Measurements

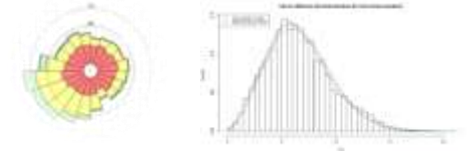


Long term climate



Net production

P99	P90	P75	P50
240	265	279	298



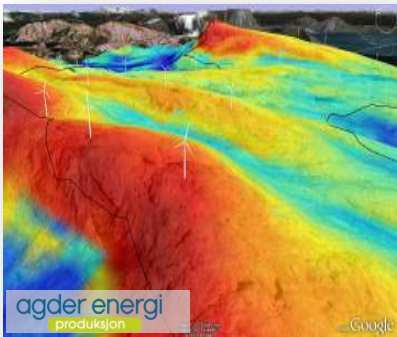
Annual Energy Production



Wake Loss



Park Layout



Park layout

[Note that this is very computer demanding stuff! Do not make more than one request at a time!]

Choose Positions:

Choose hindson:

Lat / UTM Northing: Lon / UTM Easting: Altitude:

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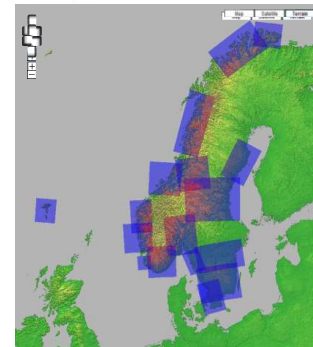
Automatic height correction

Output WRF virtual measurements in WindSim format

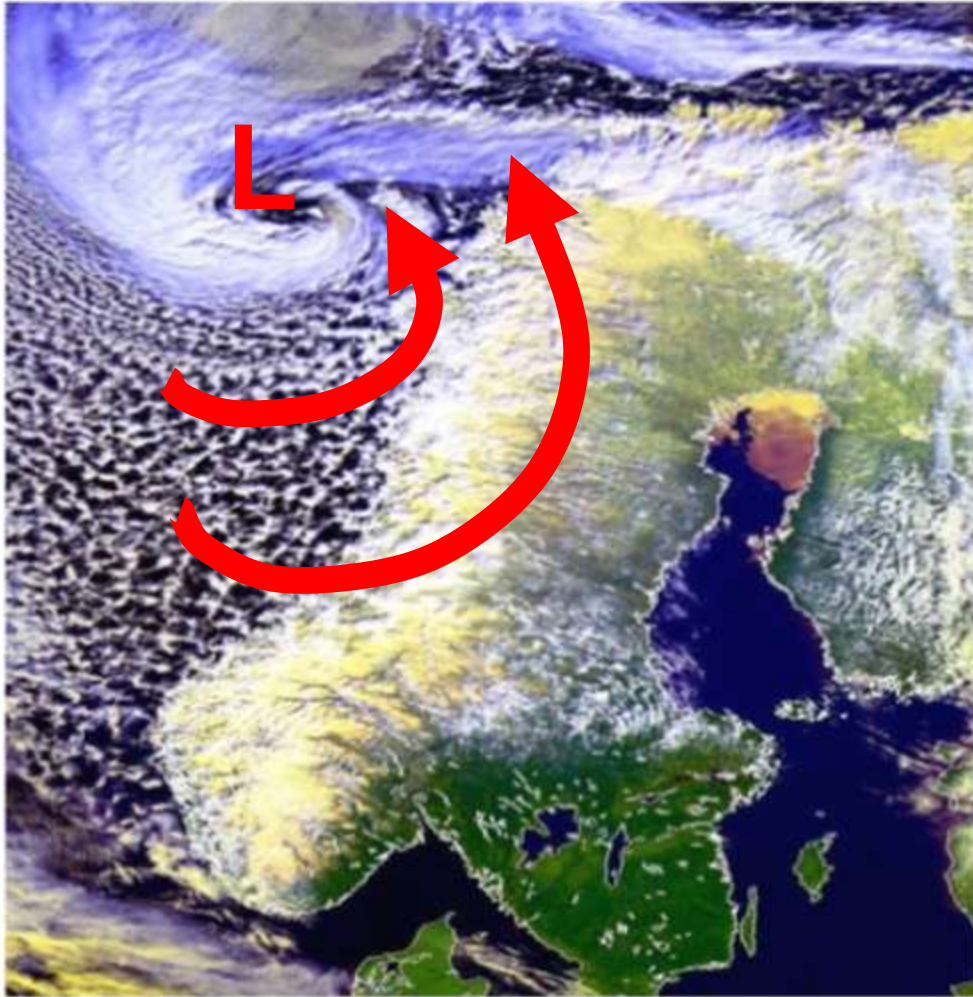
Energy loss estimates (%) used to get net energy production (information):

Long: Wake: Turbulence: Electrical: Maintenance:

Choose Turbine:



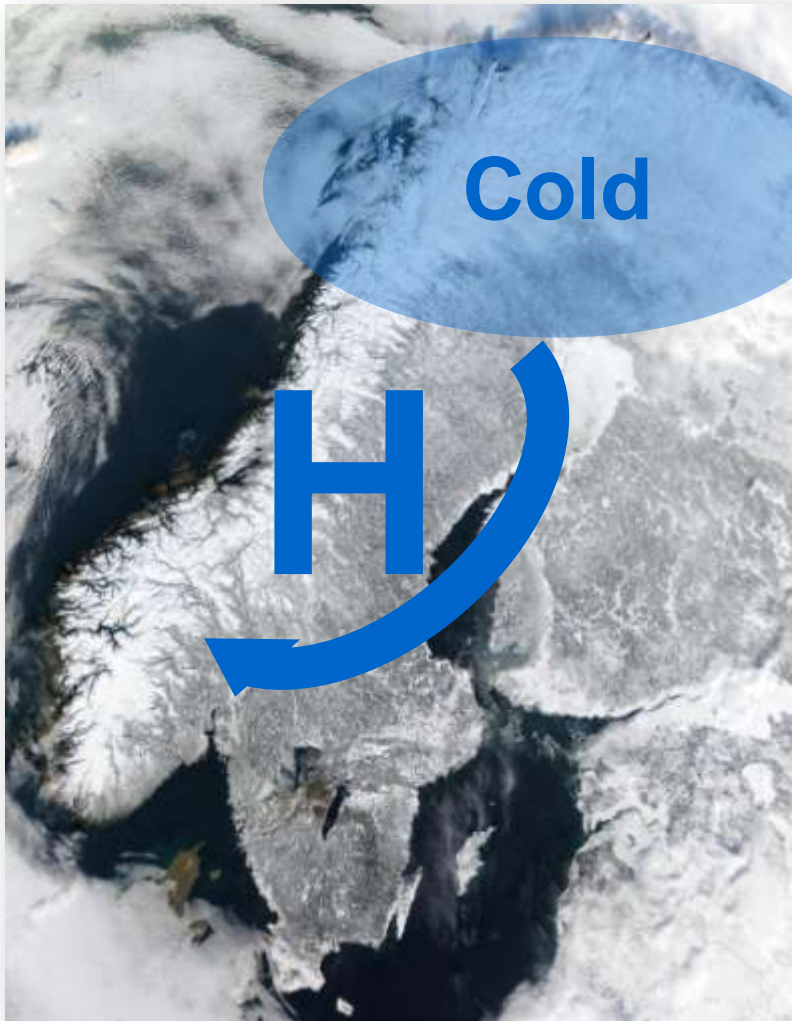
"Normal" winter climate in scandinavia



Dominated by Low pressure systems coming in from the west

Normally high average winds during Desember, January and February

Cold climate – the 2008-2009 winter



Cold arctic air masses over Scandinavia

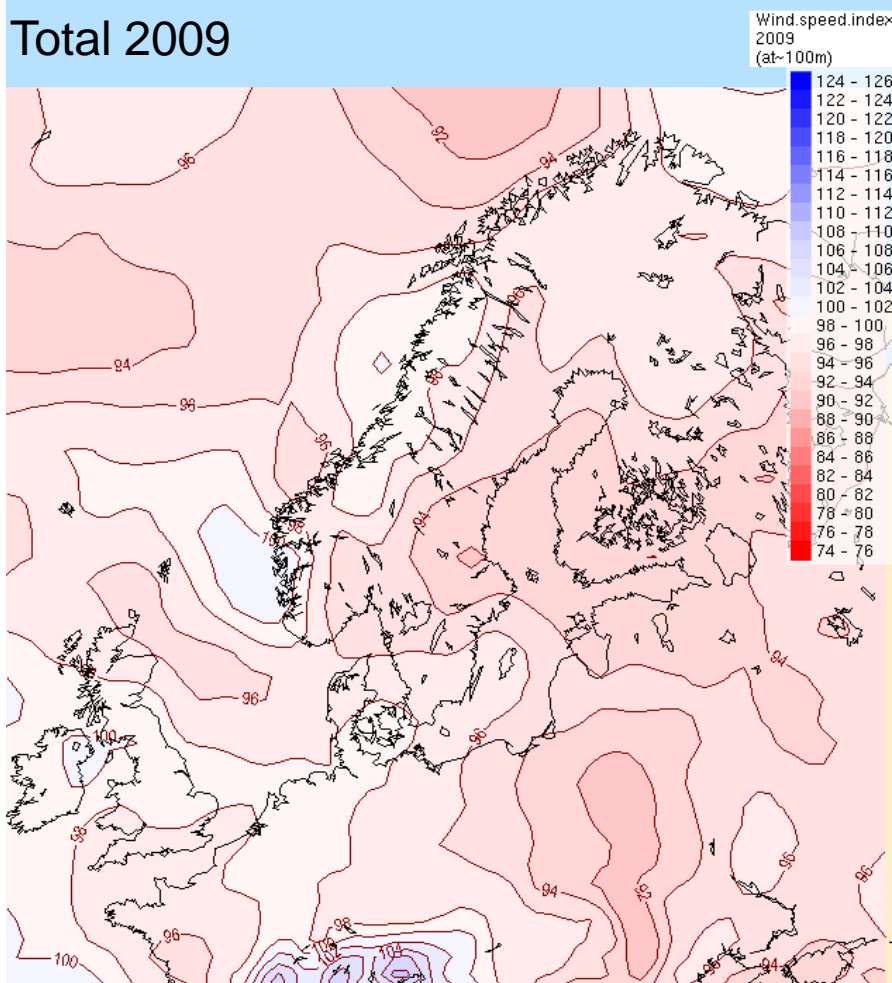
Cold temperatures

Easterly winds over large parts of Scandinavia for long periods

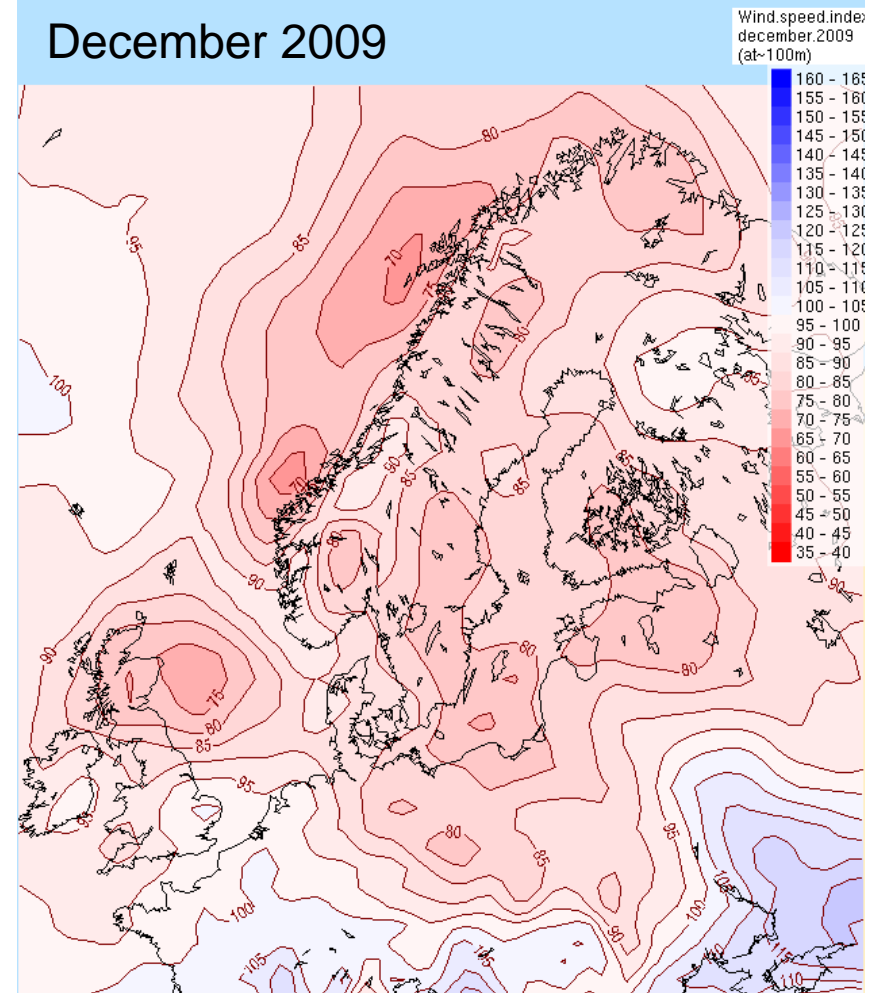
High atmospheric stability and very low wind speeds and "non-logarithmic" wind profiles.

Average winds

Total 2009



December 2009



Cold climate and energy assessment



The stratification of the atmosphere is important for wind characteristics!

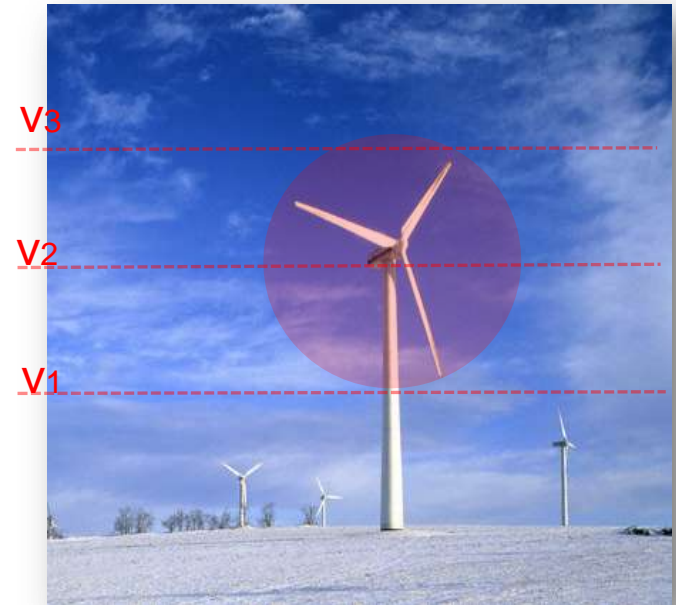
Non-logarithmic wind profiles based on model results

GEV correlation and linear regression based on sectors to better capture effects based on high atmospheric stability

The vertical wind profile from virtual measurements are used!

Weather prediction models have a much higher possibility to capture real weather and real wind conditions

It gives a high probability to capture the effects of cold weather with higher air density and a stratified atmosphere and its effects on the wind fields



Based on ERA-interim

10 years at 3km
horizontal resolution:
2000-2010

Improve extreme value
analysis and energy the
uncertainty measures of
energy estimates

